

Atul Ltd

Project: Expansion of agro-chemicals (Pesticides/Herbicides) and bulk drug and pharmaceuticals Manufacturing unit.

EC Compliance Report for EC F. No. J -11011/48/2003-IA II (I) dated February 20, 2004. Report period: October 2023 – March 2024

Sr No	Condition	Comp	oliance						
	pecific Conditions :	<u> </u>							
i	The gaseous emissions (SO ₂ , NOx, and HCI) and particulate matters from various process units should confirm to the standards prescribed by the concerned	vario	gaseous emi	nits confirm given in belo	s to the sto w Table:	Value	ds presc	ribed b	ate matters from
	authorities from time to time.			per CCA		Min.	Ма	X.	Avg.
		1	SO ₂	40	mg/Nm ³	6.4	31.	6	18.9
		2	SO ₂ (kg/T)	2	kg/T	0.15	1.1	8	0.71
		3	NOx	25	mg/Nm³	10.4	21.	6	17.3
		4	HCI	20	mg/Nm³	1.7	15.	8	6.6
		5	PM	150	mg/Nm³	23.4	56.	8	43.1
		6	PM with Pesticide compound	20	mg/Nm³	2.84	16.	18	7.3
		Sumr	nary of flue g	 as stack re	sults :				
		Sr No.	Parameter	Standar values a per CCA	s		alues for tober 20		riod 1arch 2024
			D) 4			Mi		Max.	Avg.
		2	PM (New Boiler 50	50	mg/Nm mg/Nm			57.1 43.7	51.68
		3	TPH) SO ₂	600	mg/Nm	1 ³ 29	96	566	363.4
		4	NOx	600	mg/Nm			472	337
		5	NOx	300	mg/Nm			296	263.5
		L Detai	(New Boiler) Is of stack re		complianc	e perio	od is aive	en in T e	 able 1.
	At no time, the emission levels should go beyond the stipulated standards.	Comp We a accre presc	plied . re also doing dited and Mo ribed limits d	offline moni EF approve luring report	toring at re d agency. A period.	egular At no t	interval ime, the	(Month emissio	ly) through NAB ons exceeded th
		accre presc	Complied. We are also doing offline monitoring at regular interval (Monthly accredited and MoEF approved agency. At no time, the emission orescribed limits during report period. Summary of stack results given in specific condition no. i as ab						

In the event of failure of Complied. pollution control No such case happened during compliance period. system(s) adopted by the unit, the respective should unit not restarted until the control measures are rectified to achieve the desired efficiency. ii Ambient air quality Complied. 10 Ambient air quality monitoring station have been set up in down wind monitoring Station should be set up in down direction as well as where max. ground level concentration of SPM anticipated wind direction as well as in consultation with GPCB. The same had been shown to authority like SPCB, CPCB & MoEF during their visit to our factory. where max. Ground level List of our ambient air monitoring stations is given below: concentration of SPM anticipated in consultation with the Location Sr No. state pollution control 66 KVA GEB substation 1 board. 2 Opposite shed D 3 West site ETP 4 North site ETP 5 Near TSDF 6 Near main guest house 7 At wyeth colony 8 Gram panchayat hall 9 Near main office, North site 10 Haria water tank Complied. iii Fugitive emission in work Fugitive emissions in the work zone environment and raw material storage zone environment. product, raw material area is being regularly monitored through NABL accredited and MoEF storage areas must be approved agency. The maximum values during the compliance period confirms regularly monitored. that at no time the emission level went beyond the stipulated standards. Parameter wise summary is given below: **Plant** Area Prescribed Values of VOCs in Parameter Limit Milligram per NM³ for the Mg/nm3 period October 2023 – March 2024 Min. Max. Avg. 2.4 D Reactor Phenol 19 ND ND ND Buffer Chlorine 3 1.1 1.54 1.35 tank Resorcinol Benzene Benzene 15 0.32 0.56 0.412 storage tank area near vent 91.5 118 105.25 Near Butyl Extractio acetate n/scrubb er unit 3.5 Pharma Ammonia 18 6.4 4.92 Αt

second

	TT	T		1		1	1	
		floor						
		work						
		area						
		Ammoni	Ammonia	18	3.25	6.4	4.76	
		а						
		recovery						
		area						
	Epoxy - I	At	ECH	10	0.5	3.9	1.75	
		vacuum						
		pump						
		2nd floor						
		At vessel	ECH	10	0	4.1	2.73	
		POS						
		1208 G.F						
	Shed H	At	Nitrobenze	5	1.4	2.1	1.78	
		second	ne				1	
		floor						
		work						
		area						
	Shed N	Ground	SO2	3	1.4	1.91	1.71	
		Floor	302		1	1.01	1.7 1	
		1.1331						
	Results for t	<u>he complia</u> n	ce period is o	given in T	able 2.			
The company should	Complied.							
install alkali scrubbers	Alkali scrubbers for scrubbing of HCl have been installed. In fact we have							
for scrubbing of HCl.	installed dual scrubbing system i.e. combination of caustic and water scrubber							
	system for s	crubbing of	HCI in major	ity of plar	nts like 2,4 [D plant, Sh	ned H, Sh	
	N, etc.							
pH of the scrubber tank	Complied.							
should be monitored	pH of the s	scrubber tan	ık is monito	red regul	arly and lo	gged. It i	s a regul	
regularly.	operating pr			3	,	55	3	
	, ,,							
Liquid effluent generated	Complied.					_		
from the scrubber should	Liquid efflue	_	d from the s	scrubber	is being se	nt to ETP	along wi	
be sent to effluent	plant effluer	nt stream.						
treatment plant.								
All the process	Complied.							
equipment/reaction	Central exha	•	•		•			
vessels should be	operations 6	•	hazardous	gases ar	e routed th	rough mu	ltiple sta	
connected with central	scrubbing sy	/stem.						
exhaust system.								
Further measures should	Complied.							
be taken to reduce the	Reactors are connected to chilled brine condenser system. Breather valves							
losses of solvents.	have been p	have been provided to all solvent storage tanks.						
Cooling arrangement	Complied							
should be made for all	-	C omplied . Dur most of solvent storage tanks are underground. All the storage tanks are						
the solvent storage	in close loop		-			_		
tanks to minimize	in close loop	VVIIICITIS COI	ווופכנפט נט כי	oriuerisel	to minimize	evuporu	101110556	
evaporation losses.								
evaporation losses.								

Complied. The should company monitor VOCs from the We send our Hazardous waste to pre|co-processing units as per the valid Authorization granted by GPCB and only nonhazardous light | paper waste is incinerator and data submitted regularly to incinerated at our Incinerator and hence VOC generation is nullified. However, SPCB and Ministry of Incinerator stack has been regularly monitored and data submitted regularly to Environment and forests. GPCB and MoEF through six monthly EC compliance report. Details of stack results for the compliance period is given in Table 1. The effluent generation Complied. iv should not exceed 1191 However, since we have received latest EC vide Environmental clearance m3/day (936 m3/d of dated June 16, 2023, we request to consider latest figures given in same. process effluent and 255 According to specific condition of EC F No. | 11011/108/2015-IA-II-(I) dated m3/d of domestic June 16, 2023, Industrial waste water generation shall not exceed 34560.25 effluent). m³/d. The average wastewater generation for the report period is 10227 m³/day only which is well within the limit. Detail break up is given below: Wastewater October Novemb | December | January | February March generation m³ 2023 er 2023 2024 2023 2024 2024 310465 303728 313444 298518 294145 Month wise 351071 11325 10349 9798 10294 9489 Per day 10111 The maximum values during the compliance period confirms that at no time the wastewater generation went beyond the stipulated standards. Summary is given below: Values for the period Wastewater Stipulated October 2023 – March 2024 generation value Min. Max. Avg. Wastewater 34560.25 9489 11325 10227 generation m³/d The effluent should be Complied. Concentrated effluent is segregated and chemicals are being retrieved through segregated at source of generation. recovery process/distillation. Complied. The Concentrated effluent stream should Among the referred expansion project, only one stream from 2, 4 D is be incinerated and nonconcentrated. We have installed distillation plant where the stream is distilled and product so obtained are sold. After recovery of product, lean effluent is sent concentrated effluent to ETP where it is treated without any difficulty. Hence no incineration is after tertiary treatment should be discharged required. into the CETP. treated effluent Complied. The should be discharged The discharged effluent is meeting the standards stipulated by state pollution into estuary zone of river control board limits and values of various parameters of treated effluent is Par through 4.0 km long given in Table 3. HDPE pipe line only after it meets the standards The maximum values during the compliance period confirms that at no time the stipulated by the Gujarat emission went beyond the stipulated standards. Summary is given below: Values for the period Pollution Control Sr Parameter **GPCB** Board/EPA rules. October 2023 – March 2024 No. Norms Min. Max. Avg. 1 Hq 5.5 to 6.7 7.3 7.0 9.0

2	Temperature °C	40 °C	29.4	31.4	30.1
3	Colour in (pt. co. scale)		35.0	50.0	41.7
	units			30.0	12.7
4	Suspended solids mg/l	100	39.0	58.0	48.3
5	Oil and Grease mg/l	10	3.8	6.2	4.9
6	Phenolic Compounds mg/l	5	0.7	10.0	2.3
7	Cyanides mg/l	0.2	ND	ND	ND
8	Fluorides mg/l	2	0.7	1.1	0.9
9	Sulphides mg/l	2	0.4	0.9	0.7
10	Ammonical Nitrogen mg/l	50	5.2	9.6	8.2
11	Arsenic mg/l	0.2	ND	ND	ND
12	Total Chromium mg/l	2	0.5	0.8	0.7
13	Hexavelent Chromium mg/l	1	ND	ND	ND
14	Copper mg/l	3	0.3	0.6	0.5
15	Lead mg/l	2	ND	ND	ND
16	Mercury mg/l	0.01	ND	ND	ND
17	Nickel mg/l	5	0.2	0.4	0.3
18	Zinc mg/l	15	0.7	1.3	1.0
19	Cadmium mg/l	2	ND	ND	ND
20	Phosphate mg/l	5	1.9	3.0	2.5
21	BOD (5 days at 20°C) mg/l	100	38.6	56.0	50.9
22	COD mg/l	250	213.0	232.0	226.2
23	Insecticide/Pesticide	Absent	ND	ND	ND
24	Sodium Absorption Ratio	26	4.8	18.0	9.8
25	Manganese mg/l	2	0.1	0.3	0.2
26	Tin mg/l	0.1	ND	ND	ND
27	Bio Assay Test	90%	100%	100%	100%
		survival	survival	survival	surviva
		of fish	of fish	of fish	I of fish
		after	after	after 96	after
		96 hrs.	96 hrs.	hrs. in	96 hrs.
		in	in	100%	in
		100%	100%	effluent	100%
		effluent	effluent		effluent
		%			

Complied. The domestic waste water should be Domestic waste water goes to septic tank and subsequently in to ETP for disposed off through further treatment. septic tank / soak pit Detail of Domestic effluent generation is given in below table: system. Domestic October November December anuary February March Wastewater 2023 2023 2023 2024 2024 2024 generation m^3 Month wise 9848 9550 9386 9782 9274 9968 Per day 318 318 303 316 320 322 The maximum, minimum and average values are given below: Domestic Wastewater Values for the period October 2023 – March 2024 generation Max. Min. Avg. Domestic Wastewater 303 322 316 generation m³/d The Company should Complied. also Set up a separate We have set up a separate online fish pond using treated effluent at our ETP. online fish pond using treated effluent, ensure that the quality of treated effluent discharged into the par estuary does not have any adverse impact on the aquatic life. The effluent quality at Complied. the discharge point must The effluent quality at the ETP discharge point is regularly being monitored by also monitored the Environmental auditors appointed by GPCB. be periodically by an independent agency GPCB also monitor the treated effluent quality at regular intervals. Recent authorized by CPCB and Monitoring results of GPCB is attached as Annexure 1. report of the independent The river water quality at the discharge point is regularly being monitored by agency should be submitted to GPCB. Agencies like NIO, Pollucon Laboratories Pvt. Ltd- MoEF approved agency, Envision Enviro Technologies Pvt. Ltd, Kadam environment consultants the Ministry's Regional office -both NABET accredited have also done the monitoring during the years. at Bhopal/CPCB/GPCB reflected in Complied. vi As the EIA/EMP report, the solid ETP waste is disposed into our TSDF instead of incineration for which we have waste and ETP sludge taken permission from MoEF vide letter dated May 6, 2004 and same is also should be incinerated approved by GPCB through our CCA. We also send our incinerable waste for co-processing as per GPCB approval given through our CCA. and incinerator ash should be disposed off in the landfill facility within

the plant premises.

	The ground water quality in and around the unit and the hazardous waste storage site should be regularly monitored and the data recorded to ensure that there is no contamination of the groundwater.	Ground water quality is being checked regularly for in and around the unit and the hazardous waste storage site. Groundwater analysis study is done by MoEF approved agency Pollucon Pvt. Ltd for the last year and no contamination is observed.
vii	The destructive efficiency of the incinerator should be assessed by an agency like CPCB and a report submitted to the Ministry.	Complied. The destructive efficiency of the incinerator was assessed by M/s. SGS, a reputed agency in field on environmental monitoring. Report already submitted vide our letter Atul/SHE/MoEF/Visit/3 dated April 4, 2017.
viii	The company should comply with the provisions of coastal Regulation Zone Notification of 1991 and Coastal Zone Management Plan of Gujarat.	Complied.
	Further, specific conditions stipulated by the Forest and Environment Department, Government of Gujarat vide its letter No. ENV-1097-2942-P dated 27th Januaryuary, 1998 for laying of pipe line for discharge of treated effluents through the estuary zone of the River Par Zone should be strictly adhered to.	Complied. Detailed compliance report is already submitted to the Ministry vide our letter our letter Atul/SHE/MoEF/Visit/3 dated April 4, 2017.
ix	Occupational Health Surveillance of the workers should be done on a regular basis and records maintained as per the Factories Act.	Complied. Occupational health surveillance of the workers is being done on regular basis and record maintained as per the factory act.

The company should develop rainwater harvesting structures to the harvest the run-off water from the rooftops and by laying a separate storm water drains system for recharge of ground water and to reduce the drawl from the river Par.

Complied.

Company has expanded its harvesting pond capacity to 14000 KL capacity pond to harvest rain water. We are creating facility/ capacity to cater our consumption with rain harvested water with zero river drawls of water during the rainy days. Besides this, there are three check dams and pumping facility to harvest rain water. We are also constructing temporary sand bag dam on top of dam towards the end of monsoon to store additional free flowing rain water in river Par.

Company has harvest 3.26 Lakh KL rain water during 2023

The project authorities may undertake a survey to assess the impact of gaseous emissions/pollutants on the health including respiratory and digestive system of the population within and vicinity of the plant and report submitted to the State Government and to this Ministry within six months.

Complied.

The survey was carried out to assess the impact of emission/pollutants on the health including respiratory & digestive systems of population within & vicinity of the plant. So far no major illness have been identified. Report submitted vide our letter ref. Atul/MoEF/Reg/4 dated August 16, 2004.

xii The Company should developed a green belt in a 25% of the plant area as per the CPCB quidelines.

Complied.

Company has already developed more than 36 % of greenbelt in Atul complex Total Industrial Plot area: **1067118.27 sq.m**

Green belt area: **388848 sq.m** (approx. 36% of total plot area)

We planted approximately **40193** trees of difference species in report period at different location and photograph attached below.





xiii	As per the policy decision taken vide this Ministry's circular no. J-21011/8/98- IA II (I) dated 14th May 2002 and 23rd June, 2003, the company shall earmark a separate fund i.e. 1% of the total cost of the project (Rs. 25 Crores) for eco-development measures including community welfare measures in the project area.	Complied. We had submitted the Eco fund earmarked for eco development to GPCB with an intimation to MoEF vide our letter NRK/ECC/GPCB/3 dated May 17, 2004. Action plan related to Eco-fund also made as per process and communicated to authority wide our letter Atul/ECC/GPCB/ECO-fund/2 dated November 2, 2004. Copy of same again submitted to Ministry vide our letter Atul/SHE/MoEF/Visit/3 dated April 4, 2017.
	The amount shall be deposited within three months in a separate account to be maintained by GPCB.	Complied. We had submitted the Eco fund earmarked for eco development to GPCB with an intimation to MoEF vide our letter NRK/ECC/GPCB/3 dated May 17, 2004.
	The plans in this regard should be submitted to the SPCB as well as to the Ministry within three months of issue of this letter.	Complied. Action plan related to Eco-fund also made as per process and communicated to authority vide our letter Atul/ECC/GPCB/ECO-fund/2 dated November 2, 2004.
	After approval of the action plan by GPCB, the amount deposited will be released to the project authorities in two installments based on the progress of implementation.	Complied.
/	A. General Conditions	
i	The project authorities must strictly adhere to stipulations made by GPCB.	Complied. The company adheres to the compliances and has not exceeded the stipulation. This has been certified by our Environmental auditors, an authorized agency and nominated by GPCB; through Environmental audit every year. Latest Environmental audit report by Sitaram Naranji Patel Institute of Technology and Research Centre, Surat for year 2022-23 was submitted vide our letter dated June 27, 2023.
ii	At no time, the emissions should not go beyond standards.	Complied. We are also doing offline monitoring at regular interval (Monthly) through NABL accredited and MoEF approved agency. At no time, the emissions exceeded the prescribed limits during report period. The maximum values during the compliance period confirms that at no time the emission level went beyond the stipulated standards. Summary of stack results given in specific condition no. i as above.

In the event of failure of any pollution control system adopted by the units, the respective unit should be immediately put out of operation and should not be restarted until the desired efficiency has been achieved.

Complied.

No such incident happened during compliance period.

The overall noise level in and around the plant area shall be kept well within the standard by providing noise control measures including acoustic hoods silencers, enclosures etc. on all source of noise generation.

iii

Complied.

Acoustic hood, silencer and acoustic enclosures and insulation are provided at appropriate high noise area like turbine, DG set, vents etc.

The ambient noise levels should confirm to the standards prescribed under EPA Rules, 1989, viz. 75 (daytime) and 70bBA(night time)

Complied.

The ambient noise level in factory premises is regularly monitored and its data are given in **Table 4 and 5**.

The maximum values during the compliance period confirms that at no time the noise emission level went beyond the stipulated standards. Summary is given below:

Noise level monitoring data (Day Time):

Sr No.	Location	Permissible Limits, dBA	Values for the period October 2023 – March 2024		
		75	Min.	Max.	Avg.
1	66KVA substation	75	70.0	73.6	71.9
2	Opposite shed D	75	62.3	65.5	63.9
3	ETP West site	75	59.3	66.1	62.2
4	ETP North site	75	58.3	69.4	64.9
5	Near TSDF	75	65.5	68.2	66.8
6	Near Main Office North site	75	69.2	71.2	70.5

Noise level monitoring data (Night Time)

Sr No.	Location	Permissible Limits, dBA	Values for the period October 2023 – March 2024		
		70	Min.	Max.	Avg.
1	66KVA substation	70	53.2	55.4	54.3
2	Opposite shed D	70	52.4	55.3	53.9
3	ETP West site	70	53.4	60.3	57.0
4	ETP North site	70	53.4	59.1	57.5
5	Near TSDF	70	54.3	56.2	55.4
6	Near Main Office North site	70	61.2	64.8	62.9

iv	The project authorities will provide adequate	Complied. EMP measures are already implemented by 2010.					
	funds to recurring and	Recurrin	g cost: A separate budget is being	g allocated every year to comply			
	non-recurring to implement the		he legal requirement stipulated b of pollution control systems and fo	y SPCB, CPCB & MoEF apart from			
	conditions stipulated by		eriod is given in below table.	delinies. For the			
	the Ministry of Environment and Forest			Recurring Cost (Rs. In lacs)			
	as well as the State Government along with	Sr No.	Parameter	For the report period October 2023 – March 2024			
	the implementation	1	Air Pollution Control				
	schedule for all the conditions stipulated	2	Liquid Pollution Control	- 2076			
	herein. The funds so	3	Environmental Monitoring and Management	21			
	provided shall not be diverted for any other	4	Solid waste Disposal	10			
	purposes.	5	Occupational health	15			
		6	Green belt	15			
		Total		2137			
	must strictly comply with the rules and regulations with regard to handling and disposal of hazardous wastes in accordance with the Hazardous Wastes (Management & Handling) Rules, 2003.	and disp Other W have val storage are being authorize every ye Latest E Technolog	oosal of hazardous wastes in actes (Management and Transbotid authorization under our current and disposal of hazardous wasted complied. This has been certified agency and nominated by Car.	d regulations with regard to handling accordance with the Hazardous and bundary Movement) Rules, 2016. We CCA No. AWH-105110 for handling, e. Stipulation made in CCA by GPCB and by our Environmental auditors, an GPCB; through Environmental audit Sitaram Naranji Patel Institute of or year 2022-23 was submitted vide			
	Authorization from the GPCB must be obtained for collections /treatment/ storage/ disposal of hazardous waste.			current CCA No. Amendment AH- al of hazardous waste.			
vi	The stipulated conditions	Noted.					
	will be monitored by the Regional office of this						
	Ministry at Bhopal/GPCB.						
	A six monthly	Complie	d.				
	compliance report and		, ,	onitored data are regularly submitted			
	the monitored data should be submitted to		egional office of MoEF&CC at into mail and hard copy with copy mo	egrated regional office, Gandhinagar			
	them regularly.	unougn	man and hard copy with copy mi	arked to all CD regularly.			
	J J -						

vii	The Project Proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at website of the Ministry of Environment and Forest at http://www.envfor.ni.in.	Complied. We informed the public through advertisement and by sending our EC to local Panchayat, Zila parishad, District Industrial Centre for further actions at their end.
	This shall be advertised within seven days from the date of issue of the clearance letter at least in two local newspaper that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Ministry's Regional office at Bhopal.	Complied. Advertisement was published as directed and copy of the same was submitted to Ministry.
3.0	The ministry or any competent authority may stipulate any further condition(s) on receiving reports from the project authorities. The above conditions will be monitored by the Regional Office of this Ministry located at Bhopal.	Noted.
4.0	The Ministry may revoke or suspend the clearance if implementation of any of the above conditions is not satisfactory.	Noted.
5.0	Any other conditions or alternation in the above conditions will have to be implemented by the project authorities in a time bound manner.	Noted.

6.0	The above conditions	Noted.
	will be enforced, inter-	
	alia under the provisions	
	of the Water (Prevention	
	and Control of Pollution)	
	Act, 1974 the Air	
	((Prevention and Control	
	of Pollution) Act, 1981	
	the Environment	
	(Protection) Act, 1986,	
	Hazardous Wastes	
	(Management and	
	Handling) Amendment	
	Rules, 2003 and the	
	Public Liability Insurance	
	Act, 1991 along with	
	their amendments and	
	rules.	

Table 1: Stack results

				Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
	Details of Process	stack							
Sr. No.	Stack Details	Parameter	Permissible Limits	Obtained Value	Obtained Value	Obtained Value	Obtained Value	Obtained Value	Obtained Value
Atul	East Site	_							
1	Furnace (Phosgene Plant)	РМ	150 mg/Nm³	23.4	28.4	28.4	44.1	36.2	43.1
2	Reactor (Phosgene plant- New)	СО		ND	ND	ND	0.9	1.13	1.25
	Neuctor (Friosgerie plant- New)	Phosgene	0.1 ppm	ND	ND	ND	ND	ND	ND
Cau	stic Chlorine Plant	•							
	Dooblasia etia e Dlast	Cl ₂	9 mg/Nm ³	3.9	4.06	4.6	3.2	2.4	1.7
3	Dechlorination Plant	HCI	20 mg/Nm ³	4	4.17	4.73	3.29	2.46	5.03
4	Common stack of HCI Sigri unit 1&2	Cl ₂	9 mg/Nm³	4.1	5.2	5.28	2.78	1.66	4.9
4		HCI	20 mg/Nm ³	4.21	5.34	5.41	2.85	1.7	4.96
Sulf	uric Acid (East Site)	•	•						
5	Sulfuric Acid Plant	SO ₂	2 kg/T	0.96	0.72	1.04		1.18	0.95
5	Sulfunc Acid Plant	Acid Mist	50 mg/Nm ³	15.4	10.4	17.8		14.8	10.2
		Cl ₂	9 mg/Nm³	5.16	4.65	6.34		4.82	6.1
6	ChloroSulfonic Acid plant reactor	HCI	20 mg/Nm ³	5.3	4.78	6.51		4.96	6.27
FCB	Plant	•	•						
		SO ₂	40 mg/Nm ³	Not in	Not in	Not in		Not in	
7	Foul Gas Scrubber	NOx	25 mg/Nm³	use	use	use	Not in use	use	Not in use
Incir	nerator								
8	Incinerator	РМ	150 mg/Nm³	Not	44.9	53.6	44.9	41.6	56.8
		SO ₂	40 mg/Nm ³	Running	14.8	13.8	12.2	10.6	6.4

		NOx	25 mg/Nm³		19.6	18.2	16.1	16.8	18.8
NI P	lant	•							
9	For I Con Con I I and	SO ₂	40 mg/Nm ³	23.6	19.6	Not in	Not in use	31.6	23.4
9	Foul Gas Scrubber	NOx	25 mg/Nm ³	16.4	10.4	use	Not in use	17.2	21.6
NBD	Plant								
10	Spray Dryer	PM	150 mg/Nm³	Not in use	Not in use	Not in use	Not in use	Not in use	Not in use
11	Scrubber S-902	Phosgene	0.1 ppm	ND	ND	ND	ND	ND	ND
12	Scrubber S-801/802	HCI	20 mg/Nm ³	14.2	10.1	11.7	9.3	14.2	10.4
12	Scrubber 3-001/602	NOx	25 mg/Nm³	19.1	15.3	18.1	14.1	17.3	19.8
Reso	orcinol Plant								
13	Spray Dryer (Resorcinol Plant)	РМ	150 mg/Nm³	47.2	34.6	56.4	48.2	41.1	51.9
14	Scrubber vent (Resorcinol Plant)	SO ₂	40 mg/Nm ³	ND	ND	ND	18.1	23.1	29.1
2-4-	D Plant								
		Cl ₂	9 mg/Nm³	4.6	3.6	6.2	4.9	6.4	5.2
15	Common Scrubber; 2,4D Plant	HCI	20 mg/Nm ³	5.28	3.7	6.68	5.04	6.6	5.34
		HCI NOX 2 Sinol Plant) PM 1 r procinol Plant) CI2 Q 4 CI2 Phenol PM with Pesticide compound PM with Pesticide 1 PM with Pesticide 1	-	ND	ND	ND	ND	ND	ND
16	Dryer-1 (601)	Pesticide	20 mg/Nm³	6.2	16.18	7.65	3.71	4.06	5.17
17	Dryer-2 (701)		20 mg/Nm³	12.02	Not Running	10.31	3.76	10.98	6.2
18	Dryer-3 (2,4 D sodium plant)	PM with Pesticide compound	20 mg/Nm³	4.06	4.67	7.1	14.33	2.84	4.9
MPS	SL Plant								

19	Phosgene Scrubber at MPSL	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	ND	ND	Not Running
20	Central Scrubber at MPSL	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
NIC) plant								
21	Central scrubber at Nico Plant	Acetonitrile,	0.1 ppm						
21	Central scrabber at Nico Flant	Phosgene	0.1 ppm	ND					
Este	r Plant	<u>-</u>							
22	Scrubber at Ester plant for Glyphosate	Formaldehyde	10 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
Othe	er	T							
		Cl ₂	9 mg/NM ³	Not	Not	Not		Not	
23	MCPA	HCI	20 mg/NM ³	Running	Running	Not Running	Not Running	Not Running	
		SO ₂	40 mg/NM ³		g ranning rannin				
24	Fipronil	SO ₂	40 mg/NM ³	Not	Not	Not	Not Running	Not	Not Running
24	Проп	HCI	20 mg/Nm ³	Running	Running	Running	nocraming	Running	Notraining
25	Imidacloprid	NH ₃	175 mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
26	Pyrathroids	SO ₂	40 mg/Nm ³	Not	Not	Not	Not Running	Not	Not Running
20	Fylatiliolas	HCI	20 mg/Nm ³	Running	Running	Running	Not Kullilling	Running	Not Running
27	Stack at Amine Plant	NH₃	175 mg/Nm³	114	94	136	102	123	96
28	Central Scrubber MCPA Plant	HCI	20 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
29	MDD plant corubbor	HCI	20 mg/Nm ³	10.6	7.8	8.76	7.8	8.4	9.6
29	MPP plant scrubber	Phosgene	0.1 ppm	ND	ND	ND	ND	ND	ND
30	Flavors & Fragrances Plant	HCI	20 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
31	Sulfur Black Plant	H ₂ S							

		NH ₃	175 mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		H ₂ S		ND	ND	ND	ND	ND	ND
32	Sulfur Dyes plant	NH ₃	175 mg/Nm³	106	92	10.2	96	115	104
Atul	West Site								
33	Shed A05/03/44	Cl ₂	9 mg/NM ³	4.6	Not	5.22	4.8	7.1	5.82
33	311eu A03/03/44	HCI	20 mg/NM ³	4.73	Running	5.36	4.93	7.3	5.9
34	Shed B2/12/24 Reaction Vessel	Cl ₂	9 mg/Nm ³	4.9	6.2	5.16	7.6	4.8	5.8
34	Siled BZ/1Z/Z4 Redction vessel	HCI	20 mg/ Nm ³	5.01	6.37	5.96	7.81	4.93	5.96
		SO ₂	40 mg/NM ³	17.2					19.3
35	Shed B18/02/24 Fan	Cl ₂	9 mg/NM ³	5.3	Not Running	Not Running	Not Running	Not Running	6.2
		HCI	20 mg/NM ³	5.45	rturining	rturining		rturiirig	6.37
20	Charl CE/20/1E Chlaricathar	Cl ₂	9 mg/Nm ³	6.06	3.84	5.12	4.81	6.8	6.8
36	Shed C5/20/15 Chlorinator	HCI	20 mg/Nm ³	5.9	3.94	5.26	4.97	6.99	6.99
37	Shed D Niro Spray dryer No.45	РМ	150mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	49.7
38	Shed D Niro Spray dryer No.50	РМ	150 mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
39	Shed E 7/12/49 Spray Dryer	РМ	150 mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
40	Shed F F6/1/15 Reaction Vessel	Cl ₂	9 mg/Nm ³	Not	Not	Not	Not Running	Not	Not Running
40	Siled F 10/1/15 Redction Vessel	HCI	20 mg/Nm ³	Running	Running	Running	Not Rulling	Running	Not Rulling
41	Shed G 10/8/1 (receiver)	Cl ₂	9 mg/Nm ³	Not	Not	Not	Not Running	Not	Not Running
41	Siled G 10/6/1 (receiver)	HCI	20 mg/Nm ³	Running	Running	Running	Not Rulling	Running	Not Running
12	Chad LI 11/6/17 chloringtor	Cl ₂	9 mg/Nm ³	5.3	Not	4.9	3.2	4.9	4.6
42	Shed H 11/6/17 chlorinator	HCI	20 mg/Nm ³	11.6	Running	13.4	9.4	13.6	15.8
42	Shed K K-13/3/4 final of sulfuric acid	SO ₂	2 kg/T	0.18	0.15	0.66	Not D	0.65	0.64
43	plant	Acid Mist	50 mg/Nm ³	21.74	3.62	17.6	Not Running	18.12	10.5
44	Shed J15/09/25	HBr	30 mg/Nm ³				Not Running	ND	ND

		SO ₂	40 mg/Nm ³	Not Running	Not Running	Not Running		24.6	19.4
		SO ₂	40 mg/Nm ³						
45	Shed J12/01/42	Cl ₂	9 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		HCI	20 mg/Nm ³	rturining	rturiirig	rtariiiig		rtariiiig	
		SO ₂	40 mg/Nm ³						
46	Shed J12/03/36	HCI	20 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		HBr	30 mg/Nm ³	rtariiiig	rtariiiig	rtariiirig		1 Willing	
47	Shed N Scrubber Fan N20/08/24	Cl ₂	9 mg/Nm ³	6.1	6.1	4.6	3.6	5.1	3.8
47	Siled in Scrubber Full IN20/06/24	HCI	20 mg/Nm ³	6.27	6.27	4.72	5.1	5.24	7.6
48	Shed N Scrubber Fan N20/02/41	SO ₂	40 mg/Nm ³	16.9	23.8	20.6	13.4	15.8	19.2
		РМ	150 mg/Nm³						
49	N-FDH Plant Catalytic Incinerator	SO ₂	40 mg/Nm ³	Not	Not	Not Running	Not Running	Not	Not Running
		NOx	25 mg/Nm ³	Running	Running	Running		Running	
		Formaldehyde	10 mg/Nm ³						
50	PHIN Plant	Phosgene	0.1 ppm	ND	ND	ND	ND	ND	ND
51	DDS Plant (Pharma Plant)	NH ₃	175 Mg/Nm³	41.2	41.2	49.2	30.4	41.2	30.2
52	SPIC II Plant (DCDPS)	SO ₃		23.6	23.6	18.4	13.1	16.1	21.2
53	SPIC I Plant	NH ₃	175 mg/Nm³	47.3	47.3	56.3	70.4	56.2	64.8
54	SPIC IV Plant	NH ₃	175 mg/NM³	87.8	87.8	114	90.2	103	98.3
		SO₃		15.8	15.8	10.8	13.1	16.2	12.8
55	PHIN-II Plant	HCI	20 mg/NM ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
FC	MCDA Chloringtion County by	HCI	20 mg/NM ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
56	MCPA-Chlorination Scrubber	Cl ₂	9 mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running

57	MCPA-SFD	PM	20 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
58	Glyphosate-Common Caustic Scrubber	HCI	20 mg/NM ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
59	Glyphosate-SFD	PM	20 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
60	Sulpher Black (NEW) Plant	H ₂ S	25 mg/Nm3	Not Detected	Not Detected	Not Detected	Not Detected	Not Detected	Not Detected
	Salpher Black (NEVV) Flant	NH ₃	175 mg/Nm3	130	142	115	112	140	115
61	Carbamite group of acgrochemical,	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
61	Diuron and Carbendazim	HCI	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
62	Common Scrubber Mesotrione,Sucrotrione,Triazole based fungicide	HCI	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
63	Heribicides (2-4-D & related products)-SFD	PM	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
	Herbicides (2-4-D & related	HCI	20 mg/Nm3	Not	Not	Not		Not	
64	products)-Common Caustic Scrubber	Cl ₂	9.0 mg/Nm3	Running	Running	Running	Not Running	Running	Not Running
65	Glycine	NH₃	175 mg/Nm3	Not	Not	Not	Not Running	Not Running	Not Running
		HCI	20 mg/Nm3	Running	Running	Running	_	Running	_
66	Pyrazosulfurone,Bisppyribac Sodium,Quizalafop,Chlorantraniliprole: Common Scrubber	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		HCI	20 mg/Nm3						

67	Azozystrobin;Thiamthoxam – Common scrubber	NOx	25 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
68	Metribuzine,Diafentiurone: Common Scrubber	SO ₂	40 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
69	PF Resin	HCI	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
70	Alkyl ketene dimer	HCI	20 mg/Nm3	Not	Not	Not	Not Running	Not	Not Running
	Alkyl keteric differ	SO ₂	40 mg/Nm3	Running	Running	Running	Notraining	Running	Notrialling
		HCI	20 mg/Nm3	Not	Not	Not		Not	
71	Caustic-HCl Synthesis unit	Cl ₂	9.0 mg/Nm3	Running Running		Running	Not Running	Running	Not Running
		HCI	20 mg/Nm3	Not	Not	Not		Not	
72	Caustic-Hypo unit	Cl ₂	9.0 mg/Nm3	Running	Running	Running	Not Running	Running	Not Running
73	m-Amino phen-Hot Oil generator	SO ₂	40 mg/Nm3	Not	Not	Not	Not Running	Not	Not Running
/3	III-AIIIIIIO PIIEII-HOLOII GENELULOI	NOx	25 mg/Nm3	Running	Running	Running	Not Kullilling	Running	Not Running
74	m-Amino phenol-process	SO ₂	40 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
75	Mono chloro benzene	HCI	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
76	Dranian deblarida	HCI	20 mg/Nm3	Not	Not	Not	Not Divining	Not	Not Dunning
76	Propionyl chloride	SO ₂	40 mg/Nm3	Running	Running	Running	Not Running	Running	Not Running
77	Resorcinol-Hot Oil generator	SO ₂	40 mg/Nm3	Not	Not	Not	Not Running	Not	Not Running
	Resolcinol-Hot Oil generator	NOx	25 mg/Nm3	Running	Running	Running	Not Kullilling	Running	Not Running
78	Resorcinol-Process	SO ₂	40 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
79	Trichloro acetyl chloride	HCI	20 mg/Nm3				Not Running		Not Running

		SO ₂	40 mg/Nm3	Not Running	Not Running	Not Running		Not Running	
80	Thionyl chloride	SO ₂	40 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
81	Ammonia system (at Sulfone)	NH ₃	175 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
82	Scrubber Blower Discharge (at PHIN III)	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
83	Scrubber Blower Discharge (at PHIN IV)	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
84	New phosgene plant-Furnace	PM	150 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
85	New-Phosgene plant-Reactor	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
86	Epoxy plant	Toluene/ECH		Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
87	Harder Plant	HCI	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running

				Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
	Details of Flue stac	k					-		
Sr. No.	Stack Details	Parameter	Permissible Limits	Obtained Value	Obtained Value	Obtained Value	Obtained Value	Obtained Value	Obtained Value
		PM	100 mg/Nm ³						
1	FBC boiler E1	SO ₂	600 mg/Nm ³	Not Running					
		NOx	600 mg/Nm ³	1					
		PM	100 mg/Nm ³	56.1	50.9	47.2			
2	FBC boiler E2	SO ₂	600 mg/Nm ³	304	332	326	Not Running	Not Running	Not Running
		NOx	600 mg/Nm ³	325	298	316			
		РМ	100 mg/Nm ³	50.4	56.3	53.1	44.6		49.4
3	FBC boiler E3	SO ₂	600 mg/Nm ³	303	325	308	296	Not Running	486
		NOx	600 mg/Nm ³	294	390	311	304		472
		PM	100 mg/Nm ³			51.7		57.1	
4	FBC boiler W1	SO ₂	600 mg/Nm ³	Not Running	Not Running	344	Not Running	372	Not Running
		NOx	600 mg/Nm ³	1		312		348	
		PM	50 mg/Nm ³	36.2	43.7	42.6		40.2	38.1
5	Deiler (FO TDI I 2 Nee) (New heilers) \A/2\A/2	SO ₂	600 mg/Nm ³	566	298	331	Nat Dunaina	364	496
5	Boiler (50 TPH 2 Nos) (New boilers) W2,W3	NOx	300 mg/Nm ³	272	296	227	Not Running	245	286
		Mercury	0.03 mg/Nm ³	ND	ND	ND			
	Llat O'llata't	РМ	150 mg/Nm ³	50.9	47.1	47.6	41.3	39.1	33.2
6	Hot Oil Unit (Resorcinol Plant)	SO ₂	100 ppm	6	8.9	7.8	6.1	9.4	6.8
	(Nesorcinoi Fiarit)	NOx	50 ppm	33.4	39.3	29.4	24.2	29.6	26.2
		PM	150 mg/Nm ³	40.9	51.7	60.3	33.6	45.6	51.2
7	Hot Oil Plant shed-B	SO ₂	100 ppm	4.9	5.4	8.4	7.1	7.93	12.4
		NOx	50 ppm	26.2	31.8	30.2	29.6	25.8	23.6
	Oil burner Shed B	РМ	150 mg/Nm ³						
8	(Stand By)	SO ₂	100 ppm	Not Running					
	(Staria By)	NOx	50 ppm						
	Thermic fluid heater of DCO/DAP Plant	PM	150 mg/Nm ³	51.7	45.7	44.4	39.1	46.8	37.6
9	Thermic hald fleater of Beo/BAL Flame	SO ₂	100 ppm	6.5	10.6	7.1	6.2	5.8	5.1
		NOx	50 ppm	29.9	23.3	24.2	19.1	22.4	18.6
	DG set 1500 KVA (Stand By) (Sampling	PM	150 mg/Nm ³	58.1	46.3	39.6	30.2	42.5	62.4
10	done during trial run)	SO ₂	100 ppm	8.4	6.94	7.8	6.1	5.1	7.9
		NOx	50 ppm	29.6	36.3	33.2	31.4	26.4	36.2
	DG set 1010 KVA (Standby)(Sampling done	PM	150 mg/Nm ³	52.6	49.5	47.8	36.1 47.6		57.6
11	during trial run)	SO ₂	100 ppm	7.9	6.8	7.4	5.4	5.8	7.2
	3,	NOx	50 ppm	27.4	32.4	30.5	36.8	30.2	32.9

Table 2: Fugitive Emission Monitoring details

Plant	Area	Parameter	Prescribed Limit	Results of	VOCs in M	1illigram per	. NM ₃		
			Mg/Nm3	October 2023	November 2023	December 2023	January 2024		March 2024
2,4 D	Reactor	Phenol	19	ND	ND	ND	ND	ND	ND
	Buffer tank	Chlorine	3.0	1.2	1.54	1.4	1.34	1.1	1.5
Resorcinol	Benzene storage tank area near vent	Benzene	15	0.49	0.32	0.36	0.42	0.32	0.56
	Near Extraction/scr ubber unit	Butyl acetate	-	91.5	110	118	104	92	116
Pharma	At second floor work area	Ammonia	18	5.9	3.5	6.4	3.80	4.68	5.21
	Ammonia recovery area	Ammonia	18	5.1	6.4	5.9	3.46	4.42	3.25
Ероху - I	At vacuum pump 2nd floor	ECH	10	2.8	3.9	1.6	0.90	0.50	0.80
	At vessel POS 1208 G.F	ECH	10	3.1	4.1	2.8	4.1	2.3	ND
Shed H	At second floor work area	Nitrobenz ene	5	1.4		1.72	2.10	1.75	1.94
Shed N	Ground Floor	SO2	3	1.91	1.4	1.84	1.89	1.62	1.62

Table 3: Quality of treated effluent

Sr No.	Parameter	Results		GPCB Limits				
INO.		October 2023	November 2023	December 2023	January 2024	February 2024	March 2024	Limits
1	рН	7.0	6.9	7.1	6.7	7.3	7.0	5.5 to 9.0
2	Temperature °C	31.4	29.7	29.6	29.4	29.9	30.4	40 °C
3	Colour (pt. co. scale)in units	45	35	40	40	50	40	
4	Suspended solids mg/l	43	42	57	51	39	58	100
5	Oil and Grease mg/l	3.8	5.2	4.8	4.6	6.2	4.8	10
6	Phenolic Compounds mg/l	0.7	0.81	0.95	0.69	0.93	10	5
7	Cyanides mg/l	ND	ND	ND	ND	ND	ND	0.2
8	Fluorides mg/l	0.87	0.91	1.08	0.72	0.82	0.93	2
9	Sulphides mg/l	0.8	0.76	0.89	0.4	0.58	0.82	2
10	Ammonical Nitrogen mg/l	9.63	5.23	8.24	8.31	9.14	8.71	50
11	Arsenic mg/l	ND	ND	ND	ND	ND	ND	0.2
12	Total Chromium mg/l	0.79	0.53	0.8	0.66	0.52	0.68	2
13	Hexavelent Chromium mg/l	ND	ND	ND	ND	ND	ND	1
14	Copper mg/l	0.45	0.31	0.52	0.56	0.49	0.53	3
15	Lead mg/l	ND	ND	ND	ND	ND	ND	2
16	Mercury mg/l	ND	ND	ND	ND	ND	ND	0.01
17	Nickel mg/l	0.24	0.18	0.21	0.32	0.28	0.37	5
18	Zinc mg/l	0.8	0.74	0.86	0.99	1.06	1.31	15
19	Cadmium mg/l	ND	ND	ND	ND	ND	ND	2
20	Phosphate mg/l	2.21	2.86	3.04	1.89	2.13	2.68	5
21	BOD (5 days at 20°C) mg/l	48	54	54.9	38.6	56	54	100
22	COD mg/l	230	213	228	232	226	228	250
23	Insecticide/Pesticide	Absent	Absent	Absent	Absent	Absent	Absent	Absent
24	Sodium Absorption Ratio	9.2	14.9	18.04	4.76	5.04	6.62	26
25	Manganese mg/l	0.079	0.11	0.31	0.29	0.23	0.2	2
26	Tin mg/l	ND	ND	ND	ND	ND	ND	0.1

27	Bio Assay Test	100%	100%	100%	100%	100%	100%	90%			
		survival	survival	survival	survival	survival	survival of	survival of			
		of fish	fish after 96	fish after							
		after 96	after 96	after 96	after	after	hrs. in 100%	96 hrs. in			
		hrs. in	hrs. in	hrs. in	96 hrs.	96 hrs.	effluent	100%			
		100%	100%	100%	in	in		effluent			
		effluent	effluent	effluent	100%	100%		emdem			
					effluent	effluent					
	Note: ND is Not Detected.										

Table 4: Noise level monitoring data (Day Time)

Sr	Location	Noise Le	vel, dBA					Permissible	
No.			November 2023		_	February 2024	March 2024	Limits, dBA	
1	66KVA substation	71.4	72.1	71.9	70	72.1	73.6	75	
2	Opposite shed D	62.3	63.3	64.2	63.3	64.5	65.5	75	
3	West site ETP	65.1	66.1	60.3	59.3	60.3	61.8	75	
4	North site ETP	58.3	59.9	67.3	66.2	68.2	69.4	75	
5	Near TSDF	65.5	66.3	67.5	66.3	67.1	68.2	75	
6	Near main office North site	69.2	70.1	71.2	70.2	71.1	70.9	75	

Table 5: Noise level monitoring data (Night Time)

Sr	· ·										
No.		October 2023	November 2023		January 2024	February 2024	March 2024	Limits, dBA			
1	66KVA substation	54.4	55.4	54.3	53.2	54.9	53.4	70			
2	Opposite shed D	52.4	53.3	54.2	53.6	54.6	55.3	70			
3	West site ETP	56.3	57.1	60.3	59.3	55.4	53.4	70			
4	North site ETP	58.3	59.1	58.3	57.4	58.4	53.4	70			
5	Near TSDF	54.3	55.1	56.2	55.1	56.1	55.3	70			
6	Near main office North site	61.2	62.1	63.3	62.3	63.5	64.8	70			

Annexure 1: GPCB results for treated effluent water



ANALYSIS REPORT FOR WATER / WASTE WATER SAMPLE

Sample ID:413507 - Analysis Completion:29/12/2023

Dyes and Dye-Intermediates / LAB Inward: 62953

Gujarat Pollution Control Board Vapi C5/124, GIDC Vapi, Near Hotel Pritam, Vapi - 396 195 Tele:(0260) 2432089



Accreditation Standards & NABL Certificate Details: TC10419 / -- / Issue: 17/03/2022 / Validity: 16/03/2024

TEST REPORT

Test Report No.: 62953 Date: 29/12/2023

1. Name of the Customer : Atul Limited - 23158

2. Address : 5, 6, 29, 30, 33, 34, 35, 37, 38, 80, 81, 84, 85, 91, etc., AT & P.O.ATUL,

Dist. Valsad, Pin: 396020.,-

3. Nature of Sample : REP-Representative/Grab, (Insp Type : APP-On Application)

4. Sample Collected By : MR. JAYKUMAR SURESHBHAI PATEL

5. Quantity of Sample Received : 5 lit 6. Code No. of the Sample : 413507

7. Date & Time of Collection & Inwarding : 15/12/2023, (1420 to 1420) & 18/12/2023

8. Date of Start & Completion of Analysis : 18/12/2023 & 29/12/2023

9. Sampling Point : Sample collected from final outlet on central ETP \sim

10. Flow Details (Remarks) : Ye

11. Mode of Disposal : into Rever Par through pipiline
 12. Ultimate Receiving Body : Estuary zone of river par

13. Temperature on Collection : 30 & pH Range on pH Strip :7 - 8 on pH strip 14. Carboys Nos for : Barcode & Color & Appearance :light brown

15. Water Consumption & W.W.G (KLPD) : Ind :27956.000 , Dom :938.000 & Ind :23774.000 , Dom :939.000

16. Parameter : 10 ,Cap No & Weight : -

Sr	r Parameter Unit Test Method			Range of Testing	Result
1	рН	pH Units	4500 H+ B APHA Standard Methods 23rd edi.2017	1 – 14 pH value As or	7.29
2	Suspended Solids	mg/l	Gravimetric method. (2540 D APHA Standard Method	2 – 10000 mg/L	46
3	Ammonical Nitrogen	mg/l	1).Titrimetric method (4500 NH3 B & C APHA Standa	1 - 2000 mg/l.	5.04
4	Chemical Oxygen Demand	mg/l	APHA (23rd Edition)- 5220 B Open Reflux Method-20	5.0- 50000 mg/l	162
5	Phenolic Compounds	mg/l	4 Amino Antipyrene method without Chloroform Extra	0.1 – 50 mg/l	0.108
6	B.O.D (3 Days 27oC)	mg/l	3 – Day BOD test. (IS 3025 (Part 44) 1993 Reaffirmed	05–50000 mg/l	38

<u>Laboratory Remarks</u>: Approved By:426-lab_426 Dt.: 29/12/2023

C.C Patel,SO

Note

- 1. The results refer only to the tested samples and applicable parameters. Endorsement of products is neither inferred nor implied.
- 2. Samples will be destroyed after 10 days from the date of issue of test report unless otherwise specified.
- 3. This report is not to be reproduced wholly or in part or used in any advertising media without the permission of the Board in writing.
- 4. The Board is not responsible for the authenticity for the samples not collected by the Board's officials.
- 5. Total liability of our laboratory is limited to the invoiced amount. Any dispute arising out of this report is subject to Gujarat Jurisdiction only.
- 6. Permissible Limits: as per Schedule VI of EPA Rules, 1986 as ammended by Second and Third ammendment 1993 for Effluents
- 7. Physicochemical and microbiological parameters, Std.Methods for Water and Waste Water- 23nd Edition by APHA.
- 8. Bioassay test (for toxicity) -IS:6582:Part-2:2001; Reaffirmed 2007.

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ANALYSIS REPORT FOR WATER / WASTE WATER SAMPLE

Sample ID:413507 - Analysis Completion:29/12/2023

Dyes and Dye-Intermediates / LAB Inward: 62953

Gujarat Pollution Control Board Vapi C5/124, GIDC Vapi, Near Hotel Pritam, Vapi - 396 195 Tele:(0260) 2432089

TEST REPORT

Test Report No.: 62953 Date: 29/12/2023

1. Name of the Customer : Atul Limited - 23158

2. Address : 5, 6, 29, 30, 33, 34, 35, 37, 38, 80, 81, 84, 85, 91, etc., AT & P.O.ATUL,

Dist. Valsad, Pin: 396020.,-

3. Nature of Sample : REP-Representative/Grab, (Insp Type : APP-On Application)

4. Sample Collected By : MR. JAYKUMAR SURESHBHAI PATEL

5. Quantity of Sample Received : 5 lit 6. Code No. of the Sample : 413507

7. Date & Time of Collection & Inwarding : 15/12/2023, (1420 to 1420) & 18/12/2023

8. Date of Start & Completion of Analysis : 18/12/2023 & 29/12/2023

9. Sampling Point : Sample collected from final outlet on central ETP \sim

10. Flow Details (Remarks) : Yes

11. Mode of Disposal : into Rever Par through pipiline12. Ultimate Receiving Body : Estuary zone of river par

13. Temperature on Collection
 14. Carboys Nos for
 20 & pH Range on pH Strip :7 - 8 on pH strip
 21. Carboys Nos for
 22. Barcode & Color & Appearance :light brown

: Ind: 27956.000, Dom: 938.000 & Ind: 23774.000, Dom: 939.000

15. Water Consumption & W.W.G (KLPD) : 10 ,Cap No & Weight : -

Sr	Parameter			Range of Testing	Result
1	Temperature	Centigrade	IS: 3025 (Part – 9) – 1984(Reaffirmed 2006)	Ambient oC - 60 oC	30
2	Colour	Pt.Co.Sc.	2120 B APHA Standard Methods 23rd edi. 2017	2 - to 99 Hazen & 1-50	60
3	Oil & Grease	mg/l	Liquid – Liquid Partition Gravimetric method. (5520 B	01 – 1000 mg/l	0.4
4	Sulphide	mg/l	APHA (23rd Edi.)4500-s2-F –iodometric Method	1-500.0 mg/l	1.2

Laboratory Remarks: Approved By:426-lab_426 Dt.: 29/12/2023

C.C Patel,SO

Note:

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- 2. Samples will be destroyed after 10 days from the date of issue of test report unless otherwise specified.
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- 4. The Board is not responsible for the authenticity for the samples not collected by the Board's officials.
- 5. Total liability of our laboratory is limited to the invoiced amount. Any dispute arising out of this report is subject to Gujarat Jurisdiction only.
- 6. Permissible Limits: as per Schedule VI of EPA Rules, 1986 as ammended by Second and Third ammendment 1993 for Effluents
- 7. Physicochemical and microbiological parameters, Std.Methods for Water and Waste Water- 23nd Edition by APHA.
- 8. Bioassay test (for toxicity) -IS:6582:Part-2:2001; Reaffirmed 2007.

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Atul Ltd

Project: Expansion of Pesticide and Synthetic Organic Chemicals manufacturing unit EC Compliance Report for EC F. No. J - 11011/85/2009 - IA II (I) dated May 13, 2009

Report Period: October 2023 – March 2024

Sr No	Condition	Compliance							
A. S	pecific Conditions								
i	Industrial Waste water generation shall not exceed 17,283 m³/d.	16, 2023, we re According to sp 2023, Industric	Complied. However, since we have received latest EC vide Environmental clearance dated June 16, 2023, we request to consider latest figures given in same. According to specific condition of EC F No. J 11011/108/2015-IA-II-(I) dated June 16, 2023, Industrial waste water generation shall not exceed 34560.25 m³/d. The average wastewater generation for the report period is 10227 m³/day only which is well within the limit. Detail break up is given in below table:						
		Wastewater	October	November 2023		mber		February	March 2024
		generation m³ Month wise	351071	310465	303		313444	2024 298518	294145
		Per day	11325	10349	979	8	10111	10294	9489
		The maximum wastewater ge	eneration v	•	the s	tipulate		ummary is	
		generation		value	0	ctober	2023 – Mo	rch 2024	
		Wastewate generation		34560.2		lin. 489	Max. 11325	Avg. 10227	

23 m³/d High COD effluent shall be incinerated.

Complied.

However, since we have received latest EC vide Environmental clearance dated June 16, 2023, we request to consider latest figures given in same.

According to specific condition of EC F No. J 11011/108/2015-IA-II-(I) dated June 16, 2023, "High TDS effluent of 443 KLD will be taken to MEE, 99 KLD of high COD w/w will be incinerated in incinerator. Low COD, low TDS effluent is 26837.25 KLD; out of which 19379 KLD will be treated in ETP and 7458.25 KLD will further passed through RO after treatment followed by MEE.

Accordingly the High TDS and High COD waste water quantity are now 443 KLD and 99 KLD respectively.

We have been segregating high COD streams (COD >50000 ppm) and same is being taken for recovery to get economic benefit. Rest lean effluent of COD <2000 ppm is finally sent to ETP for treatment.

All the high COD streams are being diverted to recovery system rather than incineration. Streams containing Ammonia, Methanol, Copper, Solvents, Phenolics, etc. are taken for the recovery of the same and reused. Hence, there is **no High COD Waste water stream remaining** and therefore no incineration was done during this period.

97 m³/d High TDS effluent shall be evaporated through MEE.

Complied.

As stated above, the High TDS effluent quantity is now 443 KLD. The average 168 KLD high TDS waste water was evaporated in MEE during report period. Detail break up is given in below table:

	Break up of effluent KI/Day									
Sr No.	Month	High TDS/COD	Low TDS/COD	Total Effluent generation						
1	October 2023	168	11157	11325						
2	November 203	186	10163	10349						
3	December 2023	184	9614	9798						
4	January 2024	147	9964	10111						
5	February 2024	157	10137	10294						
6	March 2024	167	9322	9489						

Total quantity of 17283 m³/d shall be treated at company's own effluent treatment plant.

Complied.

According to specific condition of EC F No. J 11011/108/2015-IA-II-(I) dated June 16, 2023, Industrial waste water generation shall not exceed 34560.25 m³/d.

The average **10227** m³/day wastewater was treated in the company's own effluent treatment plant during the reporting period which is well within the limit.

Final Discharge of Treated effluent is being discharge into river par through 4 km line constructed by M/s

Complied.

Final discharged effluent meeting with standards stipulated by state pollution control board is being discharged into river Par through 4 km line.

Atul.

Ammonia bearing effluent shall be subject to ammonia recovery before mixing with normal effluent stream.

Complied.

Ammonia bearing effluent streams generated from 4,4 DDS production is recovered by stripping in series of packed column. The ammonia contained water from the stripper is condensed in condenser and recovered ammonia is being recycled back in production of 4, 4 DDS. Details are given in below table:

Recover Ammonia		November 2023	December 2023	7	February 2024	March 2024
(MT)	244	495	40	423	700	416

Phenol will be recovered from phenol containing effluent.

Complied.

20 Kg phenol is recovered from effluent per one MT of 2,4 D production. A distillation column has been installed for phenol recovery. Resin tower are installed to recover phenol. Data is given in below table:

		November 2023	December 2023	_	February 2024	March 2024
DCP	1474	1040	894	1751	877	1951
crude distilled						
2,4DCP	1293	912	784	1536	769	1713
recovered						
2,6DCP	84	63	50	101	53	127
recovered						
OCP/	97	65	60	114	54	110
Residue						

The treated effluent shall confirm the discharge norms.

Complied.

The treated effluent is meeting with standards stipulated by state pollution control board's discharge norms and values of various parameters of treated effluent is given in **Table 1**.

The maximum values during the compliance period confirms that at no time the emission went beyond the stipulated standards. Summary is given below:

Sr	Parameter	GPCB	Values for the period		
No.		Norms	October	2023 – Mar	ch 2024
			Min.	Max.	Avg.
1	рН	5.5 to	6.7	7.3	7.0
		9.0			
2	Temperature °C	40 °C	29.4	31.4	30.1
3	Colour in (pt. co. scale)		35.0	50.0	41.7
	units				
4	Suspended solids mg/l	100	39.0	58.0	48.3
5	Oil and Grease mg/l	10	3.8	6.2	4.9
6	Phenolic Compounds mg/l	5	0.7	10.0	2.3
7	Cyanides mg/l	0.2	ND	ND	ND
8	Fluorides mg/l	2	0.7	1.1	0.9
9	Sulphides mg/l	2	0.4	0.9	0.7
10	Ammonical Nitrogen mg/l	50	5.2	9.6	8.2

11	Arsenic mg/l	0.2	ND	ND	ND
12	Total Chromium mg/l	2	0.5	0.8	0.7
13	Hexavelent Chromium	1	ND	ND	ND
	mg/l				
14	Copper mg/l	3	0.3	0.6	0.5
15	Lead mg/l	2	ND	ND	ND
16	Mercury mg/l	0.01	ND	ND	ND
17	Nickel mg/l	5	0.2	0.4	0.3
18	Zinc mg/l	15	0.7	1.3	1.0
19	Cadmium mg/l	2	ND	ND	ND
20	Phosphate mg/l	5	1.9	3.0	2.5
21	BOD (5 days at 20°C) mg/l	100	38.6	56.0	50.9
22	COD mg/l	250	213.0	232.0	226.2
23	Insecticide/Pesticide	Absent	ND	ND	ND
24	Sodium Absorption Ratio	26	4.8	18.0	9.8
25	Manganese mg/l	2	0.1	0.3	0.2
26	Tin mg/l	0.1	ND	ND	ND
27	Bio Assay Test	90%	100%	100%	100%
		survival	survival	survival	surviva
		of fish	of fish	of fish	I of fish
		after	after	after 96	after
		96 hrs.	96 hrs.	hrs. in	96 hrs.
		in	in	100%	in
		100%	100%	effluent	100%
		effluent	effluent		effluent
		%			

The domestic effluent shall be disposed off through septic tank / soak pit.

Complied.

Domestic waste water goes to septic tank and subsequently in to ETP for further treatment.

Detail of Domestic effluent generation is given in below table:

Domestic Wastewater generation m ³		November 2023		_	February 2024	March 2024
Month wise	9848	9550	9386	9782	9274	9968
Per day	318	318	303	316	320	322

The maximum, minimum and average values are given below:

Domestic Wastewater generation	Values for the period October 2023 – March 2024			
	Min. Max. Avg.			
Domestic Wastewater generation m³/d	303	322	316	

ii	The process emissions (SO ₂ , NH ₃ , Cl ₂ , and HCl, shall be scrubbed with Scrubbers.	Complied. All the SO ₂ , NH ₃ , Cl ₂ , and HCl vents are being routed through adequate and properly designed scrubbing system. Furthermore, most of the process and flue gas stacks have been monitored through online monitoring system and also connected to GPCB and CPCB website.
	The emission shall be dispersed through stack of adequate height as per CPCB standard.	Complied. The emission is dispersed through adequate height of stacks as per CPCB standard as given below: For Incinerator: Minimum stack height shall be 30 meters above ground. For Boilers: Stack Height H=14(Q) ^{0.3} Details of stack results along with its height data is given in Table 2. Gaseous emissions from process units are monitored regularly on monthly basis. During the report period no case varies from standard.
	The gaseous emission from the DG sets shall be dispersed through stack of adequate height as per CPCB standards.	Complied. The gaseous emission from the DG sets is being dispersed through stack of adequate height as per CPCB standards given below: The minimum height of stack is provided using the following formula (ref. CPCB): H = h+0.2x√KVA H =Total height of stack in meter
		h =Height of the building in meters where the generator set is installed
		KVA = Total generator capacity of the set in KVA
		However, DG sets are being used only during emergency startups.
	Acoustic enclosures shall be provided to the DG set to control the noise pollution.	Complied. All DG sets are having inbuilt acoustic enclosures to control the noise pollution and meeting the prescribed norms.
iii	The company shall upload the status of compliance of stipulated environmental clearance conditions including results of monitored data on its web site.	Complied. The status of compliance of stipulated environmental clearance conditions including results of monitored data is posted on our web site www.atul.co.in
	Status of compliance of stipulated environmental clearance conditions to be sent to Regional office of MoEF, the respective Zonal office of CPCB and the state pollution control board.	Compliance status report to the stipulated environmental clearance conditions are regularly submitted to the regional office of MoEF, zonal office of CPCB and state pollution control board.

The criteria pollutant levels namely; SPM. RSPM, SO2, NOx well as Stack emissions) or critical sectorial parameters like VOC, indicated for the project shall be monitored and displayed at a convenient location near the main gate of company in the public domain.

Complied.

The critical pollutants parameters namely; SPM, RSPM, SO₂, NOx are monitored regularly on monthly basis and displayed at board at the company entrance.

(ambient levels as Details of stack results, ambient air monitoring and VOC measured in fugitive well as Stack emission is given in Table 2, 3 and 4 respectively.

The maximum values during the compliance period confirms that at no time the emission level went beyond the stipulated standards. Parameter wise summary is given below:

Summary of Process Stack results:

Sr No.	Parameter	Standard values as	Unit	Values for the period October 2023 – March 2024		
		per CCA		Min.	Max.	Avg.
1	SO2	40	mg/Nm³	6.4	31.6	18.9
2	SO2 (kg/T)	2	kg/T	0.15	1.18	0.71
3	NOx	25	mg/Nm³	10.4	21.6	17.3
4	HCI	20	mg/Nm ³	1.7	15.8	6.6
5	PM	150	mg/Nm³	23.4	56.8	43.1
6	PM with Pesticide compound	20	mg/Nm ³	2.84	16.18	7.3

Summary of flue gas stack results:

Sr No.	Parameter	Standard values as	Unit		or the period 2023 – Marc	ne period 23 – March 2024	
		per CCA		Min.	Max.	Avg.	
1	PM	100	mg/Nm ³	44.6	57.1	51.68	
2	PM (New Boiler 50 TPH)	50	mg/Nm ³	36.2	43.7	40.16	
3	SO2	600	mg/Nm³	296	566	363.4	
4	NOx	600	mg/Nm ³	294	472	337	
5	NOx (New Boiler)	300	mg/Nm ³	227	296	263.5	

Summary of Ambient Air Quality results:

Station	Parameter	Limit micro - gm/NM ³	Values for the period October 2023 – March 2024		
			Min.	Max.	Avg.
66 KV	PM2.5	60	25.0	31.0	27.5
	PM10	100	52.0	58.0	54.8

	SO ₂	80	10.2	12.2	11
	NO ₂	80	23.4	27.5	24
	Ammonia	400	ND	ND	NI
	HCI	200	ND	ND	NI
Opposite	PM2.5	60	24.6	33.3	28
Shed D	PM10	100	45.6	56.2	51
	SO ₂	80	11.2	17.3	13
	NO ₂	80	21.6	26.8	24
	Ammonia	400	ND	ND	N
	HCI	200	ND	ND	NI
West site ETP	PM2.5	60	28.0	34.0	30
	PM10	100	49.0	54.0	51
	SO ₂	80	9.4	14.3	11
	NO ₂	80	15.5	26.8	22
	Ammonia	400	ND	ND	NI
	HCI	200	ND	ND	NI
North site ETP	PM2.5	60	24.0	30.0	26
	PM10	100	47.0	52.0	49
	SO ₂	80	10.9	14.3	12
	NO ₂	80	20.7	26.5	23
	Ammonia	400	ND	ND	NI
	HCI	200	ND	ND	NI
TSDF	PM2.5	60	25.0	32.0	27
	PM10	100	50.0	55.0	52
	SO ₂	80	9.2	12.8	11
	NO ₂	80	21.5	28.3	24
	Ammonia	400	ND	ND	NI
	HCI	200	ND	ND	NI
Main Guest	PM2.5	60	23.1	31.2	26
House	PM10	100	45.8	54.4	49
	SO ₂	80	13.5	19.7	16
	NO ₂	80	22.4	28.7	24
	Ammonia	400	ND	ND	NI
	HCI	200	ND		NI
\\\\\\ath Calany	PM2.5	60		ND	+
Wyeth Colony	PM2.5		25.0	32.0	28
		100	50.0	59.0	54
	SO ₂	80	12.7	16.2	14
	NO ₂	80	14.9	26.3	22
	Ammonia	400	ND	ND	N
	HCI	200	ND	ND	NI
Gram	PM2.5	60	24.1	28.3	26
panchayat	PM10	100	45.9	56.3	51
hall	SO ₂	80	11.0	14.9	13
	NO ₂	80	20.3	26.8	22
	Ammonia	400	ND	ND	N
	HCI	200	ND	ND	N
Main office,	PM2.5	60	21.9	28.6	26
North site	PM10	100	48.3	59.2	52

	SO ₂	80	12.1	15.5	14.1
	NO ₂	80	23.5	27.9	25.4
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
Haria water	PM2.5	60	26.4	36.3	29.4
tank	PM10	100	45.5	55.4	50.5
	SO ₂	80	11.6	15.5	13.7
	NO ₂	80	22.3	26.3	24.5
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND

Summary of VOC results :

Plant	Area		Prescribed Limit Mg/nm3	Values of VOCs in Milligram per NM³ for the period October 2023 – March 2024			
				Min.	Max.	Avg.	
2,4 D	Reactor	Phenol	19	ND	ND	ND	
	Buffer tank	Chlorine	3	1.1	1.54	1.35	
Resorcinol	Benzen e storage tank area near vent	Benzene	15	0.32	0.56	0.412	
	Near Extracti on/scrub ber unit	Butyl acetate	-	91.5	118	105.25	
Pharma	At second floor work area	Ammonia	18	3.5	6.4	4.92	
	Ammoni a recovery area	Ammonia	18	3.25	6.4	4.76	
Ероху - І	At vacuum pump 2nd floor	ECH	10	0.5	3.9	1.75	

		Shed H	At vessel POS 1208 G.F At second floor work area	ECH Nitrobenz ene	5	1.4	2.1	1.78	
		Shed N	Ground Floor	SO2	3	1.4	1.91	1.71	
The company shall obtain Authorization for Collection; Storage and Disposal of Hazardous waste under the hazardous waste management (Handling and trans boundary movement rule - 2008) for management of hazardous waste and prior	W GF No	e have obtaine e have obtaine PCB/HAZ/GEN ovember 19, 2 nendment AH	l - 55/9647 2004. Also	dated Marc we have val	h 13, 2000 Iid authoriz	and NOC nation under	o. CTE - (r our curr	65621 dat ent CCA N	ted Vo.

permission

obtained

GPCB shall

disposal of solid waste in the TSDF.

from

be

for

Compiled. The concerned company shall CO2 flooding system is installed as an active fire protection system in in MCC | PCC panels. undertake measures for the A well designed Fire hydrant system is adequate and as per standards. firefighting facility Fire hydrant Network details: in case of • Four full - fledged fire hydrant system in the company Water Storage emergency. Capacity - 50 million Liters OK Total length of hydrant line – 15 km – 26 KM • Fire Fighting Equipment o DCP 1350 o CO₂ 776 Foam : 05Trolly ABC - 1732, CO2 -1096, FOAM TROLLEY - 20 Fire Tenders o One fire tender having 1800 Lit water capacity o Second multipurpose fire tenders having 5000 Lit water &500Foam o Third Multipurpose tender having facility of DCP - 500 Kg, Foam - 500 lit and Water - 4500 Lit. Forth Multipurpose fire tender having Water capacity 6000 ltr and Foam 4000 ltr capacity SCBA sets – 35nos. 95 nos. • Emergency alarm system – 532 nos. points spread across the company. 624 nos. • Fire station manned round the clock with Siren and Annunciation System. • Regular Testing on every Monday. • Smoke detectors in the office and labs. Auto water deluging system at critical reactors. • Auto water sprinkler system at tank farms. Complied. vi The project authorities shall We are complying with all the requirement of MSIHC rule 1989 as amended in strictly comply with October, 1994 and January, 2000 and having proper storage and handling system, the rules and Onsite emergency plan, Licenses, reporting, etc. quidelines under manufacturing, The company complies with all stipulated norms of act made in CCA by GPCB are storage and import being complied. hazardous of Latest Environmental audit report by Sitaram Naranji Patel Institute of Technology chemicals rule and Research Centre, Surat for year 2022-23 was submitted vide our letter dated 1989 as amended June 27, 2023. Octoberober, 1994 and January,

Complied.

2000.

1989.

of

All Transportation

chemicals shall be

as per the MVA,

Hazardous

Transportation of Hazardous chemicals are being done as per the MVA rule 1989. TREM (Transport Emergency) card and MSDS of chemicals are provided to transporter.

vii	The company shall undertake waste minimization measures: Metering and control of quantities of active ingredients to minimize waste.	Complied. All the liquid ingredients are being charged through measure vessels and/or flow meters to control on quantity as per the stoichiometry. All the solid ingredients are charged after proper weighment only. All these meters and weighing machines are calibrated and records are maintained.
	Reuse of by products from the process as raw materials or as raw material substitutes in other processes.	Complied. Sodium sulfate, sodium hypochlorite, copper hydroxide, spent acid, etc. are few by products from the process which are being sold for using the same either as raw material or as substitute to raw materials. Also, fly ash and gypsum are being used as raw material for brick manufacturing. Sodium hypochlorite, sodium hydro sulfide, etc. are being used as raw material in other processes.
	Use of automated filling to minimize spillage.	Complied. Automated filling system for our agro products, polymers, resorcinol, and dyes for small and bulk packing is provided to minimize spillage.
	Use of 'close feed' system into batch system.	Complied. Chemicals and solvents are handled in close handling system through pipe lines only.
	Venting equipment through vapor recovery system.	Complied. All the reactors are equipped with vents/stacks, which are connected to either vapor recovery system consisting of condensers, ejector/vacuum pumps and/or scrubbers.
	Use of high pressure hoses for equipment cleaning to reduce wastewater generation.	Complied. Many equipment like reactors, spray dryers, condenser wherever necessary are being cleaned with high pressure sprayer/jet to reduce waste water generation.
∨iii	Fugitive emissions in the work zone environment, product, raw material storage area shall be regularly	Complied. Fugitive emissions in the work zone environment and raw material storage area is being regularly monitored through NABL accredited and MoEF approved agency. Data for the reporting period is given in Table 4. Besides this online monitors in work area for parameters like Chlorine, HCl and Phosgene are also installed. The maximum values during the compliance period confirms that at no time the
	monitored. The emission shall conform to the limits imposed by I.	emission level went beyond the stipulated standards. Summary is given in specific condition iii.

ix	The project	Complied.
	authority shall	All the VOCs/solvent recovery systems are attached with chilled brine solution in
	provide chilled	secondary condenser for condensation of VOCs.
	brine solution in	
	secondary	
	condenser for	
	condensation of	
	the VOCs.	
	The project	Complied.
	authority shall	On an average solvent recovery is 96%.
	ensure that solvent	on an average solvent recovery is 30%.
	recovery shall not	
	be less than 95%	
	The VOC	Complied.
	monitoring shall be	We are monitoring VOC as well as other chemicals in work area as per Factories Act
	carried in the	and records are being maintained in Form No. 37.
	solvent storage	
	area and data	VOC monitoring in solvent storage area is being done and data are submitted
	submitted to the	through EC compliance report.
	Ministry.	
	······	Data for the report period is given in Table 4 .
	Calcant	Committeed
X	Solvent	Complied.
	management shall	All the reactors handling solvent are connected/attached with chilled brine
	be as follows:	condenser for solvent recovery.
	Reactor shall be	
	connected to	
	chilled brine	
	condenser system.	
	Reactor and	Complied.
	solvent handling	All the reactors and pumps handling solvent are equipped with mechanical seals to
	pump shall have	prevent leakages.
	mechanical seals to	
	prevent leakages.	
	The condensers	Complied.
	shall be provided	The condensers provided are properly designed with respect to HTA and Residence
	with sufficient HTA	time to achieve more than 95 % recovery. As mentioned above, average 96 %
	and residence time	solvent recovery is being achieved.
	so as to achieve	
	more than 95%	
	recovery.	Complied
	Solvents shall be	Complied.
	stored in a	Solvents are stored in tank farms in separate tanks with proper earthing, flame
	separate space	arresters, lightening arresters, fencing, Fire hydrant system, Fire extinguishers, flame
	specified with all	proof equipment, etc. safety measures.
	safety measures.	1

	Proper earthing shall be provided in all the electrical equipment wherever solvent handling is done. Entire plant shall be flame proof.	Complied. Double earthing is provided and regular checking and testing of the same is being done and recorded. Complied. Plants are equipped with Jumpers, flame proof electrical fittings and proper earthing as per the Hazardous area classification of PESO.
	The solvent storage tanks shall be provided with breather valve to prevent loses.	Complied. Breather valves have been provided to all the solvent storage tanks to minimize the loses.
xi	Hazardous chemicals shall be stored in tanks in tank farms, drums, carboys etc.	Complied. Hazardous chemicals are being stored in tanks, drums and carboys considering the storage quantity and chemical stored.
	Company shall develop an area of 33% green belt and selection of plant species shall be as per the guideline of CPCB.	Complied. Company has already developed more than 36 % of greenbelt in Atul complex Total Industrial Plot area: 1067118.27 sq.m Green belt area: 388848 sq.m (approx. 36% of total plot area) We planted approximately 40193 trees of difference species in report period at different location and photograph attached below.
xii	The company shall harvest surface as well as rain water from the roof tops of the building and storm water drain	Complied. Company has expanded its harvesting pond capacity to 14000 KL capacity pond to harvest rain water We are creating facility/ capacity to cater our consumption with rain harvested water with zero river drawls of water during the rainy days. Besides this, there are three
	to recharge the ground water and use the same water for the various activities of the project to conserve	check dams and pumping facility to harvest rain water. We also construct temporary sand bag dam on top of dam towards the end of monsoon to store additional free flowing rain water in river Par. In addition to above, surface runoff water and roof top water is used to recharge bore wells.

	fresh water.	
	0	Company has harvest 3.26 Lakh KL rain water during 2023
xiii	Occupational health surveillance of the workers shall	Complied. Occupational health surveillance of the workers is being done on regular basis and record maintained as per the factory act.
	be done on a	
	regular basis and	
	records maintained	
	as per the Factories	
	Act.	
B G	eneral Conditions:	
D. C	cricial conditions.	
i	The project	Complied.
	authorities shall	The company adheres to the compliances and has not exceeded the stipulation. This
	strictly adhere to	has been certified by our Environmental auditors, an authorized agency and
	the stipulations	nominated by GPCB; through Environmental audit every year.
	made by the State	Latest Environmental audit report by Sitaram Naranji Patel Institute of Technology
	Pollution Control	and Research Centre, Surat for year 2022-23 was submitted vide our letter dated
	Board.	June 27, 2023.
ii	No further	Complied.
	expansion or	Any expansion will be done only after getting EC.
	modification in the	
	plant shall be	
	carried out without	
	prior approval of	
	the Ministry of	
	Environment and	
	Forests.	
	In case of	
	deviations or	
	alterations in the	
	project proposal	
	from those	
	submitted to this	
	Ministry for	
	clearance, a fresh	
	reference shall be	
	made to the	
	Ministry to assess	
	the adequacy of	
	conditions imposed	
	and to add	
	additional	
	environmental	
	protection	
	measures required,	

	if any.	
iii	At no time, the emissions shall exceed the prescribed limits.	Complied. We are also doing offline monitoring at regular interval (Monthly) through NABL accredited and MoEF approved agency. At no time, the emissions exceeded the prescribed limits during report period.
	In the event of failure of any pollution control system adopted by the units, the unit shall be immediately put out of operation and shall not be restarted until the desired efficiency has been achieved.	Summary of stack results given in specific condition no. iii. Complied. No such case happened during compliance period. Whenever such incident of failure of pollution control system happened, we will stop the operation and rectify the problem and then only restart.
iv	The Gaseous emission (NOx, HCl, SO2 and SPM) and Particulate matter along with RSPM levels from various process units shall conform to the standards prescribed by the concerned authorities from time to time.	Complied. The gaseous emissions (SO ₂ , NOx, and HCl) and particulate matters from various process units confirms to the standards prescribed by GPCB through CCA. Details of stack results for the compliance period is given in Table 2.
	At no time, the emission levels shall go beyond the stipulated standards.	Complied. We will ensure that at no time emission will go beyond the standards. The maximum values during the compliance period confirms that at no time the emission level went beyond the stipulated standards. Summary of stack results given in specific condition no. ii.
	In the event of failure of pollution control system(s) adopted by the unit, the respective unit shall not be restricted until the control measures are rectified to achieve the desired efficiency. Stack monitoring for SO ₂ , NOx and SPM shall	Complied. No such case happened during compliance period. Stack monitoring for SO ₂ , NOx and SPM has been carried out and details given in Table 2 . Whenever such incident of failure of pollution control system happened, we will stop the operation and rectify the problem and then only restart.

	be carried.				
	be curried.				
٧	The Location of	Complied.			
	ambient air quality			nbient air quality monitoring stations had	
	monitoring stations			PCB so that at least one station is installed	'
	shall be decided in			as well as where maximum ground level	
	consultation with	anticipated. The s	sam	ne had been shown to authority like SPCB, Cl	PCB & MoEF during
	state pollution	their visit to our fo	acto	ory.	
	control Board and it				
	shall be ensured			ir monitoring station is given below:	
	that at least one	No	0.	Location	
	station is installed	1		66 KVA GEB substation	
	in the up wind and	2		Opposite shed D	
	downwind	3		West site ETP	
	direction as well as	4		North site ETP	
	where maximum	5		Near TSDF	
	ground level	6		Near main guest house	
	concentration are	7		At wyeth colony	
	anticipated.	8		Gram panchayat hall	
		9		Near main office, North site	
		10	0	Haria water tank	
		Details of ambien	nt ai	r quality results is given in Table 3 .	
vi	Dedicated	Complied.			
	Scrubbers and	Dedicated scrubb	bers	with stacks of appropriate height (as per t	he central pollution
	stacks of	•		ine) have been provided to control the emi	
	appropriate height	vents. Details of s	stac	k results along with its height data is given i	in Table 2 .
	as per the central				
	pollution control				
	board guideline				
	shall be provided to				
	control the				
	emission from				
	various vents.	C			
	The scrubber water	Complied.		a laction and the ETD C. C. all and a second	
	shall be sent to ETP	The scrubber wat	ter i	s being sent to ETP for further treatment.	
	for further				
	treatment or sell to actual end users.				
vii	The overall noise	Complied			
VII	level in and around	Complied.	nolo	osure, silencer and insulation are provided or	n all course of noise
				•	
	the plant area shall be kept well within	DG set, etc.	eh 0	over all noise level within the stipulated star	HUUHUS IIKE LUIDIITIE,
	the standard by	טט אבו, בונ.			
	providing noise				
	control measures				
	including acoustic				
	hoods silencers,				
	enclosures etc. on				
	all source of noise				
	generation.				
	generation.				

The ambient noise level shall confirm to the standards prescribed under Environment(
Protection) Act - 1986 Rules,1989 viz 75 dBA (day time) and 70 dBA (night time)

Complied.

The ambient noise level confirm to the standard prescribed under EPA. The same is being regularly monitored and its details are given in **Table 5 and 6**.

The maximum values during the compliance period confirms that at no time the noise emission level went beyond the stipulated standards. Summary is given below:

Noise level monitoring data (Day Time):

Sr No.	Location	Permissible Limits, dBA	Values for t October 20	•	
		75	Min.	Max.	Avg.
1	66KVA substation	75	70.0	73.6	71.9
2	Opposite shed D	75	62.3	65.5	63.9
3	ETP West site	75	59.3	66.1	62.2
4	ETP North site	75	58.3	69.4	64.9
5	Near TSDF	75	65.5	68.2	66.8
6	Near Main Office North site	75	69.2	71.2	70.5

Noise level monitoring data (Night Time):

Sr No.	Location	Permissible Limits, dBA	Values for t October 20		
		70	Min.	Max.	Avg.
1	66KVA substation	70	53.2	55.4	54.3
2	Opposite shed D	70	52.4	55.3	53.9
3	ETP West site	70	53.4	60.3	57.0
4	ETP North site	70	53.4	59.1	57.5
5	Near TSDF	70	54.3	56.2	55.4
6	Near Main Office North site	70	61.2	64.8	62.9

viii Training shall be imparted to all employees on safety and health aspects of chemicals handling.

Complied.

Company is imparting training to all new employees as well as regular employees at regular intervals on safety and health aspects of chemicals handling. Safety precautions and hazards are also being communicated through display boards at appropriate places in the plants.

Pre - employment and routine periodical medical examination for all employees shall be undertaken on regular basis.

Complied.

Pre-medical checkup and routine medical checkup for the employees is being done on regular basis.

Summary of medical checkup given in specific condition no. xiii.

ix	Usage of PPE's by	Complied.
	employee/ workers	Company have PPE policy in place and is strictly followed. Company is providing
	shall be ensured.	adequate PPEs to all the employees.
		' ´
X	The project	Complied.
	proponent shall	Company has complied with all the environmental protection measures and
	also comply with all	safeguards proposed in the report apart from the recommendations made their in.
	the environmental	
	protection	
	measures and	
	safeguards	
	proposed in project	
	report submitted to	
	the ministry.	
	All the	Since ToR didn't suggest for EIA or public hearing, no such recommendations
	recommendation	mentioned. However, recommendations made in respect of adequacy report for the
	made in respect of	referred project are compiled and compliance report submitted vide our letter dated
	environmental	December 19, 2020
	management and	
	risk mitigation	
	measures relating	
	to the project shall	
	be implemented.	
	-	
1 1/1	l lhe company will	
xi	The company will	Complied.
XI	undertake all	Company is doing CSR activities for up gradation of surrounding area and well fare
XI	undertake all relevant measures	•
XI	undertake all relevant measures for improving the	Company is doing CSR activities for up gradation of surrounding area and well fare
XI	undertake all relevant measures for improving the socio economic	Company is doing CSR activities for up gradation of surrounding area and well fare
XI	undertake all relevant measures for improving the socio economic condition for the	Company is doing CSR activities for up gradation of surrounding area and well fare
XI	undertake all relevant measures for improving the socio economic condition for the surrounding area,	Company is doing CSR activities for up gradation of surrounding area and well fare
XI	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will	Company is doing CSR activities for up gradation of surrounding area and well fare
XI	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by	Company is doing CSR activities for up gradation of surrounding area and well fare
XI	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by involving local	Company is doing CSR activities for up gradation of surrounding area and well fare
XI	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by involving local villages and	Company is doing CSR activities for up gradation of surrounding area and well fare
XI	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by involving local	Company is doing CSR activities for up gradation of surrounding area and well fare
xii	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by involving local villages and	Company is doing CSR activities for up gradation of surrounding area and well fare
	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by involving local villages and administration:	Company is doing CSR activities for up gradation of surrounding area and well fare of nearby localities. List of CSR activities is given in Table 7 .
	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by involving local villages and administration: The company shall	Company is doing CSR activities for up gradation of surrounding area and well fare of nearby localities. List of CSR activities is given in Table 7 .
	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by involving local villages and administration: The company shall undertake eco	Company is doing CSR activities for up gradation of surrounding area and well fare of nearby localities. List of CSR activities is given in Table 7 .
	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by involving local villages and administration: The company shall undertake eco developmental	Company is doing CSR activities for up gradation of surrounding area and well fare of nearby localities. List of CSR activities is given in Table 7 .
	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by involving local villages and administration: The company shall undertake eco developmental measures including	Company is doing CSR activities for up gradation of surrounding area and well fare of nearby localities. List of CSR activities is given in Table 7 .
	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by involving local villages and administration: The company shall undertake eco developmental measures including community welfare	Company is doing CSR activities for up gradation of surrounding area and well fare of nearby localities. List of CSR activities is given in Table 7 .
	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by involving local villages and administration: The company shall undertake eco developmental measures including community welfare measures in the	Company is doing CSR activities for up gradation of surrounding area and well fare of nearby localities. List of CSR activities is given in Table 7 .
	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by involving local villages and administration: The company shall undertake eco developmental measures including community welfare measures in the project area for the overall	Company is doing CSR activities for up gradation of surrounding area and well fare of nearby localities. List of CSR activities is given in Table 7 .
	undertake all relevant measures for improving the socio economic condition for the surrounding area, CSR activities will be undertaken by involving local villages and administration: The company shall undertake eco developmental measures including community welfare measures in the project area for the	Company is doing CSR activities for up gradation of surrounding area and well fare of nearby localities. List of CSR activities is given in Table 7 .

xiii A Separate
environmental
management cell
equipped with full
flagged laboratory
facility shall be set
up to carry out the
environmental
management and
monitoring
function.

xiv

Complied.

Company is having separate Environmental Management Cell equipped with full - fledged laboratory facility to carry out the environment management and monitoring functions. Apart from this, one Environment Research Lab is also established for research work for the study of various aspects related to environment and its remedial measures.

Company has developed a separate laboratory equipped with equipment such as pH meter, TDS meter, COD meter, Glass ware, gas chromatography system, and oven, muffle furnace, etc. to carry out testing of routine parameters. However sampling and testing is carried out by GPCB approved and company appointed consultant also. Currently the parameters measured in - house are pH, COD, TDS, MLVSS and MLSS.

The project authorities shall earmark adequate funds to implement the conditions stipulated by the of Ministry Environment and Forest as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds provided shall not

be diverted for any other purposes.

Complied.

EMP measures are implemented by 2010.

Recurring cost: A separate budget is being allocated every year to comply with all the legal requirement stipulated by SPCB, CPCB & MoEF apart from upkeep of pollution control systems and facilities. Total expenditure for the report period is given in below table.

Sr No.	Parameter	Recurring Cost (Rs. In lacs) For the report period October 2023 – March 2024
1	Air Pollution Control	2076
2	Liquid Pollution Control	2070
3	Environmental Monitoring and Management	21
4	Solid waste Disposal	10
5	Occupational health	15
6	Green belt	15
Total		2137

ΧV A copy of the clearance letter shall be sent by the proponent to concerned Panchayat, Zila parishad/Municipal Corporation. Urban local body and the local NGO, if any, from who

suggestions/repres entation, if any,

were while

the proposal.

received

processing

Complied.

Latest submission to the Panchayat, Zila parishad, District Industrial Centre was distributed on 11.11.2016. Copy of the same was submitted to Ministry vide our letter Atul/SHE/MoEF/Visit/3 dated April 4, 2017.

	The clearance letter shall also be	Complied. Available at company's website at www.atul.co.in
	put on the web site	Available at company's website at www.atai.co.in
	of the company by	
	the proponent.	
	-	
xvi	The	Complied.
	implementation of	SPCB and MoEF is monitoring through their regular visits.
	the project vis - à -	
	vis environmental	
	action plan shall be	
	monitored by	
	Ministry's Regional	
	office at Bhopal / SPCB/CPCB.	
vo dii		Complied
xvii	The Project Proponent shall	Complied. We informed the public through advertisement and by sending our EC to local
	inform the public	Panchayat, Zila parishad, District Industrial Centre for further actions at their end.
	that the project has	r differdyat, zila paristiaa, District iriaastrial Certife for farther actions at their eria.
	been accorded	
	environmental	
	clearance by the	
	Ministry and copies	
	of the clearance	
	letter are available	
	with the	
	SPCB/Committee	
	and may also be	
	seen at website of	
	the Ministry of	
	Environment and	
	Forest at	
	http://www.envfor.	
	<u>ni.in</u> .	
	This shall be	Complied.
	advertised within	Advertisement was published as directed and copy of the same was submitted to
	seven days from the date of issue of	Ministry vide our letter dated November 14, 2009.
	the clearance letter	
	at least in two local	
	newspaper that	
	are widely	
	circulated in the	
	region of which one	
	shall be in the	
	vernacular	
	language of the	
	locality concerned	
	and a copy of the	
	same shall be	

	forwarded to the	
	forwarded to the	
	concerned	
	Ministry's Regional	
	office at Bhopal.	
xvii	The project	Complied.
i	authorities shall	Start date: May 2009
	inform the Regional	Completion date : May 2010
	Office as well as	Final approval: We have obtained NOC and CCA from GPCB.
	the Ministry, the	Company has funded the project internally and hence not submitted the financial
	date of financial	closure details.
	closures and final	
	approval of the	
	• •	
	' '	
	concerned	
	authorities and the	
	date of start of the	
	project.	
8	The Ministry may	Noted.
	revoke or suspend	
	the clearance if	
	implementation of	
	any of the above	
	conditions is not	
	satisfactory.	
	Sausiaciony.	
9	The Ministry	Noted.
9	The Ministry reserves the right	Noted.
9		Noted.
9	reserves the right	Noted.
9	reserves the right to stipulate additional	Noted.
9	reserves the right to stipulate additional conditions, if found	Noted.
9	reserves the right to stipulate additional conditions, if found necessary. The	Noted.
9	reserves the right to stipulate additional conditions, if found necessary. The company in a time	Noted.
9	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will	Noted.
9	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these	Noted.
9	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will	Noted.
9	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions.	
	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these	
	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions. Any appeal against	
	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions. Any appeal against this Environment clearance shall lie	
	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions. Any appeal against this Environment clearance shall lie with the national	
	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions. Any appeal against this Environment clearance shall lie with the national appellate authority,	
	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions. Any appeal against this Environment clearance shall lie with the national appellate authority, if preferred, within	
	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions. Any appeal against this Environment clearance shall lie with the national appellate authority, if preferred, within a period of 30 days	
	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions. Any appeal against this Environment clearance shall lie with the national appellate authority, if preferred, within a period of 30 days as prescribed	
	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions. Any appeal against this Environment clearance shall lie with the national appellate authority, if preferred, within a period of 30 days as prescribed under section 11 of	
	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions. Any appeal against this Environment clearance shall lie with the national appellate authority, if preferred, within a period of 30 days as prescribed under section 11 of National	
	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions. Any appeal against this Environment clearance shall lie with the national appellate authority, if preferred, within a period of 30 days as prescribed under section 11 of National Environment	
	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions. Any appeal against this Environment clearance shall lie with the national appellate authority, if preferred, within a period of 30 days as prescribed under section 11 of National Environment Appellate Authority	
	reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions. Any appeal against this Environment clearance shall lie with the national appellate authority, if preferred, within a period of 30 days as prescribed under section 11 of National Environment	

_			
	11	The above	Noted.
		conditions will be	
		enforced, inter -	
		alia under the	
		provisions of the	
		Water (Prevention	
		and Control of	
		Pollution) Act, 1974	
		the Air ((Prevention	
		and Control of	
		Pollution) Act, 1981	
		the Environment	
		(Protection) Act,	
		1986, Hazardous	
		Wastes	
		(Management,	
		Handling and	
		Transboundary	
		movement) Rules,	
		2008 and the	
		Public Liability	
		Insurance Act,	
		1991 along with	
		their amendments	
		and rules.	

Table1: Quality of treated effluent

Sr	Parameter	Results						GPCB
No.		October 2023		December 2023	January 2024	February 2024	March 2024	Limits
1	рН	7.0	6.9	7.1	6.7	7.3	7.0	5.5 to 9.0
2	Temperature °C	31.4	29.7	29.6	29.4	29.9	30.4	40 °C
3	Colour (pt. co. scale)in units	45	35	40	40	50	40	
4	Suspended solids mg/l	43	42	57	51	39	58	100
5	Oil and Grease mg/l	3.8	5.2	4.8	4.6	6.2	4.8	10
6	Phenolic Compounds mg/l	0.7	0.81	0.95	0.69	0.93	10	5
7	Cyanides mg/l	ND	ND	ND	ND	ND	ND	0.2
8	Fluorides mg/l	0.87	0.91	1.08	0.72	0.82	0.93	2
9	Sulphides mg/l	0.8	0.76	0.89	0.4	0.58	0.82	2
10	Ammonical Nitrogen mg/l	9.63	5.23	8.24	8.31	9.14	8.71	50
11	Arsenic mg/l	ND	ND	ND	ND	ND	ND	0.2
12	Total Chromium mg/l	0.79	0.53	0.8	0.66	0.52	0.68	2
13	Hexavelent Chromium mg/l	ND	ND	ND	ND	ND	ND	1
14	Copper mg/l	0.45	0.31	0.52	0.56	0.49	0.53	3
15	Lead mg/l	ND	ND	ND	ND	ND	ND	2
16	Mercury mg/l	ND	ND	ND	ND	ND	ND	0.01
17	Nickel mg/l	0.24	0.18	0.21	0.32	0.28	0.37	5
18	Zinc mg/l	0.8	0.74	0.86	0.99	1.06	1.31	15
19	Cadmium mg/l	ND	ND	ND	ND	ND	ND	2
20	Phosphate mg/l	2.21	2.86	3.04	1.89	2.13	2.68	5
21	BOD (5 days at 20°C) mg/l	48	54	54.9	38.6	56	54	100
22	COD mg/l	230	213	228	232	226	228	250
23	Insecticide/Pesticide	Absent	Absent	Absent	Absent	Absent	Absent	Absent
24	Sodium Absorption Ratio	9.2	14.9	18.04	4.76	5.04	6.62	26
25	Manganese mg/l	0.079	0.11	0.31	0.29	0.23	0.2	2
26	Tin mg/l	ND	ND	ND	ND	ND	ND	0.1

27	Bio Assay Test	100%	100%	100%	100%	100%	100%	90%
		survival	survival	survival	survival	survival	survival of	survival of
		of fish	of fish	of fish	of fish	of fish	fish after 96	fish after
		after 96	after 96	after 96	after	after	hrs. in 100%	96 hrs. in
		hrs. in	hrs. in	hrs. in	96 hrs.	96 hrs.	effluent	100%
		100%	100%	100%	in	in		effluent
		effluent	effluent	effluent	100%	100%		
					effluent	effluent		
		Note: ND	is Not Det	ected.				

Table: 2 Stack Results

				Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
	Details of Process	stack							
Sr. No.	Stack Details	Parameter	Permissible Limits	Obtained Value	Obtained Value	Obtained Value	Obtained Value	Obtained Value	Obtained Value
Atul	East Site								
1	Furnace (Phosgene Plant)	PM	150 mg/Nm³	23.4	28.4	28.4	44.1	36.2	43.1
2	Reactor (Phosgene plant- New)	СО		ND	ND	ND	0.9	1.13	1.25
	Theater (Friedgerie Plant Thew)	Phosgene	0.1 ppm	ND	ND	ND	ND	ND	ND
Cau	stic Chlorine Plant								
3	Dechlorination Plant	Cl ₂	9 mg/Nm ³	3.9	4.06	4.6	3.2	2.4	1.7
3	Decilionination Plant -	HCI	20 mg/Nm ³	4	4.17	4.73	3.29	2.46	5.03
	Common stack of HCI Sigri unit 1&2	Cl ₂	9 mg/Nm ³	4.1	5.2	5.28	2.78	1.66	4.9
4		HCI	20 mg/Nm³	4.21	5.34	5.41	2.85	1.7	4.96
Sulf	uric Acid (East Site)								
5	Culturia Apid Dlant	SO ₂	2 kg/T	0.96	0.72	1.04		1.18	0.95
כ	Sulfuric Acid Plant	Acid Mist	50 mg/Nm ³	15.4	10.4	17.8		14.8	10.2
		Cl ₂	9 mg/Nm³	5.16	4.65	6.34		4.82	6.1
6	ChloroSulfonic Acid plant reactor	HCI	20 mg/Nm³	5.3	4.78	6.51		4.96	6.27
FCB	Plant								
7	Foul Cas Scrubbor	SO ₂	40 mg/Nm³	Not in					
	Foul Gas Scrubber	NOx	25 mg/Nm³	use	use	use	use	use	use
Incir	nerator								

		PM	150 mg/Nm³		44.9	53.6	44.9	41.6	56.8
8	Incinerator	SO ₂	40 mg/Nm³	Not Running	14.8	13.8	12.2	10.6	6.4
		NOx	25 mg/Nm³		19.6	18.2	16.1	16.8	18.8
NI P	lant								
		SO ₂	40 mg/Nm ³	23.6	19.6	Not in	Not in	31.6	23.4
9	Foul Gas Scrubber	NOx	25 mg/Nm³	16.4	10.4	use	use	17.2	21.6
NBD) Plant								
10	Spray Dryer	PM	150	Not in	Not in	Not in	Not in	Not in	Not in
	. , ,	I IVI	mg/Nm³	use	use	use	use	use	use
11	Scrubber S-902	Phosgene	0.1 ppm	ND	ND	ND	ND	ND	ND
	Scrubber S-801/802	HCI	20 mg/Nm ³	14.2	10.1	11.7	9.3	14.2	10.4
12		NOx	25 mg/Nm³	19.1	15.3	18.1	14.1	17.3	19.8
Res	orcinol Plant								
13	Spray Dryer (Resorcinol Plant)	PM	150 mg/Nm³	47.2	34.6	56.4	48.2	41.1	51.9
14	Scrubber vent (Resorcinol Plant)	SO ₂	40 mg/Nm ³	ND	ND	ND	18.1	23.1	29.1
2-4-	D Plant								
		Cl ₂	9 mg/Nm³	4.6	3.6	6.2	4.9	6.4	5.2
15	Common Scrubber; 2,4D Plant	HCI	20 mg/Nm³	5.28	3.7	6.68	5.04	6.6	5.34
		Phenol	-	ND	ND	ND	ND	ND	ND
16	Dryer-1 (601)	PM with Pesticide compound	20 mg/Nm³	6.2	16.18	7.65	3.71	4.06	5.17

17	Dryer-2 (701)	PM with Pesticide compound	20 mg/Nm³	12.02	Not Running	10.31	3.76	10.98	6.2
18	Dryer-3 (2,4 D sodium plant)	PM with Pesticide compound	20 mg/Nm³	4.06	4.67	7.1	14.33	2.84	4.9
MPS	SL Plant								
19	Phosgene Scrubber at MPSL	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	ND	ND	Not Running
20	Central Scrubber at MPSL	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
NIC	O plant								
21	Central scrubber at Nico Plant	Acetonitrile,	0.1 ppm						
		Phosgene	0.1 ppm	ND					
Este	r Plant	<u>-</u>							
22	Scrubber at Ester plant for Glyphosate	Formaldehyde	10 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
Othe	er	-							
		Cl ₂	9 mg/NM ³	Not	Not	Not	Not	Not	Not
23	MCPA	HCI	20 mg/NM ³	Running	Running	Not Running	Running	Running	Running
		SO ₂	40 mg/NM ³	rtariiiig	rtariiiig	rtariiiig	- ranning	- ranning	1 (41111119
24	Fipronil	SO ₂	40 mg/NM ³	Not	Not	Not	Not	Not	Not
	Проп	HCI	20 mg/Nm ³	Running	Running	Running	Running	Running	Running
25	 Imidacloprid	NH ₃	175	Not	Not	Not	Not	Not	Not
	adiopiid		mg/Nm ³	Running	Running	Running	Running	Running	Running
26	 Pyrathroids	SO ₂	40 mg/Nm ³	Not	Not	Not	Not	Not	Not
	. ,	HCI	20 mg/Nm ³	Running	Running	Running	Running	Running	Running

27	Stack at Amine Plant	NH ₃	175 mg/Nm³	114	94	136	102	123	96
28	Central Scrubber MCPA Plant	HCI	20 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
29	MPP plant scrubber	HCI	20 mg/Nm ³	10.6	7.8	8.76	7.8	8.4	9.6
29	MFF plant scrubbei	Phosgene	0.1 ppm	ND	ND	ND	ND	ND	ND
30	Flavors & Fragrances Plant	HCI	20 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		H ₂ S							
31	Sulfur Black Plant	NH ₃	175 mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		H ₂ S		ND	ND	ND	ND	ND	ND
32	Sulfur Dyes plant	NH ₃	175 mg/Nm³	106	92	10.2	96	115	104
Atul	Atul West Site								
33	Shed A05/03/44	Cl ₂	9 mg/NM ³	4.6	Not	5.22	4.8	7.1	5.82
33	311cd A03/03/44	HCI	20 mg/NM ³	4.73	Running	5.36	4.93	7.3	5.9
34	Shed B2/12/24 Reaction Vessel	Cl ₂	9 mg/Nm ³	4.9	6.2	5.16	7.6	4.8	5.8
34	Shed BZ/1Z/Z+ Nedetion vesser	HCI	20 mg/ Nm ³	5.01	6.37	5.96	7.81	4.93	5.96
		SO ₂	40 mg/NM ³	17.2	Not	Not	Not	Not	19.3
35	Shed B18/02/24 Fan	Cl ₂	9 mg/NM ³	5.3	Running	Running	Running	Running	6.2
		HCI	20 mg/NM ³	5.45	rtariiii	rtariiirig	rtarriirig	rtariiirig	6.37
36	Shed C5/20/15 Chlorinator	Cl ₂	9 mg/Nm ³	6.06	3.84	5.12	4.81	6.8	6.8
30	Shed C3/20/13 Chlorinator	HCI	20 mg/Nm ³	5.9	3.94	5.26	4.97	6.99	6.99
37	Shed D Niro Spray dryer No.45	PM	150mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	49.7
38	Shed D Niro Spray dryer No.50	PM	150	Not	Not	Not	Not	Not	Not
	Shea D Milo Spray dryer Mo.30	1 171	mg/Nm³	Running	Running	Running	Running	Running	Running
39	Shed E 7/12/49 Spray Dryer	РМ	150 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running

40	Shed F F6/1/15 Reaction Vessel	Cl ₂	9 mg/Nm³	Not	Not	Not	Not	Not	Not
40	Siled F F0/1/13 Redction Vessel	HCI	20 mg/Nm ³	Running	Running	Running	Running	Running	Running
		Cl ₂	9 mg/Nm ³	Not	Not	Not	Not	Not	Not
41	Shed G 10/8/1 (receiver)	HCI	20 mg/Nm³	Running	Running	Running	Running	Running	Running
		Cl ₂	9 mg/Nm ³	5.3	Not	4.9	3.2	4.9	4.6
42	Shed H 11/6/17 chlorinator	HCI	20 mg/Nm³	11.6	Running	13.4	9.4	13.6	15.8
43	Shed K K-13/3/4 final of sulfuric acid	SO ₂	2 kg/T	0.18	0.15	0.66	Not	0.65	0.64
43	plant	Acid Mist	50 mg/Nm ³	21.74	3.62	17.6	Running	18.12	10.5
44	Shed J15/09/25	HBr	30 mg/Nm³	Not	Not	Not	Not	ND	ND
		SO ₂	40 mg/Nm ³	Running	Running	Running	Running	24.6	19.4
	Shed J12/01/42	SO ₂	40 mg/Nm ³	NI-+	NI-+	NIat	Nlat	NIat	NIat
45		Cl ₂	9 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		HCI	20 mg/Nm ³	rtariiiig	rtariiiig	rtariiiig	rtariiiig	rtariiiig	rturining
		SO ₂	40 mg/Nm ³						
46	 Shed 12/03/36	HCI	20 mg/Nm ³	Not	Not	Not	Not	Not	Not
		HBr	30 mg/Nm³	Running	Running	Running	Running	Running	Running
47	Shed N Scrubber Fan N20/08/24	Cl ₂	9 mg/Nm ³	6.1	6.1	4.6	3.6	5.1	3.8
47	Siled in Scrubber Full In20/06/24	HCI	20 mg/Nm ³	6.27	6.27	4.72	5.1	5.24	7.6
48	Shed N Scrubber Fan N20/02/41	SO ₂	40 mg/Nm ³	16.9	23.8	20.6	13.4	15.8	19.2
		РМ	150 mg/Nm³	N1 - 1	N1 - 1	N1 - 1	NI - I	N1 - 1	NI-1
49	N-FDH Plant Catalytic Incinerator	SO ₂	40 mg/Nm ³	Not Running	Not g Running F	Not Running	Not Running	Not Running	Not Running
		NOx	25 mg/Nm³			ng Running	rwiiiig	ranning	1 (drilling

		Formaldehyde	10 mg/Nm³						
50	PHIN Plant	Phosgene	0.1 ppm	ND	ND	ND	ND	ND	ND
51	DDS Plant (Pharma Plant)	NH ₃	175 Mg/Nm³	41.2	41.2	49.2	30.4	41.2	30.2
52	SPIC II Plant (DCDPS)	SO ₃		23.6	23.6	18.4	13.1	16.1	21.2
53	SPIC I Plant	NH ₃	175 mg/Nm³	47.3	47.3	56.3	70.4	56.2	64.8
54	SPIC IV Plant	NH ₃	175 mg/NM³	87.8	87.8	114	90.2	103	98.3
		SO ₃		15.8	15.8	10.8	13.1	16.2	12.8
55	PHIN-II Plant	HCI	20 mg/NM ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
F6	MCPA-Chlorination Scrubber	HCI	20 mg/NM ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
56		Cl ₂	9 mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
57	MCPA-SFD	PM	20 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
58	Glyphosate-Common Caustic Scrubber	HCI	20 mg/NM ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
59	Glyphosate-SFD	PM	20 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
60	Culphor Dlook (NIC) (A) Dloot	H ₂ S	25 mg/Nm3	Not Detected	Not Detected	Not Detected	Not Detected	Not Detected	Not Detected
60	Sulpher Black (NEW) Plant	NH ₃	175 mg/Nm3	130	142	115	112	140	115
	Carbamite group of acgrochemical,	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
61	Carbamite group of acgrochemical, Diuron and Carbendazim	HCI	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running

62	Common Scrubber Mesotrione,Sucrotrione,Triazole based fungicide	HCI	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
63	Heribicides (2-4-D & related products)-SFD	PM	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
	Herbicides (2-4-D & related	HCI	20 mg/Nm3	Not	Not	Not	Not	Not	Not
64	products)-Common Caustic Scrubber	Cl ₂	9.0 mg/Nm3	Running	Running	Running	Running	Running	Running
65	Glycine	NH₃	175 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		HCI	20 mg/Nm3	Rulling	Nullilling	Running	Nutiting	Nullilling	Rullillig
66	Pyrazosulfurone,Bisppyribac Sodium,Quizalafop,Chlorantraniliprole: Common Scrubber	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
	Common Scrubber	HCI	20 mg/Nm3						
67	Azozystrobin;Thiamthoxam – Common scrubber	NOx	25 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
68	Metribuzine,Diafentiurone: Common Scrubber	SO ₂	40 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
69	PF Resin	HCI	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
70	Alkyl ketene dimer	HCI	20 mg/Nm3	Not	Not	Not	Not	Not	Not
/0	Alkyi keterie diiriei	SO ₂	40 mg/Nm3	Running	Running	Running	Running	Running	Running
		HCI	20 mg/Nm3	Not	Not	Not	Not	Not	Not
71	Caustic-HCl Synthesis unit	Cl ₂	9.0 mg/Nm3	Running	Running	Running	Running	Running	Running

		HCI	20 mg/Nm3	Not	Not	Not	Not	Not	Not
72	Caustic-Hypo unit	Cl ₂	9.0 mg/Nm3	Running	Running	Running	Running	Running	Running
73	m-Amino phen-Hot Oil generator	SO ₂	40 mg/Nm3	Not	Not	Not	Not	Not	Not
/ 5	The Annie of Pietre Flot Oil generator	NOx	25 mg/Nm3	Running	Running	Running	Running	Running	Running
74	m-Amino phenol-process	SO ₂	40 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
75	Mono chloro benzene	HCI	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
7.0	Described delegation	HCI	20 mg/Nm3	Not	Not	Not	Not	Not	Not
76	Propionyl chloride	SO ₂	40 mg/Nm3	Running	Running	Running	Running	Running	Running
77	December 1 Let Oil secretary	SO ₂	40 mg/Nm3	Not	Not	Not	Not	Not	Not
77	Resorcinol-Hot Oil generator	NOx	25 mg/Nm3	Running	Running	Running	Running	Running	Running
78	Resorcinol-Process	SO ₂	40 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
70	Tzakla a saat lakla zda	HCI	20 mg/Nm3	Not	Not	Not	Not	Not	Not
79	Trichloro acetyl chloride	SO ₂	40 mg/Nm3	Running	Running	Running	Running	Running	Running
80	Thionyl chloride	SO ₂	40 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
81	Ammonia system (at Sulfone)	NH ₃	175	Not	Not	Not	Not	Not	Not
	• • • • • • • • • • • • • • • • • • • •	1 11 13	mg/Nm3	Running	Running	Running	Running	Running	Running
82	Scrubber Blower Discharge (at PHIN III)	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
	Scrubber Blower Discharge (at PHIN			Not	Not	Not	Not	Not	Not
83	IV)	Phosgene	0.1 ppm	Running	Running	Running	Running	Running	Running
84	New phosgene plant-Furnace	PM	150	Not	Not	Not	Not	Not	Not
04	New phosgene plant-i arriace	1 101	mg/Nm3	Running	Running	Running	Running	Running	Running
85	New-Phosgene plant-Reactor	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
86	Epoxy plant	Toluene/ECH		Not Running	Not Running	Not Running	Not Running	Not Running	Not Running

87	Harder Plant	ЦСІ	20 mg/Nm3	Not	Not	Not	Not	Not	Not
0/	Harder Flam		20 1119/141113	Running	Running	Running	Running	Running	Running

				Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	
	Details of Flue stac	k								
Sr. No.	Stack Details	Parameter	Permissible	Obtained	Obtained	Obtained	Obtained	Obtained	Obtained	
31. 110.	Stuck Details	Farameter	Limits	Value	Value	Value	Value	Value	Value	
		PM	100 mg/Nm ³							
1	FBC boiler E1	SO ₂	600 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running	
		NOx	600 mg/Nm ³							
		PM	100 mg/Nm ³	56.1	50.9	47.2				
2	FBC boiler E2	SO ₂	600 mg/Nm ³	304	332	326	Not Running	Not Running	Not Running	
		NOx	600 mg/Nm ³	325	298	316				
		PM	100 mg/Nm ³	50.4	56.3	53.1	44.6		49.4	
3	FBC boiler E3	SO ₂	600 mg/Nm ³	303	325	308	296	Not Running	486	
		NOx	600 mg/Nm ³	294	390	311	304		472	
		PM	100 mg/Nm ³			51.7		57.1		
4	FBC boiler W1	SO ₂	600 mg/Nm ³	Not Running	Not Running	344	Not Running	372	Not Running	
		NOx	600 mg/Nm ³			312		348		
		PM	50 mg/Nm ³	36.2	43.7	42.6		40.2	38.1	
5	Boiler (50 TPH 2 Nos) (New boilers) W2,W3	SO ₂	600 mg/Nm ³	566	298	331	Not Running	364	496	
5	Doller (50 11 11 2 1405) (146W Dollers) W 2,W	NOx	300 mg/Nm ³	272	296	227	Not hullilling	245	286	
		Mercury	0.03 mg/Nm ³	ND	ND	ND				
	Hot Oil Unit	PM	150 mg/Nm ³	50.9	47.1	47.6	41.3	39.1	33.2	
6	(Resorcinol Plant)	SO ₂	100 ppm	6	8.9	7.8	6.1	9.4	6.8	
	(Nessellion larty	NOx	50 ppm	33.4	39.3	29.4	24.2	29.6	26.2	
		PM	150 mg/Nm ³	40.9	51.7	60.3	33.6	45.6	51.2	
7	Hot Oil Plant shed-B	SO ₂	100 ppm	4.9	5.4	8.4	7.1	7.93	12.4	
		NOx	50 ppm	26.2	31.8	30.2	29.6	25.8	23.6	
	Oil burner Shed B	PM	150 mg/Nm ³							
8	(Stand By)	SO ₂	100 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running	
	, ,,,	NOx	50 ppm							
_	Thermic fluid heater of DCO/DAP Plant	PM	150 mg/Nm ³	51.7	45.7	44.4	39.1	46.8	37.6	
9	The first of Books in Idile	SO ₂	100 ppm	6.5	10.6	7.1	6.2	5.8	5.1	
		NOx	50 ppm	29.9	23.3	24.2	19.1	22.4	18.6	
40	DG set 1500 KVA (Stand By) (Sampling	PM	150 mg/Nm ³	58.1	46.3	39.6	30.2	42.5	62.4	
10	done during trial run)	SO ₂	100 ppm	8.4	6.94	7.8	6.1	5.1	7.9	
		NOx	50 ppm	29.6	36.3	33.2	31.4	26.4	36.2	
4.1	DG set 1010 KVA (Standby)(Sampling done	PM	150 mg/Nm ³	52.6	49.5	47.8	36.1	47.6	57.6	
11	during trial run)	SO ₂	100 ppm	7.9	6.8	7.4	5.4	5.8	7.2	
	,	NOx	50 ppm	27.4	32.4	30.5	36.8	30.2	32.9	

Table 3: Ambient Air Monitoring details

Station	Parameter	Limit micro gm/NM³	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024
66 KV	PM 2.5	60	31	29	28	25	27	25
	PM10	100	58	55	52	54	53	57
	SO_2	80	12.2	11.8	10.2	11.5	11.6	11.8
	NO_2	80	24.4	27.5	25.8	23.6	23.9	23.4
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Opposite	PM 2.5	60	33.3	24.6	28.4	26.4	28.2	29.7
Shed D	PM10	100	53.5	45.6	50.3	49.1	51.1	56.2
	SO ₂	80	14.3	11.2	13.1	12.1	13.3	17.3
	NO ₂	80	25.3	24.1	23.6	21.6	24.6	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
West site ETP	PM 2.5	60	34	32	30	28	29	30
	PM10	100	54	51	49	51	52	51
	SO ₂	80	14.3	12.6	11.6	12.5	9.9	9.4
	NO_2	80	25.5	23.9	21.1	15.5	24.1	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
North ETP	PM 2.5	60	30	28	26	24	25	27
	PM10	100	52	49	47	49	51	50
	SO_2	80	14.3	13.5	12.1	13.1	12.8	10.9
	NO_2	80	26.5	25.6	22.6	24.1	21.5	20.7
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
TSDF	PM 2.5	60	32	30	28	26	25	26
	PM10	100	55	52	50	52	51	55
	SO_2	80	11.8	10.6	9.2	10.2	12.8	12.7
	NO_2	80	28.3	26.8	24.5	22.4	21.5	24.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Main Guest House	PM 2.5	60	31.2	23.1	27.6	24.6	26.5	25.9
	PM10	100	54.4	46.1	47.5	45.8	50.3	51.6
	SO ₂	80	17.5	13.5	13.5	15.3	16.3	19.7
	NO_2	80	25.6	23.4	22.4	23.6	24.3	28.7
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Wyeth Colony	PM 2.5	60	28	26	25	29	32	30
,	PM10	100	56	53	50	56	59	54
	SO ₂	80	13.54	14.9	13.2	16.2	15.2	12.7
	NO_2	80	26.3	14.9	22.4	25.8	23.5	24.7
	Ammonia	400	20.5 ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Gram panchayat	PM 2.5	60	26.5	24.1	24.5	26.3	27.8	28.3
hall	PM10	100	56.3	45.9	51.3	49.5	52.1	50.8
.19.11	SO ₂	80	14.3	11	13.1	12.3	14.1	14.9
	NO_2	80	24.5	20.3	21.5	20.3	22.6	26.8
	1102	00	∠4. IJ	20.3	L1.J	۷٠.٥	22.0	20.0

	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Main office, North	PM 2.5	60	28.3	21.9	26.7	27.1	28.6	28.6
site	PM10	100	52.5	50.3	48.3	59.2	51.6	55.6
	SO_2	80	15.5	12.9	12.1	14.5	14.5	14.9
	NO_2	80	25.5	25.5	23.5	24.3	25.6	27.9
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Haria water tank	PM 2.5	60	36.3	29.6	26.4	26.8	28.5	28.7
	PM10	100	55.4	45.5	50.1	49.2	50.9	51.9
	SO_2	80	15.5	11.6	14.2	13.1	13.8	13.8
	NO_2	80	26.3	24.4	23.6	22.3	24.5	25.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND

Table 4: Fugitive Emission Monitoring details

Plant	Area	· ····································							
			Limit Mg/Nm3	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024
2,4 D	Reactor	Phenol	19	ND	ND	ND	ND	ND	ND
	Buffer tank	Chlorine	3.0	1.2	1.54	1.4	1.34	1.1	1.5
Resorcinol	Benzene storage tank area near vent	Benzene	15	0.49	0.32	0.36	0.42	0.32	0.56
	Near Extraction/scr ubber unit	Butyl acetate	-	91.5	110	118	104	92	116
Pharma	At second floor work area	Ammonia	18	5.9	3.5	6.4	3.80	4.68	5.21
	Ammonia recovery area	Ammonia	18	5.1	6.4	5.9	3.46	4.42	3.25
Ероху - I	At vacuum pump 2nd floor	ECH	10	2.8	3.9	1.6	0.90	0.50	0.80
	At vessel POS 1208 G.F	ECH	10	3.1	4.1	2.8	4.1	2.3	ND
Shed H		Nitrobenz ene	5	1.4		1.72	2.10	1.75	1.94
Shed N	Ground Floor	SO2	3	1.91	1.4	1.84	1.89	1.62	1.62

Table 5: Noise level monitoring data (Day Time)

Sr	· ·							
No.			November 2023			February 2024	March 2024	Limits, dBA
1	66KVA substation	71.4	72.1	71.9	70	72.1	73.6	75
2	Opposite shed D	62.3	63.3	64.2	63.3	64.5	65.5	75
3	West site ETP	65.1	66.1	60.3	59.3	60.3	61.8	75
4	North site ETP	58.3	59.9	67.3	66.2	68.2	69.4	75
5	Near TSDF	65.5	66.3	67.5	66.3	67.1	68.2	75
6	Near main office North site	69.2	70.1	71.2	70.2	71.1	70.9	75

Table 6: Noise level monitoring data (Night Time)

Sr	·							Permissible
No.			November 2023		January 2024	February 2024	March 2024	Limits, dBA
1	66KVA substation	54.4	55.4	54.3	53.2	54.9	53.4	70
2	Opposite shed D	52.4	53.3	54.2	53.6	54.6	55.3	70
3	West site ETP	56.3	57.1	60.3	59.3	55.4	53.4	70
4	North site ETP	58.3	59.1	58.3	57.4	58.4	53.4	70
5	Near TSDF	54.3	55.1	56.2	55.1	56.1	55.3	70
6	Near main office North site	61.2	62.1	63.3	62.3	63.5	64.8	70

Table7: CSR Activities

Sr.No.	Name of project	Expenditure (Rs in lacs)
Progra	m: Education	
01	Enhancement of educational practices in Kalyani Shala	67.00
02	Improvement of teaching methodology for primary school children - Adhyapika project	118.47
03	Support to tribal children in Atul Vidyamandir	15.75
04	Support to develop a school in a tribal area	1.75
05	Provision of scholarships to needy and meritorious students	5.40
06	Provision of education kits to children	10.00
07	Conservation of manuscripts	25.00
08	Promotion of learning and life skills among children through art therapy	1.00
09	Contribution to publish books on Indian culture Ecology Philosophy	3.00
10	Enhancement of educational practices in Valsad college - Nootan Kelvani Mandal	20.90
11	Support to small education initiatives	5.25
12	Promote science through a Mobile Science Lab – Atul Adhigam project	14.20
13	Provide sports and music kits to 100 schools	10.65
14	Promotion of culture and arts through Kashmiri folk music	2.45
	Total education expenditure (a)	300.82
Progra	m: Empowerment	
15	Skills training to youth as apprentices	75.79
16	Empowerment of women youth through various vocational training courses	39.00
17	Development of micro-entrepreneurs to provide sustainable livelihood	6.45
18	Creation of livelihood opportunities for tribal families by providing cows - Godaan project	54.30
19	Empowerment women through self-help groups - Atul Uttara project	27.50
20	Facilitate government schemes to villagers - Adhikaar project	11.30
	Total empowerment expenditure (b)	214.34
Progra	m: Health	
21	Enhancement of rural health through health camps	57.00
22	Support Atul Foundation Health Centre	78.80
23	Promotion of health and well-being of adolescents girls and women – Sampoorna project	36.47
24	Nourish first 1000 days of child through training pregnant- lactating mothers and stakeholders	10.73
25	Upgradation of sports infrastructure and equipment	44.80
26	Support to Valsad Raktadaan Kendra	4.70
27	Support to Kasturba hospital	10.00
	Total health expenditure (c)	242.51

Progra	Program: Relief							
28	Provision of medical treatment to needy patients	14.30						
29	Provide assistance to children with special needs	2.00						
	Total relief expenditure (d)	16.30						
Progra	am: Infrastructure							
30	Development of community infrastructure in Atul	256.60						
31	Development of community infrastructure in Atul village – post office and police station	78.53						
32	Development of infrastructure in Atul and surrounding villages	80.82						
	Total infrastructure expenditure (e)	415.95						
Progra	am: Conservation							
33	Promotion of solid waste management in Atul village- Ujjwal Atul project	37.75						
34	Initiate waste management project in 46 village and 6 collages	21.00						
35	Setting up of plastic waste management unit Ragpickers livelihood project	9.00						
36	Implementation of natural resource management project to conserve soil and water	51.20						
37	Conservation of energy through solar system	30.90						
38	Setting up of nature-based wastewater recycling systems	55.82						
39	Conservation of water through various interventions	13.80						
40	Enhancement of green cover- Tree plantation project	37.55						
41	Protection of animals	10.00						
	Total conservation expenditure (f)	267.02						
Total (CSR expenditure (a+b+c+d+e+f)	1456.97						



Atul Ltd

Project: Setting up of an additional captive power plant of 22 MW within the existing chemical manufacturing complex at post Atul, Dist. Valsad.

EC Compliance Report for EC No. SEIAA|GUJ|EC|1(d)|340|2016

Report period: October 2023 – March 2024

Sr No.	Condition			Compliance	e Status			
A. Co	onditions :							
A.1 S	Specific Condition:							
1.	Unit shall comply the emission standards mentioned in the Notification by MoEF & CC vide S.O. 3305(E) dated 07/12/2015.							
		Parameter wi			low:	for the pe		
			values as	0			- March 2024	
			per CCA		Min.	Max.	Avg.	
		PM	100	mg/Nm³	44.6	57.1	51.68	
		PM	50	mg/Nm³	36.2	43.7	40.16	
		(New Boiler)						
		SO ₂	600	mg/Nm ³	296	566	363.4	
		NOx	600	mg/Nm ³	294	472	337	
		NOx (New Boiler)	300	mg/Nm ³	227	296	263.5	
		,	Boiler)					





D.G.SET STACK (D.G.SET)

The Ambient Air Quality is being monitored at regular interval for ensuring the compliance through NABL approved third party.

The maximum value (PM2.5, PM10, SO_2 , NO_2 , Ammonia, and HCI) during the compliance period confirms that at no time the emission level went beyond the stipulated standards. Parameter wise summary is given below:

Ambient air monitoring Reports:

Station	Parameter	Limit micro - gm/NM³	Values for the period October 2023 – March 2024		
			Min.	Max.	Avg.
66 KV	PM2.5	60	25.0	31.0	27.5
	PM10	100	52.0	58.0	54.8
	SO ₂	80	10.2	12.2	11.5
	NO ₂	80	23.4	27.5	24.8
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
Opposite	PM2.5	60	24.6	33.3	28.4
Shed D	PM10	100	45.6	56.2	51.0
	SO ₂	80	11.2	17.3	13.6
	NO ₂	80	21.6	26.8	24.3
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
West site ETP	PM2.5	60	28.0	34.0	30.5
	PM10	100	49.0	54.0	51.3
	SO ₂	80	9.4	14.3	11.7
	NO ₂	80	15.5	26.8	22.8
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
North site ETP	PM2.5	60	24.0	30.0	26.7
	PM10	100	47.0	52.0	49.7
	SO ₂	80	10.9	14.3	12.8
	NO ₂	80	20.7	26.5	23.5
	Ammonia	400	ND	ND	ND

	HCI	200	ND	ND	ND
TSDF	PM2.5	60	25.0	32.0	27.8
	PM10	100	50.0	55.0	52.5
	SO ₂	80	9.2	12.8	11.2
	NO ₂	80	21.5	28.3	24.7
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
Main Guest	PM2.5	60	23.1	31.2	26.5
House	PM10	100	45.8	54.4	49.3
	SO ₂	80	13.5	19.7	16.0
	NO ₂	80	22.4	28.7	24.7
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
Wyeth Colony	PM2.5	60	25.0	32.0	28.3
	PM10	100	50.0	59.0	54.7
	SO ₂	80	12.7	16.2	14.3
	NO ₂	80	14.9	26.3	22.9
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
Gram	PM2.5	60	24.1	28.3	26.3
panchayat	PM10	100	45.9	56.3	51.0
hall	SO ₂	80	11.0	14.9	13.3
	NO ₂	80	20.3	26.8	22.7
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
Main office,	PM2.5	60	21.9	28.6	26.9
North site	PM10	100	48.3	59.2	52.9
	SO ₂	80	12.1	15.5	14.1
	NO ₂	80	23.5	27.9	25.4
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
Haria water	PM2.5	60	26.4	36.3	29.4
tank	PM10	100	45.5	55.4	50.5
	SO ₂	80	11.6	15.5	13.7
	NO ₂	80	22.3	26.3	24.5
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND

The results are below permissible emission standards mentioned in the Notification by MOEF&CC vide S.O. 3305(E) dated December 07, 2015 during the report period is attached as $\bf Annexure~II.$

2. All measures shall be taken to prevent soil and ground water contamination

Complied.

Kindly note that we are not extracting ground water as a source of water for the referred project. We have adequate control measured for any leakages from the plant to prevent groundwater contamination. We are ensuring that solid waste is stored in identified solid hazardous waste storage area, provided with covered shed, impervious flooring and leachate collection facility to prevent soil contamination.

We are regularly monitoring ground water and soil quality through NABL accredited and MoEF approved agency to access the impacts on soil and ground water quality. The study shows that there is no soil and ground water contamination found.

3. The project proponent shall submit the detailed study report to Gujarat Pollution Control Board (GPCB) at least once in a year, through the reputed institute or university to assess the impacts on soil and ground water quality, if any due to application of waste water generation from the CPP and shall adopt the additional mitigation measures may be as suggested through such

Complied.

Ground water and soil quality is being checked regularly for in and around the unit through NABL accredited and MoEF approved agency.

A.2: WATER:

studies.

4. The fresh water requirement for the proposed expansion shall not exceed 2095 KL/day and it shall be met through the existing water supply system from River par.

Complied.

The average water consumption for the report period is **690 KL/day** only which is well within the permissible limit of **2095 KL/Day**.

Detailed break up is given in below table:

Sr No.	Month	Quantity (KL/Month)	Avg. Quantity. (KL/Day)
1	October 2023	23576	761
2	November 203	15621	521
3	December 2023	12105	390
4	January 2024	10504	339
5	February 2024	28077	1003
6	March 2024	33755	1125

The maximum value during the report period confirms that at no time the water consumption went beyond the stipulated value. Fresh water requirement is met through the existing water supply system from river Par.

5. Metering of water shall be done and its records shall be maintained. No ground water shall be tapped in any case for meeting the project requirements.

Complied:

Magnetic water flow meter is attached at inlet line of ETP and reuse line (outlet) at RO permeate line. Its records are regularly maintained. We are not using ground water tapped in any case for meeting the project requirements. Our source of water is river Par.



Water meter @inlet line



Water meter @reuse line

effluent The industrial aeneration from the proposed expansion shall not exceed 270 KL/day and entire quantity of effluent shall be utilized for ash quenching, dust suppression, hydrant fire make up, gardening plants, floor cleaning.

Complied.

Waste water generation is not exceeding prescribed limit of **270 KL/Day** during report period. The average wastewater generation for the report period is **85 KL/day** only which is well within the prescribed limit of **270 KL/Day** and entire waste water quantity is utilized / reused after giving neutralization & RO treatment.

Entire quantity of waste water is being utilized in ash quenching, coal storage yard to attend coal smoldering, dust suppression, fire hydrant make up, gardening plants floor cleaning and no waste water discharged to ETP. Detail break up is given in below table.

Sr No.	Month	Waste Water Generation (KL/Month)	Avg. Waste Water Generation Reused Quantity (KL/Day)
1	October 2023	4718	157
2	November 203	3461	112
3	December 2023	719	23
4	January 2024	764	25
5	February 2024	1857	60
6	March 2024	4199	135

7. There shall be no discharge of industrial effluent from the proposed project in any case.

Complied.

Industrial waste water generation is not exceeding prescribed limit of 270 KL/Day during report period. Neutralization pit has been put in service for waste water generated from D.M. Plant followed by RO system. RO permeate is recycled back and reject is utilized in ash quenching and coal storage yard to attend coal smoldering, dust suppression, fire hydrant make up, Gardening plants, floor cleaning. Please refer table of waste water generation (KLD) in point no.6.

Hence, Our CPP unit is achieved ZLD. No Discharge of industrial effluent from the project in any case.

8. Domestic waste water generation shall not exceed 1 KL/day Which shall be disposed of into soak system.

Complied.

Domestic water generation in not exceeding the prescribed limit of EC during report period.

The average wastewater generation for the report period is **0.43 KL/day** only which is well within the limit. Domestic waste water disposed through septic tank system.

Sr No.	Month	Domestic Waste Water Generation (KL/Day)
1	October 2023	0.64
2	November 203	0.57
3	December 2023	0.22
4	January 2024	0.24
5	February 2024	0.34
6	March 2024	0.59

9. The unit shall provide metering facility at the inlets and outlets of the collection cum reuse system of waste water and maintain records of the same.

Complied.

Magnetic Flow Meter is provided at the inlet of the collection tank and reuse system of waste water and records are being maintained. Photograph of water meter is shown below:





Water meter @Inlet line Water meter @Reuse line

We are reusing treated waste water in ash quenching, coal storage yard to attend coal smoldering, dust suppression, fire hydrant make up, Gardening plants & floor cleaning. Hence, we are achieving ZLD. No waste water discharge to ETP from our 22 MW Captive power plant.

10.	Proper logbooks of waste water reuse system showing quantity and quality of effluent reused shall be maintained and furnished the GPCB from time to time.	Complied. We are properly maintaining logbook of water consumption, waste water generation & reuse data showing quantity and quality of effluent. The data is furnished through EC compliance reports to GPCB.			
11.	Rain water harvesting of rooftop rain water shall be undertaken as proposed in the EIA report of the project and the same water shall be used for the various activities of the project to conserve fresh water as well as to recharge ground water through percolation wells. Before recharging the rain water, pre - treatment must be done to remove suspended matter.	Complied. Rooftop rain water from Coal sheds and New TG building is collected in well - constructed pond and used as make up water for cooling tower. We have already three numbers of check dams in natural storm water drains to collect and harvest rain water in monsoon season after giving necessary pre - treatment to remove suspended matter as we have pumped these rain water to clarifloculator units to remove suspended matter. We are creating facility/ capacity to cater our consumption with			
A.3	Air:				
12.	Existing two coal fired steam boilers shall be replaced with two AFBC Boilers having capacity 50 TPH each.	Complied. The old coal fired steam boilers are replaced with higher efficiency AFBC boilers with adequate APC facility (4 field ESP).			
13.	Fuel (Indian coal/and or Imported coal and or Lignite) to the tune of 16725 MT/M shall be used for proposed boilers.	Complied. The average fuel consumption (coal lignite) for the report period is - 13160 MT/M only which is well within the limit. Detail break up is given in below table: Sr Month Fuel consumption MT 1 October 2023 14275 2 November 203 13520 3 December 2023 8856.6 4 January 2024 12016 5 February 2024 14008 6 March 2024 16285.5			

The maximum values during the compliance period confirm that at no

time the fuel consumption went beyond the stipulated value.

14.	Sulfur and ash content of the fuel to be used shall be analyzed and its record shall be maintained.	Complied. We are using Indian coal or Imported coal and lignite in different proposition as per availability. We are regularly monitor and analyze the proximate & ultimate analysis of coal Lignite which show % Ash content, GCV, Sulphur content and heavy metal present in coal lignite. Ash Content: 30 - 35 % (Indian Coal), 10 - 12% (Imported coal) Sulphur Content: <0.1% (Indian Coal), <0.2% (Imported coal)				
15	A Long term study of radio activity and heavy metal contents in coal/ lignite to be used shall be carried out through a reputed institute and results thereof analyzed regularly and reported along with monitoring reports. Thereafter mechanism for an in - built continuous monitoring for radio activity and heavy metals in coal/lignite and Fly ash (Including bottom ash) shall be put in place.	Complied. The radio activity and heavy metal contents in coal lignite had been carried out and report submitted vide our letter Atul/SHE/EC Compliance/03 dated June 30, 2018. We have not found the inbuilt continuous monitoring for radio activity and heavy metal in coal lignite anywhere in India as well as abroad. Even though we have still continued our search for agencies supplying such online system and we will install the same as soon as we get the same.				
16.	Height of flue gas stacks attached to boilers shall be minimum 74.58 meters.	Complied. Height of the stack is 106 meters. The emission is dispersed through adequate height of stacks as per CPCB standard as given below:				
		Stack No.	Stack attached to	Stack Height In meter	APCM	
		1	Boiler (50 TPH x 2Nos.)	106	ESP with 4 field	
			rs: Stack Height H=14(Q) ⁽ the stack is 106 meters, r		tually higher than norms.	
17.	A flue gas stack of 74.58m height shall be provided with online monitoring system to proposed steam boiler.	Complied. Height of the stack is 106 meters attached to Boiler (50 TPH × 2 Nos.). We have installed online monitoring system to boiler for SPM, SO ₂ and NOx and the same is connected to CPCB server.				
	Mercury gas emission from stacks shall also be monitored on periodic basis.	agency. For Merc	d. emission is also monitored ury stack emission data p ury is detected in Flue gas	lease refer s	specific condition No.1.	

18. High efficiency Electro static precipitators (ESP) with efficiency not less than 99.9% shall be installed for control of flue gas emission from the proposed Boilers.

Complied.

We have installed high efficiency Electro Static Precipitator (ESP) (4 field) with 99.9% efficiency to control of flue gas emission within the permissible limit. The monitoring reports shows that average SPM emission is identify 38.13 mg/Nm³ which is below permissible limit of 50mg/Nm³. Photograph of ESP is shown below:



ESP

The ESP shall be operated efficiently to ensure that particulate matter emission does not exceed the GPCB norms.

Complied.

GPCB Permissible limit for PM is 50 mg/NM³. Particulate matter emission did not exceed the GPCB norms during report period Which shows that ESP is working efficiently (99.9%).

For PM stack emission data please refer specific condition No.1

The control system shall be designed and integrated in plant DCS in such a way that amended from ESP exceeds the specified standard prescribed the in Environment (protection) Rules 1986 as amended from time to time, utilization of boiler capacity shall so that flue gas emission from the stack meets with the specified standards or boiler shall shut down totally.

Complied.

We have designed and integrated in Plant DCS in such a way that in event of ESP in working not efficiently or something found fault or operation issue due to which flue gas emission go beyond the specified standard prescribed in the Environment (protection) Rules 1986 as amended from time to time than in such cases / occurrence we will intimate to board & authority to stop the operation plant or decrease the load of power plant. We will not restart or increase the load until the control measures are rectified to achieve the 100 percent efficiency.

Flue gas emission from the stack meets with the specified standards prescribed in the Environment (protection) Rules1986 as amended from time to time for the report period.

For stack emission data please refer specific condition No.1

19. Third party monitoring of the functioning of ESP along with efficiency shall be carried out once in a year through a reputed institute / organization.

Complied.

We are regularly monitoring the functioning of ESP along with efficiency once in a year through NABL accredited and MoEF approved agency.

The monitoring has been carried out by GPCB approved (schedule - II) M/s. Pollucon Laboratories Pvt.Ltd, Surat NABL approved. ESP efficacy found satisfactory (i.e. 99.9% efficiency).

20. Lime stone injection Complied.

21.	technology shall be adopted to control SO ₂ and it shall be ensured that SO ₂ levels in the ambient air do not exceed the prescribed standards. The company shall prepare schedule and carry out regular preventive maintenance of mechanical and electrical parts of ESPS and assign responsibility of preventive maintenance to the senior officer of the company. Diesel to the tune of 300 Lit/hr	We already have lime injection system to control SO ₂ emission. Ambient Air quality analysis report shows that SO ₂ levels is below the prescribed standards during the report period. For Ambient Air quality data please refer specific condition No.1 Complied. Our company is ISO 14001 certified company and regular preventive maintenance of all the critical equipment is a part of our system. We have standard preventive maintenance schedule activities (monthly, By monthly, yearly) of mechanical and electrical parts or equipment's of ESPS. We have recorded the percentage completion of preventive maintenance assigned work as per schedule. These schedules has been prepared and reviewed approved by senior officer of the company.				
22.	shall be used as a fuel in stand -by D. G. Set (1500 KVA)			Month October 2023 November 203 December 2023 January 2024 February 2024 March 2024	Diesel Consumption (KL/Month) 0 0 5.900 5.500 8.200	
23.	The flue gas emission from DG set shall be dispersed through adequate stack height as per CPCB standards. At no time the emissions levels shall go beyond the stipulated standards. Acoustic enclosure be provided to DG set to mitigate the noise pollution.	Complied. Adequate stack height of 11mt of DG set (1500 KVA) and 10mt of D.G. set (1010 KVA) as per CPCB standards. Complied. We have provided acoustic enclosure to both DG sets to mitigate the noise pollution in day time and night time				
24.	Online monitoring system shall be installed to monitor the SOx, NOx and SPM in the flue gas stack. An arrangement shall also be done for reflecting the online monitoring result on the company's server, which can be assessable by the	We have arrangement of reflecting the online monitoring result on the company's server, which can be accessible by the constructed.				

25. Adequate storage facility for the fly ash in terms of closed silos shall be provided at site. No pond shall be constructed.

Complied.

We have not constructed ash pond for the CPP unit. We have closed three silo of 200 MT and Two silo of 300 MT capacity of each, total 1200 MT capacity, which is well enough for our average generation of report period 151 TPD. We dispatch the fly ash daily from these silos so we have not prepare ash pond.

Fly ash / bottom ash generation and disposal data for report period is shown in below table:

			December 2023	_	_	March 2024
Generation (MT)	3393	3624	4284	3994	4632	7825
Disposal (MT)	3393	3624	4284	3994	4632	7825

Photograph of Closed silos for Fly ash / Bottom ash:



26.	Handling of the fly ash shall be through a closed pneumatic	Complied. We are handling of fly ash through a closed pneumatic system which is
	system.	Shown below: Dense phase pneumatic ash handling system
27.	Ash shall be handled only in dry state.	Complied. We are handling ash only in dry state. Sold to cement and brick manufacturer.
28.	The unit shall strictly comply with the fly ash Notification under the EPA and it shall ensure that there is 100% utilization of fly ash to be generated from the unit.	Complied. We are strictly complying fly ash notification under EPA and we are doing 100 % utilization of fly ash to be generated from the unit. For Fly ash / bottom ash generation and disposal data please refer condition No. 25.
29.	The fugitive emission in the work zone environment shall be monitored. The emission shall confirm to the standards prescribed by the concerned authorities from time to time (e.g. Directors of Industrial Safety & Health) Following Indicative guidelines shall be also be followed to reduce the fugitive emission.	Complied. We are regularly (once in month) monitoring fugitive emission in work zone environment to confirm the standard prescribed by the concerned authorities from time to time. And indicative guidelines are strictly followed to reduce the fugitive emission. Measures adopted to control fugitive emission: • All process pumps shall be provided trays to collect probable leakage. • More weight age on selection of MoC of piping shall be given to avoid leakage/spillage. • Overflow system with return line to day tank/storage tank from batch tank will be provided to prevent hazardous material overflow. • De - dusting system is provided at coal storage area, closed silo system is available to collect fly ash. Covered conveyer belt system is available for transfer of coal. Water sprinkle system is available to control dust fugitive emission. • Proper system is provided for decontamination and effective cleaning of drums. • All transfer points are fully enclosed. • All roads are RCC & paved on which movement of raw materials or products are take place. • Maintenance of air pollution control equipment are to be done regularly. • All the workers are working with proper PPE's. i.e. boiler suit,

dust mask, safety goggles, face shield, safety shoes etc.

• Adequate green belt is developed around the plant to arrest the fugitive emissions.

All handing & transport of coal & Lignite shall be exercised through covered coal conveyors only.

Complied.





All handing & transport of coal & Lignite is done through covered coal conveyors only.

Enclosure shall be provided at coal / lignite loading and uploading operations.

Noted and Complied.

Enclosure is provided at coal | Lignite loading and uploading operations.

Water shall be sprinkled on coal / Lignite stock piles periodically to retain some moisture in top layer and also while compacting to reduce the fugitive emission.

Complied.

We are regularly sprinkled water on coal | Lignite stock piles to retain some moisture in top layer and also while compacting to reduce the fugitive emission.





Close Shed for coal storage

All transfer enclosed.

Noted and Complied.

We have on road coal conveying system through covered coal trucks and in plant coal transferring system through closed conveying system. All transfer points are fully enclosed. Fly ash in terms of closed silos shall be provided at site. Handling of the fly ash shall be through a closed pneumatic system.

Adequate dust suppression / extraction system at crusher house as well as for the coal/ Lignite stock yard and other vulnerable areas shall be provided to abate dust nuisance.

Complied.

We have provided adequate dust extraction system (Dust collector) at crusher house is provided While dust suppression system (water sprinkler system) the coal/ lignite unloading areas to abate dust nuisance.

Accumulated coal dust / fly ash on the ground and surfaces shall be removed / swept regularly and water the area after sweeping.

Internal roads shall be either concreted or asphalted or paved properly to reduce the fugitive emission during vehicular movement.

Complied.

We have adopt practice for coal dust | fly ash is being cleaned regular basis as per schedule that we have set. We are also ensuring that coal dust and fine particles are being loaded to coal handling plant after spraying water on it.

Complied.

Paver blocks have been provided in the ESP and some internal area of power plant. Concrete Road have been built in the surrounding area of Power Plant to reduce fugitive emissions during vehicle movement.



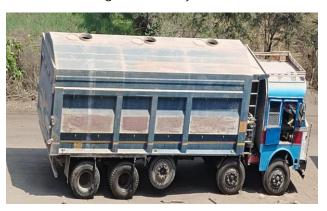
Concrete road at Captive Power Plant

Air borne dust shall be controlled with water sprinkles at suitable locations in the plant.

Coal / Lignite shall be transported through covered trucks only whereas fly ash shall be transported through closed trucks only.

Complied.

Waste water of neutralization pit is being used for dust suppression in coal plant and fly ash handling units. Covered trucks | closed bulkers are being utilized for handling coal and fly ash.



A green belt shall be developed all around the plant boundary and also the roads to mitigate fugitive & transport dust emission.

Complied.

Complied.

Company has already developed more than 36 % of greenbelt in Atul complex

Total Industrial Plot area: 1067118.27 sq.m

Green belt area: **388848 sq.m** (approx. 36% of total plot area)

We planted approximately **40193** trees of difference species in report period at different location and photograph attached below.





30. Regular Monitoring of ground level concentration of PM2.5, PM10, NO2, SO2 and Hg shall in the impact zone and its records shall be maintained.

Complied.

We are regularly monitoring ground level concentration of $PM_{2.5}$, PM_{10} , NO_2 , and SO_2 in ambient air of impact zone and its records are maintained as per schedule.

Ambient air quality levels shall not exceed the standards stipulated by GPCB.

Complied.

The location of ambient air quality monitoring stations had been decided in consultation with GPCB so that at least one station is installed in the upwind and downwind direction as well as where maximum ground level concentration are anticipated. This also covers the impact, if any, of the project plant. The same had been shown to authority like SPCB, CPCB & MoEF during their visit to our factory.

The maximum values during the report period confirms that at no time the emission level went beyond the stipulated standards. Parameter wise summary is given in condition no.1.

If at any stage these levels are found to exceed the prescribed limits necessary additional control measures shall be taken be decided in consultation with the GPCB.

Complied.

No such case found till date. We have designed and integrated in-plant DCS. In event of ESP is not working efficiently or operation issue, due to which flue gas emission goes beyond the specified standard prescribed in the Environment (protection) Rules 1986 as amended from time to time, then in such cases | occurrence we will intimate to board & authority and stop the operation plant or decrease the load of power plant. We will not restart or increase the load until the control measures are rectified to achieve the 100 percent efficiency.

A.4 SOLID/ HAZARDOUS WASTE:

31.	The company shall strictly comply with the rules and regulations with regards to handling and disposal of Hazardous waste in accordance from time to time.	Complied There is only one Hazardous waste from the project i.e. Used oil. The The same was given to GPCB authorized vendors only in line with the regulation.
	Authorization from the GPCB shall be obtained for collection /treatment /storage disposal of hazardous waste	Complied. We have CCA Amendment No. AH – 121400, dated November 15, 2022.
32.	Hazardous waste sludge shall be packed stored in separate designated hazardous waste storage facility with impervious bottom and leachate collection facility, before its disposal.	Complied There is only one Hazardous waste from the project i.e. Used oil. It is stored in drum. The same was given to GPCB authorized vendors only in line with the regulation.
33.	The used oil shall be sold to only to the registered recyclers / refiners.	Complied. Used oil is being sold to GPCB authorized vendor.
34.	The discarded containers / barrels /bags/ liners shall be sold only to the registered recycler.	Complied. No bags / liners are being utilized for Power Plant.
35.	For storage of fly ash closed silos of adequate capacity shall be provided.	Complied. We have three closed silo of 200 MT and Two silo of 300 MT capacity of each, total 1200 MT capacity, which is well enough for our average generation of 151 TPD.
	No ash pond shall be construed in the project.	Complied. No ash pond is construed in the project.
36.	The fly ash shall be supplied to the manufacturers of fly ash based products such as cement, concrete blocks, bricks, panels, etc.	Complied. Fly ash is being given to cement and bricks manufacturers and also being used for our own bricks manufacturing unit.

	The unit shall strictly comply with the Fly Ash Notification under EPA and it shall be ensured that there is 100% utilization of fly ash to be generated from the unit.	Complied. We are strictly complying fly ash notification under EPA and we are ensuring that that is 100 % utilization of fly ash to be generated from the unit. Fly ash / bottom ash generation data for report period is shown in below table:						
		Fly Ash			December	_	February	
					2023	2024	2024	2024
		Generation (MT)	3393	3624	4284	3994	4632	7825
			3393	3624	4284	3994	4632	7825
		(MT)						
		We have do	one agree	ment with	Ambuja Ce	ement for	supply of	dry ash.
37.	All possible efforts shall be made for co - processing of the Hazardous waste prior to disposal into TSDF/CHWIF.	Complied There is on stored in dr in line with	ly one Hou	azardous w same was	vaste from	the proje	ect i.e. Use	ed oil. It is
A.5 9	SAFETY:							
38.	The project management shall strictly comply with the provisions made in the Factories Act, 1948 as well as manufacturer, storage and Impact of Hazardous chemicals Rules 1989 as amended in 2000 for handling of hazardous chemicals.	Complied. We are cor regulation le		•	sions of Fa	ctories a	ct, all the	rules and
39.	Necessary precautions like continuous monitoring of hot spot (ignite lignite) using temperature detection systems water sprinklers, avoiding stacking of lignite near stream pipeline etc. shall be made for storing lignite to prevent fire hazard	Complied. Lignite is us possible. Li However, w storage she	gnite is r vater spro	not being s	stored for	not more	e than 3	- 4 Days.
40.	All the risk mitigation measures, general & specific recommendations mentioned in risk Assessments Report	Complied. All the risk mentioned i	-		-			endations

shall be implemented.

41.	A well designed fire hydrants system shall be installed as per the prevailing standards	Complied. CO2 flooding system is installed as an active fire protection system in in MCC PCC panels.
		A well designed tender hydrant system is adequate and as per standards.
		Fire hydrant Network details:
		Single Hydrant point: 192Nos. Double hydrant point: 07 Nos. Fixed monitor: 11Nos.
		Hose boxes: 30 Nos. Central hose station: 10 Nos.
		Hose pipe: 15 mts. 250 Nos. Branch pipes (jet type): 50 Nos.
		Foam making branch pipe: 03 Nos. Foam compound: 200 liter Foam generator with high expansion foam: 2 Nos.
42.	Personal protective Equipment shall be provided to worker and its usage shall be ensured and supervised.	Complied. PPEs like nose masks, safety goggles, chemical resistive aprons, fire proof apron, Hand gloves, safety helmet, welding goggles, ear mugs, safety shoes etc. are provided to the workers and utilization of the PPEs is followed strictly in Power Plant.
43.	First Aid Box and required antidotes for the chemical used in the unit shall be readily available in adequate quantity at all the times	Complied. First aid box are kept in each plant and at strategic locations whereas antidotes are kept in the medical Centre.
44.	Occupational health surveillance of the workers shall be done its records shall be maintained. Pre employment and periodical medical examination for all the worker shall be undertaken as per the Factories Act &rules.	Complied. Being done on regular basis as per the Factories Act & rules. Occupational health surveillance of the workers is carried out on a regular basis as per section - 41 C of the Factories Act and rule - 68T of Gujarat Factories Rules and records are maintained. Regular Medical Checkup of all employees are done by in - house doctors in following manner; Various types of tests being performed are as below;
		A. Pre - employment check - up: 1. Vision 2. Colour blindness 3. CBC 4. Urine 5. Height 6. Weight 7. B/P 8. Pulse 9. Habit 10. Personal History 11. Family History 12. Identification Mark
		B. Annual Checkup:

- 1. Physical checkup
- 2. Vision
- 3. Blood
- 4. Urine
- 5. PFT
- 6. ECG

Our occupational health center & pathology lab is equipped with necessary facilities under supervision of factory medical officer with trained three EHS persons.

Medical Facilities:

- ☐ First Aid boxes in all plants.
- **Q** Central Ambulance Room in the middle of the factory.
- □ Two Ambulance Vans. Out of which one is equipped with ICU facilities.
- Medical Center.
- □ Three full time AFIH certified doctors.
- Equipped with 3 Beds.
- □ Full equipped Pathological lab with advanced diagnostic equipment.
- ECG Equipment.
- Cardiac monitor.
- Defibrillator.
- □ Finger pulse Oxymeter.
- Pulmonary Function Test Apparatus.
- 02Administration.
- Antidotes with routine Important and Vital lifesaving Drugs.
- □ Tie up with Kasturba Hospital, Valsad, and Pardi Hospital, Pardi, respectively 7 kms and 3 kms away from Atul.





We also have tie up with external two hospitals (Pardi Hospital and Kasturba Hospital). We have medical checkup schedule once in quarter for Insecticide plant's employees Other necessary items including First - aid medicines, antidotes and equipment as prescribed in the schedule the under Rule - 68 U (b) of the Gujarat factories rules are also been provided.

Remark: All employs were found medically fit to work, no contiguous diseases were observed.

45.	Flameproof fittings shall be provided at the proposed	· ·			
	power plant.	Traine proof fittings are provided.			
46.	Adequate firefighting facilities shall be provided at the proposed power plant				
		Firefighting facilities are adequate.			
		The risk to people after a fire has started shall largely depends on the adequacy and maintenance of means to escape, the alarm system, training of the workforce in fire routine and evacuation procedures at Atul Ltd management has proposed to employ well - resourced and adequate firefighting network. Details regarding the firefighting capacity of the unit are given below:			
		Fire hydrant Network details: • Four full - fledged fire hydrant system in the company Water Storage Capacity - 50 million Liters OK • Total length of hydrant line – 15 km – 26 KM • Fire Fighting Equipment • DCP 1350 • CO ₂ 776 Foam : 05Trolly ABC – 1732, CO2 – 1096, FOAM TROLLEY - 20 • Fire Tenders • One fire tender having 1800 Lit water capacity • Second multipurpose fire tenders having 5000 Lit water &500Foam • Third Multipurpose tender having facility of DCP – 500 Kg, Foam – 500 lit ard Water – 4500 Lit. • Forth Multipurpose fire tender having Water capacity 6000 ltr and Foam 4000 ltr capacity • SCBA sets – 35nos. 95 nos. • Emergency alarm system – 532 nos. points spread across the company. 624 nos. • Fire station manned round the clock with Siren and Annunciation System. • Regular Testing on every Monday. • Smoke detectors in the office and labs.			
		 Auto water deluging system at critical reactors. Auto water sprinkler system at tank farms Onsite mock drill and firefighting Training. 			
47.	Proper ventilation shall be provide in the work area.	Complied. Proper ventilation provided in work area.			
48.	All transporting routes within the factory premise shall have paved roads to minimize splashes and spillages.	Complied. The roads inside factory are either of cement concrete or Bitumen concrete.			

49.	The project management shall prepare a details Disaster management plan (DMP) for the project as the guidelines from Directors of Industrial safety and Health.	Complied. Detailed disaster management plan is already prepared and submitted to your good office vide letter Ref. Atul/SHE/EC Compliance/01 dated December 19, 2019 for the project as the guidelines from Directors of Industrial safety and health.
A.6 N	IOISE:	
50.	To minimize the noise pollution the following noise control measures shall be implemented.	Complied. We are regularly implemented noise control measures to minimize the noise pollution.
	Selection of any new plant equipment shall be made with specifications of low levels.	Complied. All steam vents have attached with silencers. Low noise level is considered as one of the prime specifications while selecting new machines in power plant. For example, replacement of reciprocating type noisy air compressors by low noise emitting screw air compressors.
	Manufacturer / supplier of major noise generating machines / equipment like air compressor. Feeder pumps, turbine generators, etc. shall be instructed to make required design modifications wherever possible regulatory norms with respect to noise generation for individual units.	Complied. We are always acknowledge or take care when purchasing of major noise generating machines / equipment like air compressor, feeder pumps, turbine generators, etc., strictly instructed or emphasized to supplier to give less noise generating equipment's as much as possible to regulatory norms with respect to noise generation for individual units.
	Regular maintenance of machinery and vehicles shall be undertaken to reduce the noise impact.	Complied. We have routine and preventive maintenance schedule of machinery / equipment and vehicles to be undertaken to reduce the noise impact.
	Noise suppression measures such as enclosures, buffers and / or protective measures shall be provided.	Complied. Acoustic enclosures are provided on DG sets. Silencers have been provided on main steam vent valves of Boilers.
	Employees shall be provided with ear protection measures like earplugs or earmuffs.	Complied. We have provided ear protection measures like earplugs or ear muffs to all employees on regular basis.
	Proper oiling lubrication and preventive maintenance shall be carried out of the machinery and equipment to reduce noise generation.	Complied. Proper oiling lubrication and preventive maintenance is carried out of the machinery and equipment to reduce noise generation.
	_	

	Construction equipment generating minimum noise vibration shall be chosen.	Noted & Complied. We always use minimum noise vibration generation construction equipment.
	Ear plugs and / muffs shall be made compulsory for the construction workers working near the noise generating activities / machines / equipment.	Complied. Our company has well laid down OHS policy to use Proper PPE's by all employees in plant area. Ear plugs and / muffs are compulsory for the construction workers working near the noise generating activities / machines / equipment.
	Vehicles and construction equipment with internal combustion engines without proper silencer shall not be allowed to operate.	Noted & Complied. We are permitted those vehicles and construction equipment with internal combustion engines with proper silencer and spark arrestor.
	Construction equipment meeting the norms specified by EP Act, 1986 shall only be used.	Noted & Complied. We are only using construction equipment meeting the norms specified by EP Act, 1986.
	Noise control equipment and baffling shall be employed on generators especially when they are operated near the residential and sensitive areas.	Noted & Complied. We do take care of Noise control equipment and baffling will be employed on generators especially when they are operated near the residential and sensitive areas.
	Noise levels shall be reduced by the use of adequate mufflers on all motorized equipment.	Noted &Complied. We are using mufflers on all motorized equipment to reduce noise levels.
51.	The overall noise level in and around the plant area shall be kept well within the prescribed standard by providing noise control measures including acoustic insulation, hoods, silencers, enclosures, vibration, dampers etc. on all sources of noise generation.	Complied. The overall noise level in and around the plant area to be kept well within the prescribed standard by providing noise control measures including acoustic insulation, hoods, silencers, enclosures, vibration, dampers etc. on all sources of noise generation provided.
	The ambient noise levels shall confirm to the standards prescribed under the Environment (protection) Act and Rules. Workplace noise levels for workers shall be as per the factories Act and Rules.	Complied. The ambient and workplace noise level confirms to the standard prescribed under EPA. The same is being regularly monitored. The maximum values during the compliance period confirms that at no time the noise emission level went beyond the stipulated standards. Noise monitoring data of report period is attached as Annexure III. Summary is given below:

Noise level monitoring data (Day Time)

Sr No.	Location	Permissible Limits, dBA	Values for the period October 2023 – March 2024		
		75	Min.	Max.	Avg.
1	66KVA substation	75	70.0	73.6	71.9
2	Opposite shed D	75	62.3	65.5	63.9
3	ETP West site	75	59.3	66.1	62.2
4	ETP North site	75	58.3	69.4	64.9
5	Near TSDF	75	65.5	68.2	66.8
6	Near Main Office North site	75	69.2	71.2	70.5

Noise level monitoring data (Night Time)

	Sr No.	Location	Permissible Limits, dBA	Values for the period October 2023 – March 2024		
			70	Min.	Max.	Avg.
	1	66KVA substation	70	53.2	55.4	54.3
	2	Opposite shed D	70	52.4	55.3	53.9
	3	ETP West site	70	53.4	60.3	57.0
	4	ETP North site	70	53.4	59.1	57.5
F	5	Near TSDF	70	54.3	56.2	55.4
	6	Near Main Office North site	70	61.2	64.8	62.9

A.7 GREEN BELT AND OTHER PLANTATION:

52. The unit shall develop green belt in at least 68000 area within the premises. Green belt shall comprises of rows of varying height tall native trees with thick foliage in the periphery of the factory premises

Complied.

Green belt is developed and we plant more than 50000 plants every year. Green belt is comprised of at least minimum 3 to 4 raw plantation with minimum height of native trees is 5 to 6 Mtr with thick foliage in the periphery of the factory premises. Proper plantation is done all around the plant boundary and also the roads to mitigate fugitive & transport dust emission.

Total Industrial Plot area: 1067118.27 sq.m

Green belt area: 388848 sq.m (approx. 36% of total plot area)

53.	The unit shall also take up adequate plantation at suitable open land on road sides and other open areas in nearby villages or schools in consultation with the Gram panchayat / GPCB and submit an action plan for the same for next three years to the GPCB.	'
B.01	THER CONDITIONS:	
54.	In the event of failure of any pollution control system adopted by the unit, the unit shall be safely closed down and shall not be restarted until the desired efficiency of the control equipment has been achieved	Complied. No such case during the repot period. However, if such case happens we ensure to close down the unit.
55.	All the recommendation, mitigation measures, environments protection measures and safeguard proposed in the EIA report of the project prepared by M/s; Eco chem Sales &Service, Surat & submitted vide letter no NIL dated 03/11/2015 and commitments made during presentation before SEAC, proposed in the EIA report shall be strictly adhered to in letter and spirit.	All environmental protection measures and safeguards proposed in the project report has been fully complied and report submitted to your good office vide letter Atul/SHE/EC Compliance/06 dated December 19, 2019.
56.	All the recommendation of	Complied.

Company is following strictly recommendations mentioned in

CREP guidelines and compliance status is given as

following

Annexure IV.

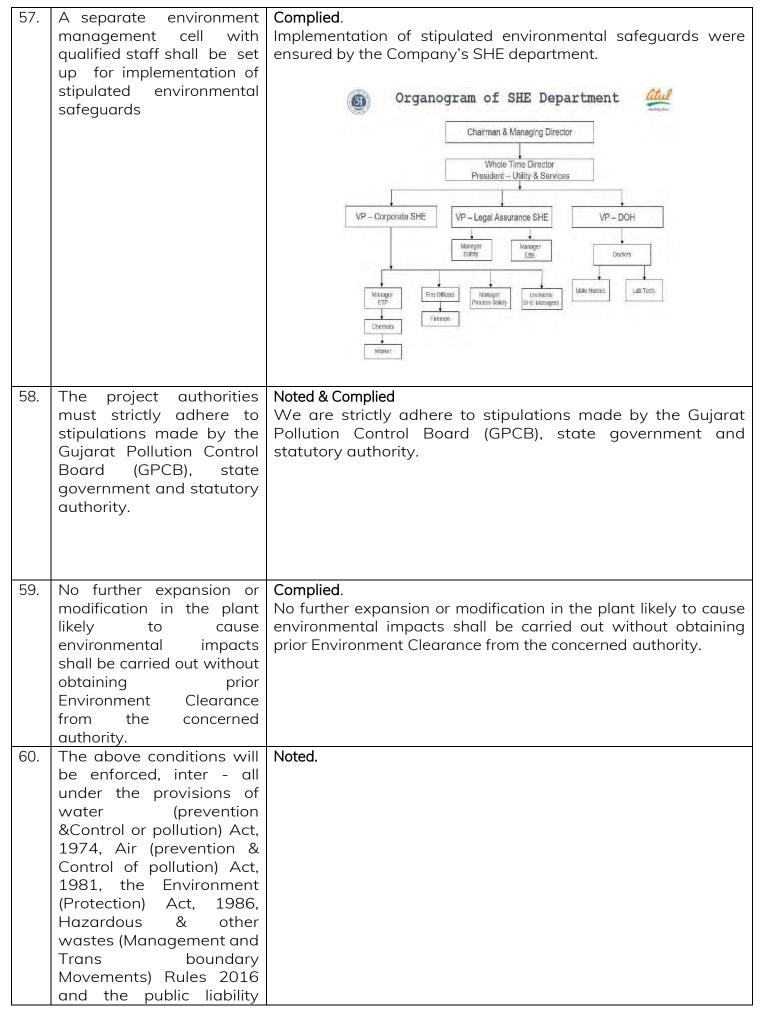
CREP guidelines as may be

applicable from time to time

be

shall

vigorously.



		Total	•	2137
		6	Green belt	15
		5	Occupational health	15
		4	Solid waste Disposal	10
			Management	
			Monitoring and	21
		3	Environmental	
		2	Liquid Pollution Control	2076
		1	Air Pollution Control	GCCGGCI ZOZG WIGHCH ZOZG
	purpose.			For the report period October 2023 – March 2024
	diverted for any other	Sr No.	eriod is given in below to Parameter	Recurring Cost (Rs. In lacs)
	stipulated herein. The funds so provided shall not be		•	e for EMS compliance during the
	for all the conditions	& MoEF	apart from upkeep of	pollution control systems and
	implementation scheduled			ment stipulated by SPCB, CPCB
	stipulated by SEIAA as GPCB along with the		er 19, 2019. La separate budget is	being allocated every year to
	implement the conditions			Atul/SHE/EC Compliance/06 dated
	earmark adequate funds to	EMP me	asures for the project a	re implemented and investment
63.	The project authorities shall	Complie	d.	
	project proponent.			
	Assessments study report as well as proposed by			
	report and Risk			
	recommended in the EMP			
	measures, risk mitigation measures and safeguards			
	environment protection	been im	plemented.	
	complies with all the	Risk ass	essments study report	as well as proposed by us have
62.	The project proponent shall ensure that unit	Complied All the		gested in the EMP report and
62	time in a letter and spirit.	Camanilia		
	amendments from time to			
	Rules, 2014 and its			
	Companies (Corporate Social Responsibility Policy)			
	mentioned in ' The	V.		
01	comply all the conditions			report period is given in Annexure -
61	The project proponent shall	Complied	1	
	and rules.			
	insurance Act, 1991 along with their amendments			
	in a unama a A at 1001 allows			

64.	The applicant shall inform the public that the project has been accorded environmental clearance by the SEIAA and that the copies of the clearance letter are available with the GPCB and May also be seen at website of SEIAA / SEAC/ GPCB.	Complied. We have informed the public that the project has been accorded environmental clearance by the SEIAA and that the copies of the clearance letter are available with the GPCB and also be seen at website of SEIAA/SEAC/GPCB.
	This shall be advertised within seven days from the date of the clearance letter, in at least two local newspapers that are widely circulated in the region, one of which shall be in the Gujarat.	Complied. We have given advertisement dated 29.05.2016 in local newspapers that are widely circulated in the region, one of which is given in the Gujarati language and the other in English.
	A copy each of the same shall be forwarded to the concerned Regional office of the Ministry.	Complied. A copy each of the same forwarded to the concerned Regional office of the ministry vide our letter dated January 27, 2017.
65.	The project proponent shall also comply with additional conditions that may be imposed by the SEAC or the SEIAA or any other competent authority for the purpose of the environmental protection and management.	Complied. No additional conditions so far imposed by the SEAC or the SEIAA or any other competent authority for the purpose of the environmental protection and management.
66.	It shall be mandatory for the project management to submit half - yearly compliance report in respect of the stipulated prior environmental clearance terms and condition in hard and soft copies to the regulatory authority concerned on 1st June and 1st December of each calendar year.	Complied. We regularly submit the half - yearly compliance report. The implementation of the project along with environmental actions plans are monitored by the authority time to time. We are regularly submitting half yearly compliance reports to the authority & same is being updated on website.
67.	Concealing factual data or submission of false / fabricated data and failure to comply with any of conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.	Noted.

68.	The project authorities shall also adhere to the stipulations	Complied.
	made by the Gujarat Pollution Control Board.	
69.	The SEIAA may revoke or suspend the clearance. If implementation of any of the above conditions is not found satisfactory.	Noted
70.	The company in a time bound manner shall implement these conditions. The SEIAA reserves the stipulate additional conditions, if the same is found Necessary.	Noted.
71.	The project authorities shall inform the GPCB, Regional Office of MoEF and SEIAA about the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	Complied. We have communicated with the regional officer of MoEF & CC towards the status of work and financial closure time to time. We have also submitted six monthly EC Compliance report periodically in which said information were updated time to time.
72.	This environmental clearance is valid for seven years from the date of issue.	Noted.
73.	Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 day as prescribed under section 16 of the National Green Tribunal Act, 2010.	Noted.

Annexure I: Flue Gas Stack Results

Annexure II: Ambient Air monitoring Results

Station	Parameter	Limit micro gm/NM³	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024
66 KV	PM 2.5	60	31	29	28	25	27	25
	PM10	100	58	55	52	54	53	57
	SO ₂	80	12.2	11.8	10.2	11.5	11.6	11.8
	NO ₂	80	24.4	27.5	25.8	23.6	23.9	23.4
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Opposite	PM 2.5	60	33.3	24.6	28.4	26.4	28.2	29.7
Shed D	PM10	100	53.5	45.6	50.3	49.1	51.1	56.2
	SO ₂	80	14.3	11.2	13.1	12.1	13.3	17.3
	NO ₂	80	25.3	24.1	23.6	21.6	24.6	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
West site ETP	PM 2.5	60	34	32	30	28	29	30
	PM10	100	54	51	49	51	52	51
	SO ₂		14.3	12.6	11.6	12.5	9.9	9.4
	NO_2	80	25.5	23.9	21.1	15.5	24.1	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
North ETP	PM 2.5	60	30	28	26	24	25	27
	PM10	100	52	49	47	49	51	50
	SO ₂	80	14.3	13.5	12.1	13.1	12.8	10.9
	NO ₂	80	26.5	25.6	22.6	24.1	21.5	20.7
	Ammonia	400	ND	ND	ND	ND	ND	ND
TODE	HCI	200	ND	ND	ND	ND	ND	ND
TSDF	PM 2.5	60	32	30	28	26	25	26
	PM10	100	55	52	50	52	51	55
	SO ₂		11.8	10.6	9.2	10.2	12.8	12.7
	NO ₂	80	28.3	26.8	24.5	22.4	21.5	24.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
Main Guest House	HCI PM 2.5	200 60	ND 31.2	ND 23.1	ND 27.6	ND	ND 26.5	ND 25.9
Main Guest House	PM 2.5 PM10		54.4	46.1	47.5	24.6 45.8	50.3	51.6
		80		13.5		15.3	16.3	19.7
	SO_2 NO_2	80	17.5 25.6	23.4	13.5 22.4	23.6	24.3	28.7
	Ammonia	400	25.6 ND	23.4 ND	22.4 ND	23.6 ND	24.3 ND	28.7 ND
	HCI	200	ND ND	ND	ND	ND	ND	ND
Wyeth Colony	PM 2.5	60	28	26	25	29	32	30
v v y ctrr Colorry	PM10	100	56	53	50	56	59	54
	SO_2	80	13.54	14.9	13.2	16.2	15.2	12.7
	NO_2	80	26.3	14.9	22.4	25.8	23.5	24.7
	Ammonia	400	26.3 ND	ND	22.4 ND	23.6 ND	23.3 ND	ND
	HCI	200	ND ND	ND	ND	ND	ND	ND
Gram panchayat	PM 2.5	60	26.5	24.1	24.5	26.3	27.8	28.3
hall	PM10	100	56.3	45.9	51.3	49.5	52.1	50.8

	SO ₂	80	14.3	11	13.1	12.3	14.1	14.9
	NO_2	80	24.5	20.3	21.5	20.3	22.6	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Main office, North	PM 2.5	60	28.3	21.9	26.7	27.1	28.6	28.6
site	PM10	100	52.5	50.3	48.3	59.2	51.6	55.6
	SO_2	80	15.5	12.9	12.1	14.5	14.5	14.9
	NO_2	80	25.5	25.5	23.5	24.3	25.6	27.9
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Haria water tank	PM 2.5	60	36.3	29.6	26.4	26.8	28.5	28.7
	PM10	100	55.4	45.5	50.1	49.2	50.9	51.9
	SO_2	80	15.5	11.6	14.2	13.1	13.8	13.8
	NO_2	80	26.3	24.4	23.6	22.3	24.5	25.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND

Annexure III: Noise Data

Noise level monitoring data (Day Time):

Sr	Location	Noise Le	Permissible Limits, dBA					
No.		October 2023	November 2023		January 2024	February 2024	March 2024	Limits, aba
1	66KVA substation	71.4	72.1	71.9	70	72.1	73.6	75
2	Opposite shed D	62.3	63.3	64.2	63.3	64.5	65.5	75
3	West site ETP	65.1	66.1	60.3	59.3	60.3	61.8	75
4	North site ETP	58.3	59.9	67.3	66.2	68.2	69.4	75
5	Near TSDF	65.5	66.3	67.5	66.3	67.1	68.2	75
6	Near main office North site	69.2	70.1	71.2	70.2	71.1	70.9	75

Noise level monitoring data (Night Time):

Sr Location Noise Level, dBA								Permissible
No.			November 2023		January 2024	February 2024	March 2024	Limits, dBA
1	66KVA substation	54.4	55.4	54.3	53.2	54.9	53.4	70
2	Opposite shed D	52.4	53.3	54.2	53.6	54.6	55.3	70
3	West site ETP	56.3	57.1	60.3	59.3	55.4	53.4	70
4	North site ETP	58.3	59.1	58.3	57.4	58.4	53.4	70
5	Near TSDF	54.3	55.1	56.2	55.1	56.1	55.3	70
6	Near main office North site	61.2	62.1	63.3	62.3	63.5	64.8	70

Annexure IV: CREP Compliance

Activity Code No.	Action Point	Compliance Status	Remarks
1	Implementation of Environmental Standards	Complied	APCM are already in place and maintained. We ensured that at no time the emission level will go beyond the stipulated standards prescribed limits.
2	Particulate matter emission reduction	Complied	We have installed high efficiency electro static precipitator (4 field) with 99.9% efficiency to control of flue gas emission (particulate matter emission) within the permissible limit.
3	New / expansion power projects to be accorded Environment Clearance	Complied	EC awarded for setting up an additional power plant of 22 MW, Dated May 20, 2016 EC No. SEIAA/GUJ/EC/1(d)/340/2016
	Development of SO2 & NOx emission standards.	NA	Action by CPCB
4	Development standards for of guide mercury lines / & other	NA	Action by CPCB
	Review of stack height requirement	NA	Action by CPCB
	Install / activate meters / continuous monitoring systems with calibration system.	Complied	The boiler stack is equipped with online continuous monitoring and also kept in CC TV camera surveillance.
5	Use of beneficiated coal	As soon as it is viable option with respect to its limited availability and proximity of source, will be used.	We are purchasing Indian coal from government collieries and hence forced to use the same. We will use Beneficiated coal as & when available.
	Use of abandoned coal mines for Ash disposal	NA	Not Applicable
6	Provide dry ash to the users	Complied. Ongoing process	Being given to local brick manufacturers and Cement industries. We have done agreement between Ambuja cement Ltd and Atul Ltd For supply of dry ash.

	1 -		T
	Provide dry ash free of cost	Complied	-
	Adhere to schedule by State Dept.	NA	Action by State Dept.
	Environment Clearance Existing plants shall adopt any of systems mentioned in 13(1)	Complied	-
	Fly ash Mission shall prepare guideline	NA	Action by GOI
	New plants shall promote adoption of clean coal & clean power	NA	-
7	CC&A status	Complied	Consent no. Amendment AH no. 15 November 2022 valid up to September 30, 2025.
8	Compliance with respect to norms prescribed in CC&A for last one year	Complied	Being checked & verified by Regional Office of GPCB time to time.
9	Overall compliance with respect to charter (Yes/No)	Yes	Fully complied with all the condition stipulated in EC as well as CC&A.

Annexure V: CSR Activities

Sr.No.	Name of project	Expenditure (Rs in lacs)
Progra	m: Education	
01	Enhancement of educational practices in Kalyani Shala	67.00
02	Improvement of teaching methodology for primary school children - Adhyapika project	118.47
03	Support to tribal children in Atul Vidyamandir	15.75
04	Support to develop a school in a tribal area	1.75
05	Provision of scholarships to needy and meritorious students	5.40
06	Provision of education kits to children	10.00
07	Conservation of manuscripts	25.00
08	Promotion of learning and life skills among children through art therapy	1.00
09	Contribution to publish books on Indian culture Ecology Philosophy	3.00
10	Enhancement of educational practices in Valsad college - Nootan Kelvani Mandal	20.90
11	Support to small education initiatives	5.25
12	Promote science through a Mobile Science Lab – Atul Adhigam project	14.20
13	Provide sports and music kits to 100 schools	10.65
14	Promotion of culture and arts through Kashmiri folk music	2.45
	Total education expenditure (a)	300.82
Progra	m: Empowerment	
15	Skills training to youth as apprentices	75.79
16	Empowerment of women youth through various vocational training courses	39.00
17	Development of micro-entrepreneurs to provide sustainable livelihood	6.45
18	Creation of livelihood opportunities for tribal families by providing cows - Godaan project	54.30
19	Empowerment women through self-help groups - Atul Uttara project	27.50
20	Facilitate government schemes to villagers - Adhikaar project	11.30
	Total empowerment expenditure (b)	214.34
Progra	m: Health	
21	Enhancement of rural health through health camps	57.00
22	Support Atul Foundation Health Centre	78.80
23	Promotion of health and well-being of adolescents girls and women – Sampoorna project	36.47
24	Nourish first 1000 days of child through training pregnant-lactating mothers and stakeholders	10.73

25	Upgradation of sports infrastructure and equipment	44.80
26	Support to Valsad Raktadaan Kendra	4.70
27	Support to Kasturba hospital	10.00
	Total health expenditure (c)	242.51
Progra	nm: Relief	
28	Provision of medical treatment to needy patients	14.30
29	Provide assistance to children with special needs	2.00
	Total relief expenditure (d)	16.30
Progra	am: Infrastructure	
30	Development of community infrastructure in Atul	256.60
31	Development of community infrastructure in Atul village – post office and police station	78.53
32	Development of infrastructure in Atul and surrounding villages	80.82
	Total infrastructure expenditure (e)	415.95
Progra	am: Conservation	
33	Promotion of solid waste management in Atul village- Ujjwal Atul project	37.75
34	Initiate waste management project in 46 village and 6 collages	21.00
35	Setting up of plastic waste management unit Ragpickers livelihood project	9.00
36	Implementation of natural resource management project to conserve soil and water	51.20
37	Conservation of energy through solar system	30.90
38	Setting up of nature-based wastewater recycling systems	55.82
39	Conservation of water through various interventions	13.80
40	Enhancement of green cover- Tree plantation project	37.55
41	Protection of animals	10.00
	Total conservation expenditure (f)	267.02
Total	CSR expenditure (a+b+c+d+e+f)	1456.97
Total	Soft experialitate (arbiterateri)	1430.37



Atul Ltd

Project: Expansion of Chemicals Manufacturing Unit EC Compliance Report for EC F. No. J-11011/108/2015-IA-II (I), Dated February 11, 2019 Report Period: October 2023 – March 2024

Sr No.	Condition	Compl	ianc	е			
Term	and Conditions:	<u>I</u>					
ii.	The treated effluent of 3335 cum/day shall be recycled/reused to meet the requirement of different industrial operations, and the remaining treated effluent of 20514 cum/day shall be discharge to estuary of Par River through the existing	Complied. However, since we have received latest EC vide Environmental clearance dated June 16, 2023, we request to consider latest figures given in same. According to specific condition of EC F No. J 11011/108/2015-IA-II-(I) dated June 16, 2023, 9090 m3/day will be recycled /treated water. Industrial waste water discharge shall not exceed 20,514 m³/d. The treated effluent recycled in system is Avg. 254 KL/Day during the reported period.					
	dis act		Sr No.	Month	Total Recycle	Avg. KL/Day	
		1	L	October 2023	9912	320	
		2	2	November 203	9054	302	
		3	3	December 2023	6423	207	
		4	1	January 2024	5314	171	
		5	5	February 2024	6421	221	
		6	3	March 2024	9365	302	
		discha achiev	rged ring	d to estuary of Par r	river through which is we	eated effluent has the existing pipeline ell within below lin	e after

Sr No.	Month	Effluent Discharged to Estuary of Par River Avg KI/day
1	October 2023	11325
2	November 203	10349
3	December 2023	9798
4	January 2024	10111
5	February 2024	10294
6	March 2024	9489

The final discharged treated waste water quality is also monitored through NABL accredited and MoEF approved agency at regular interval for ensuring the compliance.

Apart from the above, we are continuously monitoring pH, TOC, flow, of treated effluent as per CPCB guidelines and also connected with GPCB and CPCB server.

The treated effluent is meeting all the state pollution control board's discharge norms and values of various parameters of treated effluent is given in **Annexure 1**.

The maximum values during the compliance period confirms that at no time the emission went beyond the stipulated standards. Summary is given below:

Sr No.	Parameter	GPCB Norms	Values for the period October 2023 – March 2024			
			Min.	Max.	Avg.	
1	рН	5.5 to 9.0	6.7	7.3	7.0	
2	Temperature °C	40 °C	29.4	31.4	30.1	
3	Colour in (pt. co. scale) units		35.0	50.0	41.7	
4	Suspended solids mg/l	100	39.0	58.0	48.3	
5	Oil and Grease mg/l	10	3.8	6.2	4.9	
6	Phenolic Compounds mg/l	5	0.7	10.0	2.3	
7	Cyanides mg/l	0.2	ND	ND	ND	
8	Fluorides mg/l	2	0.7	1.1	0.9	

9	Sulphides mg/l	2	0.4	0.9	0.7
10	Ammonical Nitrogen mg/l	50	5.2	9.6	8.2
11	Arsenic mg/l	0.2	ND	ND	ND
12	Total Chromium mg/l	2	0.5	0.8	0.7
13	Hexavelent Chromium mg/l	1	ND	ND	ND
14	Copper mg/l	3	0.3	0.6	0.5
15	Lead mg/l	2	ND	ND	ND
16	Mercury mg/l	0.01	ND	ND	ND
17	Nickel mg/l	5	0.2	0.4	0.3
18	Zinc mg/l	15	0.7	1.3	1.0
19	Cadmium mg/l	2	ND	ND	ND
20	Phosphate mg/l	5	1.9	3.0	2.5
21	BOD (5 days at 20°C) mg/l	100	38.6	56.0	50.9
22	COD mg/l	250	213.0	232.0	226.2
23	Insecticide/Pesticide	Absent	ND	ND	ND
24	Sodium Absorption Ratio	26	4.8	18.0	9.8
25	Manganese mg/l	2	0.1	0.3	0.2
26	Tin mg/l	0.1	ND	ND	ND
27	Bio Assay Test	90%	100%	100%	100%
		survival	survival	survival	surviv
		of fish	of fish	of fish	al of
		after	after	after 96	fish
		96 hrs.	96 hrs.	hrs. in	after
		in	in	100%	96
		100%	100%	effluent	hrs. in
		effluent	effluent		100%
		%			efflue
					nt

iii	Necessary authorization	Complied.
	required under the	We have obtained necessary authorization for Hazardous and
	Hazardous and other	other waste by obtaining Amendment in Existing CTO after
	Wastes Management	receiving EC.
	Rule, 2016 shall be obtain	CTO amendment has been granted by GPCB Vide Letter No.
	and the Provisions	GPCB/CCA-VSD-313(20)/ID: 23158/688215, Dated November 15,
	contained in the Rules	2022 (CTO amendment No. AH 121400), Valid till September 30,
	shall be strictly adhered to.	2025

iv National Emission
Standards for organic
chemicals Manufacturing
Industry issued by the
Ministry vide G.S.R. 608(E)
Dated 21 July, 2010 and
Amended from time to time
shall be followed.

Noted & Complied.

We have been following the National Emission Standards since beginning. The location of ambient air quality monitoring stations had been decided in consultation with GPCB so that at least one station is installed in the up wind and downwind direction as well as where maximum ground level concentration are anticipated. This also covers the impact, if any, of the project plant. The same had been shown to authority like SPCB, CPCB & MoEF during their visit to our factory. In total we had selected 10 locations, and monitored successfully. Results are attached herewith.

We are also doing offline monitoring at regular interval (Monthly) through NABL accredited and MoEF approved agency.

The analysis reports were within the permissible limits. A detail of analysis report of monitoring report is attached in **Annexure 2**

The maximum values during the compliance period confirm that at no time the emission level went beyond the stipulated standards. Parameter wise summary is given below:

Summary of Ambient Air Quality results:

Station	Parameter	Limit micro - gm/NM³	Values for the period October 2023 – March 2024			
			Min.	Max.	Avg.	
66 KV	PM2.5	60	25.0	31.0	27.5	
	PM10	100	52.0	58.0	54.8	
	SO ₂	80	10.2	12.2	11.5	
	NO ₂	80	23.4	27.5	24.8	
	Ammonia	400	ND	ND	ND	
	HCI	200	ND	ND	ND	
Opposite	PM2.5	60	24.6	33.3	28.4	
Shed D	PM10	100	45.6	56.2	51.0	
	SO ₂	80	11.2	17.3	13.6	
	NO ₂	80	21.6	26.8	24.3	
	Ammonia	400	ND	ND	ND	
	HCI	200	ND	ND	ND	
West site ETP	PM2.5	60	28.0	34.0	30.5	
	PM10	100	49.0	54.0	51.3	
	SO ₂	80	9.4	14.3	11.7	
	NO ₂	80	15.5	26.8	22.8	
	Ammonia	400	ND	ND	ND	
	HCI	200	ND	ND	ND	
North site ETP	PM2.5	60	24.0	30.0	26.7	

		PM10	100	470	E2.0	40.7
		SO ₂	80	47.0	52.0	49.7
		NO ₂	80	10.9	14.3	12.8
		Ammonia	400	20.7 ND	26.5	23.5 ND
		HCl	200		ND	
To	205			ND	ND	ND
	SDF	PM2.5	60	25.0	32.0	27.8
		PM10	100	50.0	55.0	52.5
		SO ₂	80	9.2	12.8	11.2
		NO ₂	80	21.5	28.3	24.7
		Ammonia	400	ND	ND	ND
		HCI	200	ND	ND	ND
	ain Guest	PM2.5	60	23.1	31.2	26.5
Ho	ouse	PM10	100	45.8	54.4	49.3
		SO ₂	80	13.5	19.7	16.0
		NO ₂	80	22.4	28.7	24.7
		Ammonia	400	ND	ND	ND
		HCI	200	ND	ND	ND
W	yeth Colony	PM2.5	60	25.0	32.0	28.3
		PM10	100	50.0	59.0	54.7
		SO ₂	80	12.7	16.2	14.3
		NO ₂	80	14.9	26.3	22.9
		Ammonia	400	ND	ND	ND
		HCI	200	ND	ND	ND
Gr	ram	PM2.5	60	24.1	28.3	26.3
po	anchayat	PM10	100	45.9	56.3	51.0
ha	hall	SO ₂	80	11.0	14.9	13.3
		NO ₂	80	20.3	26.8	22.7
		Ammonia	400	ND	ND	ND
		HCI	200	ND	ND	ND
Mo	ain office,	PM2.5	60	21.9	28.6	26.9
	orth site	PM10	100	48.3	59.2	52.9
		SO ₂	80	12.1	15.5	14.1
		NO ₂	80	23.5	27.9	25.4
		Ammonia	400	ND	ND	ND
		HCI	200	ND	ND	ND
Ho	aria water	PM2.5	60	26.4	36.3	29.4
	nk	PM10	100	45.5	55.4	50.5
		SO ₂	80	11.6	15.5	13.7
		NO ₂	80	22.3	26.3	24.5
		Ammonia	400	ND	ND	ND
		HCI	200	ND	ND	ND
		1101	200	ואט	ואט	ואט

v To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/ or the NAAOS.

The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB Guidelines.

Complied.

For controlling source & fugitive emissions in the work zone environment and raw material storage area is being regularly monitored through NABL accredited and MoEF approved agency. Numbers of gas detectors are provided in work area for close monitoring. We have installed various APCM, special hood, suction pipe for gases emission, appropriate scrubbers and has stack height as per stipulated condition & CPCB guidelines. Elephant trunk with flexible hoods are also provided at potential leak points, sampling points, man holes, charging points and connected with scrubbers.

We are also monitoring VOC as well as other chemicals in work area as per Factories Act and records are being maintained in Form No. 37.

Solvents are stored in tank farms in separate tanks with proper earthing, flame arresters, lightening arresters, fencing, fire hydrant system, fire extinguishers, flame proof equipment, etc. safety measures. Dedicated scrubbers with stacks of appropriate height (as per the central pollution control board guideline) have been provided to control the emission from various vents. Central exhaust system has been provided at strategic locations and the critical operations evolving the hazardous gases are routed through multiple stages scrubbing system.

We are also doing offline monitoring at regular interval (Monthly) through NABL accredited and MoEF approved agency. The maximum values during the compliance period confirm that at no time the emission level went beyond the stipulated standards. Detailed analysis report of stack monitoring is attached as **Annexure 3**.

vi Solvent management shall be carried out as follows:

(a) Reactor shall be connected to chilled brine condenser system.

Complied.

Condensers with chilling systems are provided at point of Solvent recovery to minimized vapour loss as shown below:-





Condenser at Solvent recovery

(b) Reactor and solvent handling pump shall have mechanical seals to prevent leakages.

Complied.

We have provided seals at all Reactors and pump's in order to prevent leakage as shown below:-



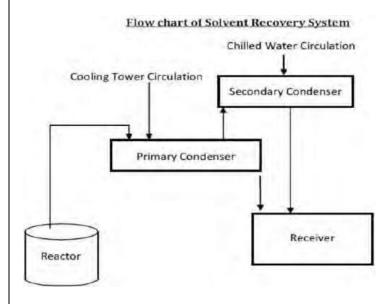




(c) The condensers shall be Provided with sufficient HTA and residence time so as to achieve More than 95% recovery.

Complied.

Spent solvents are recovered as far as possible as per details given below and all venting equipment are provided with condenser system & scrubber provided with Sufficient Heat Transfer Area (HTA) which helps to achieved more than 95% recovery.



VOC Trap Condenser -02: Chilled water at -15 $^{\circ}$ C is be used to trap any traces of Solvent which is slipped from Secondary condenser.

MEASURES:

To prevent losses of solvents in atmosphere, following infrastructure shall be used:

- Leak Free Pumps for transfer of solvents.
- MSW Gaskets in solvent pipelines to prevent leakage from flanges.
- Minimum number of flanges, joints and valves in pipelines.
- To eliminate chances of leakages from glands of pumps, mechanical seal will be provided at all solvent pumps.
- All the rotating equipment like pumps will be installed with Mechanical Seals to arrest any sort of emissions.

(d) Solvents shall be stored in a separate space specified with all safety measures.

Complied.

We have made separate provision for solvent storage & is installed as per PESO regulation wherever applicable with all details of Storage area, operating temperature and pressure, types of possible hazards and control measures.





Tank Farm

Details For Solvent Storage is as per Annexure 4.

(e) Proper earthling shall be provided in all the electrical equipment wherever solvent handling is done.

Complied.

Earthing pit is provided in all electrical equipment wherever solvent handling is done as below:-



Earthig Pit

(f) Entire plant shall be flame proof. The solvent storage tanks shall be provided with breather valve to prevent losses.

Complied.

Entire plant is flame proof installations, storage tanks are provided with breather valve for all prevention of losses. Separate provision is made for solvent storage & is installed as per PESO regulation wherever applicable with all details of Storage area, operating temperature and pressure, types of possible hazards and control measures.

Details for solvent storage is given in above point vi (d).

(g) All the solvent storage tanks shall be connected with vent condensers with chilled brine circulation.

Complied.

All the solvent storage tanks are being connected with condensers & chilled water circulation, Spent solvents are recovered as far as possible and all venting equipment are provided with condenser system & scrubber.

Details for VOC mitigation is given in above point vi ©.

vii Total fresh water requirement shall not exceed 21950 cum/day, proposed to be met from Par River. Prior permission in this regards shall be obtained from the concerned regulatory authority.

Complied.

However, since we have received latest EC vide Environmental clearance dated June 16, 2023, we request to consider latest figures given in same.

According to specific condition of EC F No. J 11011/108/2015-IA-II-(I) dated June 16, 2023, total water requirement is 40042.5 m³/day, among fresh water is 16101.5 m³/day.

The average fresh water consumption for the report period is Avg. **10936 KL/day** only, which is well within the limit. Detail break up is given in below table:

Sr No.	Month	Quantity (KL/Month)	Avg. Quantity(KL/Day)
1	October 2023	381599	12310
2	November 203	337462	10886
3	December 2023	330139	10650
4	January 2024	340700	10990
5	February 2024	324476	10467
6	March 2024	319723	10314

The maximum values during the compliance period confirm that at no time the wastewater generation went beyond the stipulated value.

Fresh water requirement is met through the existing water supply system from river Par.

viii

Industrial/trade effluent shall be segregated into High COD/TDS and Low COD/TDS effluent streams. High TDS/COD shall be passed through stripper followed by MEE and ATFD. Low TDS effluent stream shall Be treated in ETP/RO to meet the prescribed standards.

Complied.

Industrial/trade effluent is being segregated as shown below into High TDS|COD & Low TDS|COD. High COD|TDS stream is subjected to MEE and ATFD. Low TDS|COD stream is treated in inhouse effluent treatment plant and discharged as per stipulated norms. It's not exceeding then prescribed limit of latest EC F No. J 11011/108/2015-IA-II-(I) dated June 16, 2023 & CCA. The average wastewater generation for the report period is as under:

		Break up of effluent KI/Day				
Sr No.	Month	High TDS COD	Low TDS COD	Total Effluent generation		

1	October 2023	168	11157	11325
2	November 203	186	10163	10349
3	December 2023	184	9614	9798
4	January 2024	147	9964	10111
5	February 2024	157	10137	10294
6	March 2024	167	9322	9489

The maximum values during the compliance period confirm that at no time the wastewater generation went beyond the stipulated value.

Prescribed Standards: The final discharged treated waste water quality is also monitored at regular interval (Monthly) through NABL accredited and MoEF approved agency for ensuring the compliance.

Apart from the above, we are continuously monitoring pH, TOC, flow, of treated effluent as per CPCB guidelines and also connected with GPCB and CPCB server.

Details for monitoring results is given in condition ii.

Process effluent/any wastewater shall not be allowed to mix with storm water.

The storm water from the premises shall be collected and discharged through a separate conveyance system.

Complied.

Process effluent/any wastewater are being discharged to estuary of Par river through the existing pipeline and are not mixed with storm water line.

We have already three numbers of check dams in natural storm water drains to collect and harvest rain water in monsoon season after giving necessary pre-treatment to remove suspended matter as we have pumped the rain water to clarifloculator units to remove suspended matter. We have facility| capacity to cater our consumption with rain harvested water with zero river drawls of water from river during the rainy days. Besides this, there are three check dams and pumping facility to harvest rain water. We also construct temporary sand bag dam on top of dam towards the end of monsoon to store additional free flowing rain water in river Par. In addition to above, surface runoff water and roof top water is used to recharge bore wells.

		Total No. of Pond: 2 Nos.
		Capacity of Pond: (1 Nos. x 12000 KL) & (1 Nos. x 2000 KL)
×	Hazardous chemicals shall	Company has harvest 3.26 Lakh KL rain water during 2023. Complied.
	be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm, and solvent transfer through pumps.	Storage details of Hazardous materials along with control measure are as per Annexure 5 .
xi	Process organic residue and spent carbon, if any, shall be Sent to cement industries. ETP sludge, process inorganic & evaporation salt shall be disposed off to the TSDF.	Complied. We have obtained necessary authorization for Hazardous and other waste by obtaining amendment in existing CTO after receiving EC and waste is disposed off accordingly.
xii	The Company shall strictly comply with the rules and guidelines under Manufacture, Storage and Import of Hazardous Chemicals (MSIHC) Rules, 1989 as amended time to time. All transportation of Hazardous Chemicals shall be as per the Motor Vehicle Act, 1989.	Complied. We are complying all the rules and regulation led by MSIHC, 1989 and follow recommendations of Motor Vehicle Act, 1989 for transportation.
xiii	Fly ash should be stored separately as per CPCB guidelines so that it should not adversely affect the air quality, becoming air borne by wind or water regime during rainy season by flowing along with the storm water. Direct exposure of workers to fly ash & dust should be avoided.	Complied. We have not constructed ash pond for the CPP unit. We have closed three silo of 200 MT and Two silo of 300 MT capacity of each, total 1200 MT capacity, which is well enough for our average generation of report period 151 TPD. We dispatch the fly ash daily from these silos so we have not prepare ash pond.

xiv	The company shall undertake	waste minimization measures as below:-
	(a) Metering and control of quantities of active ingredients to minimize waste.	Complied. Metering of water is done. Meter is provided at the inlet of the collection tank and reuse system of waste water and records are being maintained. Photograph of water meter shown below:
	(b) Reuse of by- products from the process as raw materials or as raw material substitutes in other processes.	Sodium Sulfate, sodium hypochlorite, copper hydroxide, spent acid, etc. are few by-products from the process which are being sold for using the same either as raw material or as substitute to raw materials. Also, fly ash and gypsum are being used as raw material for brick manufacturing. Sodium hypochlorite, sodium hydro sulfide, etc. are being used as raw material in other processes.
	(c) Use of automated filling to minimize spillage.	Filling/transfer system is being provided to minimized the spillage i.e. Chain conveyor system provided.
	(d) Use of Close Feed system into batch reactors.	"Close feed system" is available to our plant
	(e) Venting equipment through vapour recovery system.	At all venting equipment condenser recovery system & scrubbers are provided.
	(f) Use of high pressure hoses for equipment clearing to reduce waste water generation.	
xv	The green beltof at least 5-10 m width shall be developed in nearly 33% of the total project area, mainly along the plant periphery, in downward wind direction, and along roadsides etc. Selection of plant species shall be as per the CPCB guidelines in consultation	Complied. Complied. Company has already developed more than 36 % of greenbelt in Atul complex. Total Industrial Plot area: 1067118.27 sq.m Green belt area: 388848 sq.m (approx. 36% of total plot area)

	with the State Forest Department.	We planted approximately 40193 trees of difference species in report period at different location and photograph attachedbelow.
xvi	All the commitments made regarding issues raised during the public hearing/consultation meeting shall be satisfactorily implemented.	Complied. Please refer below full compliance with this condition as under; 1. Local employment is going on and is above 80 % at present. 2. Coal handling guidelines are fully complied.
xvii	As committed, funds allocation for the Corporate Environment Responsibility (CER) shall be 2% of the total project cost. Item- wise details along with time bound action plan shall be prepared and submitted to the Ministry's Regional Office.	Complied. Details of CER CSR is given in Annexure 6.

xviii For the DG sets, emission limits and the stack height shall be in conformity with the extant regulations and the CPCB guidelines. Acoustic enclosure shall be provided to DG set for controlling the noise

pollution.

Complied.

We ensured that at no time the emission level go beyond the stipulated standards | prescribed limits. In such cases | occurrences we will intimate to board & authority time to time. Adequate stack height and acoustic enclosures are provided on DG sets.

Stack details:

Sr	Stack	Stack	Parameter	Permissible	APCD	Fuel
No.	Details	Ht mtr		Limits		
1	DG Set 1010KVA	H: 10	PM SO2	1100 nnm	Stack Ht &	Diesel
	(StandBy)		NOx	50 ppm	Acoustic Enclosure	
2	DG Set 1500KVA	H: 11	PM	150 mg/Nm3	Adequate Stack Ht &	Diesel
	(Stand By)		SO2	100 ppm	Acoustic	
	notaria by)		NOx	50 ppm	Enclosure	

Photograph of Stack & Stack Attached to D.G Sets:





However, DG sets are being used only during emergency.

xix The unit shall make the arrangement for Protection of possible fire hazards during manufacturing process in material handling. Fire-fighting system shall be as per the norms.

Complied.

CO2 flooding system is installed as an active fire protection system in in MCC | PCC panels.

A well designed Fire hydrant system is adequate and as per standards.

Fire hydrant Network details:

- Four full fledged fire hydrant system in the company Water Storage Capacity 50 million Liters OK
- Total length of hydrant line 15 km 26 KM
- Fire Fighting Equipment
 - o DCP 1350 o CO_2 776 Foam : 05Trolly ABC 1732, CO2 1096, FOAM TROLLEY 20
- Fire Tenders
 - o One fire tender having 1800 Lit water capacity
 - Second multipurpose fire tenders having 5000 Lit water &500Foam
 - Third Multipurpose tender having facility of DCP - 500 Kg, Foam – 500 lit and Water – 4500 Lit.
 - ➤ Forth Multipurpose fire tender having Water capacity 6000 ltr and Foam 4000 ltr capacity
- SCBA sets 35nos. 95 nos.
- Emergency alarm system 532 nos. points spread across the company. 624 nos.
- Fire station manned round the clock with Siren and Annunciation System.
- Regular Testing on every Monday.
- Smoke detectors in the office and labs.
- Auto water deluging system at critical reactors.
- Auto water sprinkler system at tank farms.











occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.

Complied.

Being done on regular basis as per the Factories Act & rules.

Occupational health surveillance of the workers is carried out on a regular basis as per section-41 C of the factories act and ruke-68T of Gujarat Factories Rules and records are maintained. Regular medical check-up of all employees are done by in-house doctors.

Various types of tests being performed are as below;

- 1. Pre-employment check-up:
- 1. Vision
- 2. Colour blindness
- 3. CBC
- 4. Urine
- 5. Height
- 6. Weight
- 7. B/P
- 8. Pulse
- 9. Habit
- 10. Personal History
- 11. Family History
- 12. Identification k

2. Annual Check-up:

- 1. Physical check-up
- 2. Vision
- 3. Blood
- 4. Urine
- 5. PFT
- 6. ECG

Our occupational health centre & Pathology Lab is equipped with necessary facilities under supervision of factory medical officer with trained three EHS persons.

Medical Facilities:

- ☐ First Aid boxes in all plants
- □ Central Ambulance Room in the middle of the factory
- ☐ Two Ambulance Vans. Out of which one is equipped with ICU facilities.
- Medical Center
- □ Three full time AFIH certified doctors.
- Equipped with 3Beds
- □ Full equipped Pathological lab with advanced diagnostic equipment
- ECG Equipment
- Cardiac monitor
- Defibrillator
- □ Finger pulse Oxy meter
- Pulmonary Function Test Apparatus
- 02Administration
- Antidotes with routine Important and Vital lifesaving Drugs
- □ Tie-up with Kasturba Hospital, Valsad, and Pardi Hospital, Pardi, respectively 7 kms and 3 kms away from Atul.





We also have tie up with external two hospitals (Pardi Hospital and Kasturba Hospital). We have medical check-up schedule once in quarter for Insecticide plant's employees Other necessary items including First-aid medicines, antidotes and equipment as prescribed in the schedule the under Rule-68 U (b) of the Gujarat factories rules are also been provided.

Remark: All employ found medically fit to work, no contiguous diseases were observed.

хi Continuous online (24x7)monitoring system for stack emissions shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel /drain carrying effluent within the premises.

Complied.

Online monitoring system for SPM, SOx and NOx is already been made and connected to CPCB server.

Photograph of online monitoring system (CEMS) connected to the CPCB server:



B. Gen	eral Conditions:	
i	The project authorities shall adhere to the stipulations made by the State Pollution Control Board, Central Pollution Control Board, State Government and any other statutory authority.	The company complies with all stipulations prescribed by the State Pollution Control Board, Central Pollution Control Board, State Government and any other statutory authority. Our compliance are further monitored by our Environmental auditors appointed by GPCB. Latest Environmental audit report by Sitaram Naranji Patel Institute of Technology and Research Centre, Surat for year 2022-23 was submitted vide our letter dated June 27, 2023.
ii	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Complied. We ensure that there is no further expansion or modifications related to EC in the plant. For any deviations or alteration in the plant we will opt prior permission from MoEF.
iii	The locations of ambient air quality monitoring stations shall be decided in Consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one station each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.	Complied. The Location of ambient air quality monitoring stations had been decided in consultation with GPCB so that at least one station is installed in the up wind and downwind direction as well as where maximum ground level concentration are anticipated. This also covers the impact, if any, of the project plant. The same had been shown to authority like SPCB, CPCB & MoEF during their visit to our factory. The maximum values during the compliance period confirm that at no time the emission level went beyond the stipulated standards. Parameter wise summary is given above in Specific Condition IV.
iv	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16 November, 2009 shall be followed.	

The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).

Complied.

The ambient and workplace noise level confirms to the standard prescribed under EPA. The same is being regularly monitored at regular interval for ensuring the compliance.

The maximum values during the compliance period confirm that at no time the emission level went beyond the stipulated standards. Parameter wise summary is given below:

Noise level monitoring data (Day Time)

Sr No.	Location	Permissible Limits, dBA	perioc Octob	Values for the period October 2023 – March 2024	
		75	Min.	Max.	Avg.
1	66KVA substation	75	70.0	73.6	71.9
2	Opposite shed D	75	62.3	65.5	63.9
3	ETP West site	75	59.3	66.1	62.2
4	ETP North site	75	58.3	69.4	64.9
5	Near TSDF	75	65.5	68.2	66.8
6	Near Main Office North site	75	69.2	71.2	70.5

Noise level monitoring data (Night Time):

Sr No.	Location	Permissible Limits, dBA	period Octob	Values for the period October 2023 – March 2024	
		70	Min.	Max.	Avg.
1	66KVA substation	70	53.2	55.4	54.3
2	Opposite shed D	70	52.4	55.3	53.9
3	ETP West site	70	53.4	60.3	57.0
4	ETP North site	70	53.4	59.1	57.5
5	Near TSDF	70	54.3	56.2	55.4
6	Near Main Office North site	70	61.2	64.8	62.9

The Complied. νi company shall Rooftop rain water from Coal sheds and New TG building is harvest rainwater from the roof tops of the Buildings and collected in well-constructed pond and used as make up water for cooling tower. Storm water Drains to Recharge the ground water and to utilize the same for We have already three numbers of check dams in natural storm water drains to collect and harvest rain water in monsoon season process requirements. after giving necessary pre-treatment to remove suspended matter as we have pumped these rain water to clarifloculator units to remove suspended matter. We are creating facility/ capacity to cater our consumption with rain harvested water with zero river drawls of water during the rainy days. Besides this, there are three check dams and pumping facility to harvest rain water. We also construct temporary sand bag dam on top of dam towards the end of monsoon to store additional free flowing rain water in river Par. In addition to above, surface runoff water and roof top water is used to recharge bore wells. Total No. of Pond: 2 Nos. Capacity of Pond: (1 Nos. x 12000 KL) & (1 Nos. x 2000 KL) Company has harvest 3.26 Lakh KL rain water during 2023

Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre- employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on Handling of chemicals shall be imparted.

vii

Complied.

Company is providing training which cover all relevant workplace policies, procedures and practices to ensure that staff have the appropriate skills and knowledge to perform their work safety and according to the legislative requirements and the departments and work place procedures.

All employees and others have a duty to comply with instructions given for workplace health and safety.

Employee training which generally include:

- First aid training
- Firefighting training Use of Fire Hydrant /Extinguisher
- Handling of Compressed Gas Cylinder
- Work Permit System, Use of Spill Kit
- Handling of Solvents
- Operation of ETP &MEE
- Handling of Hazardous waste
- Handling of Biomedical waste
- Scrap yard management
- 111 A training as per factory Act
- General instruction training; e.g. workplace communication processes, incident reporting, lock down, evacuation and medical emergency procedures, mock drill.
- Job-specific training e.g. safe work procedures for the use of equipment, SOP of manufacturing process & safety and health aspect of chemical handling.
- Conducted OSHAS & EMS Programme.
- Hygiene, Stress management & skill development.

We have regularly arrange safety training programme for our employees in every month.

Photograph of safety training





viii The company shall also comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, risk and mitigation measures relating to the project shall be implemented.

Complied.

Compliance to all environmental protection measures and safeguards proposed in the project report submitted to ministry is compiled as under;

S r N o.	impact	Action to be followed	Parameters for monitoring	Frequency of monitoring	Status of Compliance
	Air Emission	Adequate stack height APCM-Multi Cyclone & Scrubber is provided as APCM. AAQ within the project premises and nearby habitation s to be monitored . All vehicles to be PUC certificate	SPM, RSPM, SO2 and NOx, Vehicle logs to be maintained	Monthly through NABL accredited and MoEF approved agency	Adequate stack height APCM-Multi Cyclone & Scrubber is provided as APCM. Quality of gaseous emission and AAQ within the project premises and nearby habitations is regularly monitored. Results of Stack, AAQ monitoring for reporting period (Oct-23 – Mar 24) is given Table 2, and 3 respectively.
2	Noise	Noise generatin g from operation of boiler, cooling towers &plant & M/c area	Spot noise level Recording	Monthly through NABL accredited and MoEF approved agency	Carried out at the periphery of whole plant premises and Noise monitoring for reporting period (Oct-

		to be monitored.			23 – Mar 24) is given Table 4.
3	Waste Water Dischar ge	Complian ce to the wastewat er discharge standards complete effluent treatment Plant- Primary + Secondar y & MEE, ZLD is achieved	pH, TSS, TDS, COD, BOD, Oil & Grease	Monthly through NABL accredited and MoEF approved agency	Discharge effluent is analyzed on daily basis apart from third party monitoring.
4	Solid/ Hazard ous Waste	Check complianc e of HWM rules	Quantity and quality monitorin g	Periodicall y	Quality for Haz. waste is monitored periodically. Hazardous waste is disposed as per the valid authorization issued by SPCB and quantity is monitored for every trip.
5	Non routine events and acciden tal release	Plant drawn, considerin g likely emergenci es and steps required to	Mock drills and records of the same.	Periodic during process activities	Every year 4nos. mock drills carried out in the premise on rotational basis covering all plants.

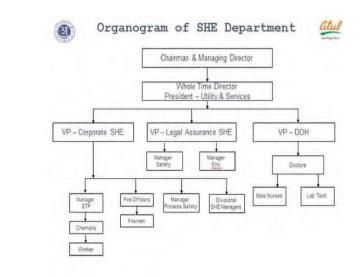
				prevent/li mit conseque nces.			
		6	Green Belts	Vegetatio n, green belt developm ent	More than 50,000 Trees Year	Once a year	Green belt area is about 36% land area. Total area: 1067118.27 sq. m. Green belt area: 388848 sq. m.
ix	The company shall undertake all the relevant measures for improving the socio economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration.		mplied . tails of CEI	R CSR is giv	en in Annex ı	ıre 6.	
X	The company shall undertake eco- developmental measures including community welfare measures in the project area for the Overall improvement of the environment.		mplied . tails of CEI	R CSR is giv	en general co	ondition (ix)	

xi A separate Environmental Management Cell equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental management and monitoring functions.

Complied.

Company is having separate Environmental Management Cell equipped with full-fledged laboratory facility to carry out the environment management and monitoring functions. Apart from this, one Environment Research Lab is also established for research work for the study of various aspects related to environment and its remedial measures.

Company has developed a separate laboratory equipped with equipment such as pH meter, TDS meter, COD meter, Glass ware, gas chromatography system, and oven, muffle furnace, etc. to carry out testing of routine parameters. Currently the parameters measured in-house are pH, COD, TDS, MLVSS, and MLSS.A For all external environmental monitoring we have appointed NABL accredited and MoEF approved agency.



χij The company shall mark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with implementation schedule all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.

Complied.

EMP measures are implemented.

Recurring cost: A separate budget is being allocated every year to comply with all the legal requirement stipulated by SPCB, CPCB & MoEF apart from upkeep of pollution control systems and facilities. Total expenditure for the report period is given in below table.

		riod is given in below table.
Sr No.	Parameter	Recurring Cost (Rs. In lacs)
		For the report period
		October 2023 – March 2024
1	Air Pollution Control	2076
2	Liquid Pollution Control	2076
3	Environmental	
	Monitoring and	21
	Management	
4	Solid waste Disposal	10
5	Occupational health	15
6	Green belt	15
Total		2137

A copy of the clearance xiii letter shall be sent by the project proponent concerned Panchayat Zilla Parishad/Municipal corporation, Urban local Body and the local NGO, if whom from any, suggestions/ representations, any, while were received processing the proposal.

Complied.

We have informed the public that the project has been accorded environmental clearance by the EAC, MoEF&CC Delhi and that the copies of the clearance letter are available with the GPCB and also be seen at website of EAC/GPCB.

The xiv project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e- mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of EC and six monthly compliance status report shall be posted on the website of the company.

Complied.

We regularly submit the half-yearly compliance report & same is being updated on website.

Six monthly compliance report and the monitored data are regularly submitted to the Regional office of MoEF&CC at integrated regional office, Gandhinagar through mail and hard copy with copy marked to GPCB regularly.

xv The environmental statement for each financial

year ending 31st ch in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended. Subsequently, shall also be put on the website of the company along with the status of compliance environmental clearance conditions and shall also be sent to the respective Regional Offices MoEF&CC by e- mail.

Complied.

The Env. Statement (Form-V) for each financial year ending 31st March is being submitted to State Pollution Control Board (GPCB) every year time to time on XGN portal as well as hard copy submission. Latest Form V for year 2022-23 was submitted vide our EC compliance of April 2023 to September 2023 period.

xvi	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry at http://moef.nic.in This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	Complied. We have been granted EC Dated: February 11, 2019 and inform the public that the project has been accorded environmental clearance and advertised in local newspapers that are widely circulated in the region with vernacular language Gujarati and another in English on February 17, 2019. Details submitted vide our letter Atul/SHE/EC Compliance/01 dated December 19, 2019.
xvii	The project authorities shall inform the Regional Office as well as the Ministry, the Date of financial closure and final approval of the project by the concerned authorities and the date of start of the	Complied. We have communicated with the regional officer & MoEF&CC towards the status of work and financial closure time to time. We have also submitted six monthly EC compliance report periodically in which said information were updated time to time.

project.

Annexure 1: Quality of Treated Effluent

Sr No.	Parameter	Results						GPCB Limits
INO.		October 2023		December 2023	January 2024	February 2024	March 2024	Limits
1	рН	7.0	6.9	7.1	6.7	7.3	7.0	5.5 to 9.0
2	Temperature °C	31.4	29.7	29.6	29.4	29.9	30.4	40 °C
3	Colour (pt. co. scale)in units	45	35	40	40	50	40	
4	Suspended solids mg/l	43	42	57	51	39	58	100
5	Oil and Grease mg/l	3.8	5.2	4.8	4.6	6.2	4.8	10
6	Phenolic Compounds mg/l	0.7	0.81	0.95	0.69	0.93	10	5
7	Cyanides mg/l	ND	ND	ND	ND	ND	ND	0.2
8	Fluorides mg/l	0.87	0.91	1.08	0.72	0.82	0.93	2
9	Sulphides mg/l	0.8	0.76	0.89	0.4	0.58	0.82	2
10	Ammonical Nitrogen mg/l	9.63	5.23	8.24	8.31	9.14	8.71	50
11	Arsenic mg/l	ND	ND	ND	ND	ND	ND	0.2
12	Total Chromium mg/l	0.79	0.53	0.8	0.66	0.52	0.68	2
13	Hexavelent Chromium mg/l	ND	ND	ND	ND	ND	ND	1
14	Copper mg/l	0.45	0.31	0.52	0.56	0.49	0.53	3
15	Lead mg/l	ND	ND	ND	ND	ND	ND	2
16	Mercury mg/l	ND	ND	ND	ND	ND	ND	0.01
17	Nickel mg/l	0.24	0.18	0.21	0.32	0.28	0.37	5
18	Zinc mg/l	0.8	0.74	0.86	0.99	1.06	1.31	15
19	Cadmium mg/l	ND	ND	ND	ND	ND	ND	2
20	Phosphate mg/l	2.21	2.86	3.04	1.89	2.13	2.68	5
21	BOD (5 days at 20°C) mg/l	48	54	54.9	38.6	56	54	100
22	COD mg/l	230	213	228	232	226	228	250
23	Insecticide/Pesticide	Absent	Absent	Absent	Absent	Absent	Absent	Absent
24	Sodium Absorption Ratio	9.2	14.9	18.04	4.76	5.04	6.62	26

25	Manganese mg/l	0.079	0.11	0.31	0.29	0.23	0.2	2
26	Tin mg/l	ND	ND	ND	ND	ND	ND	0.1
27	Bio Assay Test	100% survival of fish after 96 hrs. in 100% effluent	100% survival of fish after 96 hrs. in 100% effluent	100% survival of fish after 96 hrs. in 100% effluent	100% survival of fish after 96 hrs. in 100% effluent	of fish after 96 hrs.	100% survival of fish after 96 hrs. in 100% effluent	90% survival of fish after 96 hrs. in 100% effluent
		Note: ND	is Not Det	ected.				

Annexure 2: Ambient Air Quality Monitoring Results

Station	Parameter	Limit micro gm/NM³	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024
66 KV	PM 2.5	60	31	29	28	25	27	25
	PM10	100	58	55	52	54	53	57
	SO_2	80	12.2	11.8	10.2	11.5	11.6	11.8
	NO_2	80	24.4	27.5	25.8	23.6	23.9	23.4
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Opposite	PM 2.5	60	33.3	24.6	28.4	26.4	28.2	29.7
Shed D	PM10	100	53.5	45.6	50.3	49.1	51.1	56.2
	SO_2	80	14.3	11.2	13.1	12.1	13.3	17.3
	NO_2	80	25.3	24.1	23.6	21.6	24.6	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
West site ETP	PM 2.5	60	34	32	30	28	29	30
	PM10	100	54	51	49	51	52	51
	SO_2	80	14.3	12.6	11.6	12.5	9.9	9.4
	NO ₂	80	25.5	23.9	21.1	15.5	24.1	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
North ETP	PM 2.5	60	30	28	26	24	25	27
	PM10	100	52	49	47	49	51	50
	SO_2	80	14.3	13.5	12.1	13.1	12.8	10.9
	NO ₂	80	26.5	25.6	22.6	24.1	21.5	20.7
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
TSDF	PM 2.5	60	32	30	28	26	25	26
	PM10	100	55	52	50	52	51	55
	SO ₂	80	11.8	10.6	9.2	10.2	12.8	12.7

	NO ₂	80	28.3	26.8	24.5	22.4	21.5	24.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Main Guest House	PM 2.5	60	31.2	23.1	27.6	24.6	26.5	25.9
	PM10	100	54.4	46.1	47.5	45.8	50.3	51.6
	SO_2	80	17.5	13.5	13.5	15.3	16.3	19.7
	NO_2	80	25.6	23.4	22.4	23.6	24.3	28.7
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Wyeth Colony	PM 2.5	60	28	26	25	29	32	30
	PM10	100	56	53	50	56	59	54
	SO_2	80	13.54	14.9	13.2	16.2	15.2	12.7
	NO_2	80	26.3	14.9	22.4	25.8	23.5	24.7
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Gram panchayat	PM 2.5	60	26.5	24.1	24.5	26.3	27.8	28.3
hall	PM10	100	56.3	45.9	51.3	49.5	52.1	50.8
	SO_2	80	14.3	11	13.1	12.3	14.1	14.9
	NO_2	80	24.5	20.3	21.5	20.3	22.6	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Main office, North	PM 2.5	60	28.3	21.9	26.7	27.1	28.6	28.6
site	PM10	100	52.5	50.3	48.3	59.2	51.6	55.6
	SO_2	80	15.5	12.9	12.1	14.5	14.5	14.9
	NO_2	80	25.5	25.5	23.5	24.3	25.6	27.9
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Haria water tank	PM 2.5	60	36.3	29.6	26.4	26.8	28.5	28.7
	PM10	100	55.4	45.5	50.1	49.2	50.9	51.9
	SO_2	80	15.5	11.6	14.2	13.1	13.8	13.8
	NO_2	80	26.3	24.4	23.6	22.3	24.5	25.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND

Annexure 3: Stack Details

				Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
	Details of Process	stack							
Sr. No.	Stack Details	Parameter	Permissible Limits	Obtained Value	Obtained Value	Obtained Value	Obtained Value	Obtained Value	Obtained Value
Atul	East Site								
1	Furnace (Phosgene Plant)	PM	150 mg/Nm³	23.4	28.4	28.4	44.1	36.2	43.1
2	Reactor (Phosgene plant- New)	СО		ND	ND	ND	0.9	1.13	1.25
	redetor (i nosgene plant new)	Phosgene	0.1 ppm	ND	ND	ND	ND	ND	ND
Cau	stic Chlorine Plant								
3	Dechlorination Plant	Cl ₂	9 mg/Nm ³	3.9	4.06	4.6	3.2	2.4	1.7
3	Decinorination Flant	HCI	20 mg/Nm ³	4	4.17	4.73	3.29	2.46	5.03
4	Common stack of HCl Sigri unit 1&2	Cl ₂	9 mg/Nm ³	4.1	5.2	5.28	2.78	1.66	4.9
4	Common stack of HCI Sign unit 182	HCI	20 mg/Nm ³	4.21	5.34	5.41	2.85	1.7	4.96
Sulfu	uric Acid (East Site)	•	•						
5	Sulfuric Acid Plant	SO ₂	2 kg/T	0.96	0.72	1.04		1.18	0.95
5	Sulluffic Acid Plant	Acid Mist	50 mg/Nm ³	15.4	10.4	17.8		14.8	10.2
6	Chloro Cultonia Acid plant rogetar	Cl ₂	9 mg/Nm ³	5.16	4.65	6.34		4.82	6.1
6	ChloroSulfonic Acid plant reactor	HCI	20 mg/Nm ³	5.3	4.78	6.51		4.96	6.27
FCB	-CB Plant								
7	Foul Gas Scrubber	SO ₂	40 mg/Nm ³				Not in use		Not in use

		NOx	25	Not in	Not in	Not in		Not in	
Incir	 nerator		mg/Nm ³	use	use	use		use	
IIICII	lerator	PM	150 mg/Nm³	Not	44.9	53.6	44.9	41.6	56.8
8	Incinerator	SO ₂	40 mg/Nm ³	Running	14.8	13.8	12.2	10.6	6.4
		NOx	25 mg/Nm³		19.6	18.2	16.1	16.8	18.8
NI P	lant								
	Faul Cas Cambban	SO ₂	40 mg/Nm ³	23.6	19.6	Not in	Niatio	31.6	23.4
9	Foul Gas Scrubber	NOx	25 mg/Nm³	16.4	10.4	use	Not in use	17.2	21.6
NBD) Plant								
10	Spray Dryer	РМ	150 mg/Nm³	Not in use					
11	Scrubber S-902	Phosgene	0.1 ppm	ND	ND	ND	ND	ND	ND
12	Scrubber S-801/802	HCI	20 mg/Nm ³	14.2	10.1	11.7	9.3	14.2	10.4
12	Scrubber S-801/802	NOx	25 mg/Nm³	19.1	15.3	18.1	14.1	17.3	19.8
Res	orcinol Plant								
13	Spray Dryer (Resorcinol Plant)	РМ	150 mg/Nm³	47.2	34.6	56.4	48.2	41.1	51.9
14	Scrubber vent (Resorcinol Plant)	SO ₂	40 mg/Nm ³	ND	ND	ND	18.1	23.1	29.1
2-4-	D Plant	•							
		Cl ₂	9 mg/Nm ³	4.6	3.6	6.2	4.9	6.4	5.2
15	Common Scrubber; 2,4D Plant	HCI	20 mg/Nm ³	5.28	3.7	6.68	5.04	6.6	5.34
		Phenol	-	ND	ND	ND	ND	ND	ND

16	Dryer-1 (601)	PM with Pesticide compound	20 mg/Nm³	6.2	16.18	7.65	3.71	4.06	5.17
17	Dryer-2 (701)	PM with Pesticide compound	20 mg/Nm ³	12.02	Not Running	10.31	3.76	10.98	6.2
18	Dryer-3 (2,4 D sodium plant)	PM with Pesticide compound	20 mg/Nm³	4.06	4.67	7.1	14.33	2.84	4.9
MPS	SL Plant	,							
19	Phosgene Scrubber at MPSL	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	ND	ND	Not Running
20	Central Scrubber at MPSL	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
NICO	D plant								
21	Central scrubber at Nico Plant	Acetonitrile,	0.1 ppm						
21	Central scrubber at Nico Flant	Phosgene	0.1 ppm	ND					
Este	r Plant								
22	Scrubber at Ester plant for Glyphosate	Formaldehyde	10 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
Othe	er								
23	MCPA	Cl ₂	9 mg/NM ³	Not	Not	Not	Not	Not	Not
23	IVICEA	HCI	20 mg/NM ³	Running	Running	Running	Running	Running	Running

		SO ₂	40 mg/NM ³						
24	Fipronil	SO ₂	40 mg/NM ³	Not	Not	Not	Not	Not	Not
24	FIDIOIIII	HCI	20 mg/Nm ³	Running	Running	Running	Running	Running	Running
25	lmidacloprid	NH ₃	175 mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
26	Pyrathroids	SO ₂	40 mg/Nm ³	Not	Not	Not	Not	Not	Not
20	Fyrdiffiolds	HCI	20 mg/Nm ³	Running	Running	Running	Running	Running	Running
27	Stack at Amine Plant	NH₃	175 mg/Nm³	114	94	136	102	123	96
28	Central Scrubber MCPA Plant	HCI	20 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
29	MPP plant scrubber	HCI	20 mg/Nm ³	10.6	7.8	8.76	7.8	8.4	9.6
29	MFF plant scrapper	Phosgene	0.1 ppm	ND	ND	ND	ND	ND	ND
30	Flavors & Fragrances Plant	HCI	20 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		H ₂ S							
31	Sulfur Black Plant	NH₃	175 mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		H ₂ S		ND	ND	ND	ND	ND	ND
32	Sulfur Dyes plant	NH ₃	175 mg/Nm³	106	92	10.2	96	115	104
Atul	West Site								
33	Shed A05/03/44	Cl ₂	9 mg/NM ³	4.6	Not	5.22	4.8	7.1	5.82
	SHEU AU3/U3/44	HCI	20 mg/NM ³	4.73	Running	5.36	4.93	7.3	5.9

34	Shed B2/12/24 Reaction Vessel	Cl ₂	9 mg/Nm³	4.9	6.2	5.16	7.6	4.8	5.8
34	Shed BZ/12/24 Redction Vessel	HCI	20 mg/ Nm ³	5.01	6.37	5.96	7.81	4.93	5.96
		SO ₂	40 mg/NM ³	17.2					19.3
35	Shed B18/02/24 Fan	Cl ₂	9 mg/NM ³	5.3	Not Running	Not Running	Not Running	Not Running	6.2
		HCI	20 mg/NM ³	5.45	rturiirig	rtarriirig	rturiirig	rtariiiig	6.37
36	Shed C5/20/15 Chloringtor	Cl ₂	9 mg/Nm ³	6.06	3.84	5.12	4.81	6.8	6.8
36	Shed C5/20/15 Chlorinator	HCI	20 mg/Nm ³	5.9	3.94	5.26	4.97	6.99	6.99
37	Shed D Niro Spray dryer No.45	PM	150mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	49.7
38	Shed D Niro Spray dryer No.50	PM	150 mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
39	Shed E 7/12/49 Spray Dryer	PM	150 mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
40	Chad F FC/1/1F Danation Vascal	Cl ₂	9 mg/Nm ³	Not	Not	Not	Not	Not	Not
40	Shed F F6/1/15 Reaction Vessel	HCI	20 mg/Nm ³	Running	Running	Running	Running	Running	Running
41	Shad C 10/0/1 (receiver)	Cl ₂	9 mg/Nm ³	Not	Not	Not	Not	Not	Not
41	Shed G 10/8/1 (receiver)	HCI	20 mg/Nm ³	Running	Running	Running	Running	Running	Running
12	Shed H 11/6/17 chlorinator	Cl ₂	9 mg/Nm ³	5.3	Not	4.9	3.2	4.9	4.6
42	Shed H 11/6/17 Chlorinator	HCI	20 mg/Nm ³	11.6	Running	13.4	9.4	13.6	15.8
43	Shed K K-13/3/4 final of sulfuric acid	SO ₂	2 kg/T	0.18	0.15	0.66	Not	0.65	0.64
43	plant	Acid Mist	50 mg/Nm ³	21.74	3.62	17.6	Running	18.12	10.5
44	Shod 115/00/25	HBr	30 mg/Nm ³	Not	Not	Not	Not	ND	ND
44	Shed J15/09/25	SO ₂	40 mg/Nm ³	Running	Running	Running	Running	24.6	19.4

45	Shed J12/01/42	SO ₂	40 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		Cl ₂	9 mg/Nm ³						
		HCI	20 mg/Nm ³						
46	Shed J12/03/36	SO ₂	40 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		HCI	20 mg/Nm ³						
		HBr	30 mg/Nm ³						
47	Shed N Scrubber Fan N20/08/24	Cl ₂	9 mg/Nm ³	6.1	6.1	4.6	3.6	5.1	3.8
		HCI	20 mg/Nm ³	6.27	6.27	4.72	5.1	5.24	7.6
48	Shed N Scrubber Fan N20/02/41	SO ₂	40 mg/Nm ³	16.9	23.8	20.6	13.4	15.8	19.2
49	N-FDH Plant Catalytic Incinerator	РМ	150 mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		SO ₂	40 mg/Nm ³						
		NOx	25 mg/Nm ³						
		Formaldehyde	10 mg/Nm³						
50	PHIN Plant	Phosgene	0.1 ppm	ND	ND	ND	ND	ND	ND
51	DDS Plant (Pharma Plant)	NH ₃	175 Mg/Nm³	41.2	41.2	49.2	30.4	41.2	30.2
52	SPIC II Plant (DCDPS)	SO ₃		23.6	23.6	18.4	13.1	16.1	21.2
53	SPIC I Plant	NH ₃	175 mg/Nm³	47.3	47.3	56.3	70.4	56.2	64.8
54	SPIC IV Plant	NH₃	175 mg/NM³	87.8	87.8	114	90.2	103	98.3
		SO ₃		15.8	15.8	10.8	13.1	16.2	12.8

55	PHIN-II Plant	HCI	20 mg/NM ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
56	MCPA-Chlorination Scrubber	HCI	20 mg/NM ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		Cl ₂	9 mg/Nm³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
57	MCPA-SFD	PM	20 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
58	Glyphosate-Common Caustic Scrubber	HCI	20 mg/NM ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
59	Glyphosate-SFD	PM	20 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
60	Sulpher Black (NEW) Plant	H ₂ S	25 mg/Nm3	Not Detected	Not Detected	Not Detected	Not Detected	Not Detected	Not Detected
		NH ₃	175 mg/Nm3	130	142	115	112	140	115
61	Carbamite group of acgrochemical, Diuron and Carbendazim	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		HCI	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
62	Common Scrubber Mesotrione,Sucrotrione,Triazole based fungicide	HCI	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
63	Heribicides (2-4-D & related products)-SFD	PM	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running

	Herbicides (2-4-D & related	HCI	20 mg/Nm3	Not	Not	Not	Not	Not	Not
64	products)-Common Caustic Scrubber	Cl ₂	9.0 mg/Nm3	Running	Running	Running	Running	Running	Running
65	Glycine	NH ₃	175 mg/Nm3	Not	Not Running	Not Running	Not Running	Not Running	Not Running
		HCI	20 mg/Nm3	Running	Running	Running	Running	Running	Running
66	Pyrazosulfurone,Bisppyribac Sodium,Quizalafop,Chlorantraniliprole: Common Scrubber	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
	Common Scrapper	HCI	20 mg/Nm3						
67	Azozystrobin;Thiamthoxam – Common scrubber	NOx	25 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
68	Metribuzine,Diafentiurone: Common Scrubber	SO ₂	40 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
69	PF Resin	HCI	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
70	All and Leating a disease	HCI	20 mg/Nm3	Not	Not	Not	Not	Not	Not
70	Alkyl ketene dimer	SO ₂	40 mg/Nm3	Running	Running	Running	Running	Running	Running
		HCI	20 mg/Nm3	Not	Not	Not	Not	Not	Not
71	Caustic-HCI Synthesis unit	Cl ₂	9.0 mg/Nm3	Running		Not Running	Not Running	Not Running	Not Running

		HCI	20 mg/Nm3	Not	Not	Not	Not	Not	Not
72	Caustic-Hypo unit	Cl ₂	9.0 mg/Nm3	Running	Running	Running	Running	Running	Running
73	m-Amino phen-Hot Oil generator	SO ₂	40 mg/Nm3	Not	Not	Not	Not	Not	Not
/3		NOx	25 mg/Nm3	Running	Running	Running	Running	Running	Running
74	m-Amino phenol-process	SO ₂	40 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
75	Mono chloro benzene	HCI	20 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
76	76 Propionyl chloride	HCI	20 mg/Nm3	Not	Not	Not	Not	Not	Not
/6		SO ₂	40 mg/Nm3	Running	Running	Running	Running	Running	Running
77	Resorcinol-Hot Oil generator	SO ₂	40 mg/Nm3	Not	Not	Not	Not	Not	Not
		NOx	25 mg/Nm3	Running	Running	Running	Running	Running	Running
78	Resorcinol-Process	SO ₂	40 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
79	Trichloro acetyl chloride	HCI	20 mg/Nm3	Not	Not	Not	Not	Not	Not
/9	Therioro acetyl chioride	SO ₂	40 mg/Nm3	Running	Running	Running	Running	Running	Running
80	Thionyl chloride	SO ₂	40 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
81	Ammonia system (at Sulfone)	NH ₃	175 mg/Nm3	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
82	Scrubber Blower Discharge (at PHIN III)	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
83	Scrubber Blower Discharge (at PHIN IV)	Phosgene	0.1 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running

84	New phosgene plant-Furnace	PM	150	Not	Not	Not	Not	Not	Not
04	I new phosgene plant-rumace	L IAI	mg/Nm3	Running	Running	Running	Running	Running	Running
85	 New-Phosgene plant-Reactor	Phosgene	0.1 ppm	Not	Not	Not	Not	Not	Not
00	New-Filosgene plant-Neactor	Friosgene		Running	Running	Running	Running	Running	Running
00	Epoxy plant	Toluene/ECH		Not	Not	Not	Not	Not	Not
86				Running	Running	Running	Running	Running	Running
87	Harder Plant	110	20 /\	Not	Not	Not	Not	Not	Not
67		HCI	20 mg/Nm3	Running	Running	Running	Running	Running	Running

				Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
	Details of Flue stace	k							
Sr. No.	Stack Details	Parameter	Permissible Limits	Obtained Value	Obtained Value	Obtained Value	Obtained Value	Obtained Value	Obtained Value
		PM	100 mg/Nm ³						
1	FBC boiler E1	SO ₂	600 mg/Nm ³	Not Running					
		NOx	600 mg/Nm ³						
		PM	100 mg/Nm ³	56.1	50.9	47.2			
2	FBC boiler E2	SO ₂	600 mg/Nm ³	304	332	326	Not Running	Not Running	Not Running
		NOx	600 mg/Nm ³	325	298	316			
		PM	100 mg/Nm ³	50.4	56.3	53.1	44.6		49.4
3	FBC boiler E3	SO ₂	600 mg/Nm ³	303	325	308	296	Not Running	486
		NOx	600 mg/Nm ³	294	390	311	304		472
		PM	100 mg/Nm ³			51.7		57.1	Not Running
4	FBC boiler W1	SO ₂	600 mg/Nm ³	Not Running	Not Running	344	Not Running	372	
		NOx	600 mg/Nm ³			312		348	
		PM	50 mg/Nm ³	36.2	43.7	42.6		40.2	38.1
5	Boiler (50 TPH 2 Nos) (New boilers) W2,W3	SO ₂	600 mg/Nm ³	566	298	331	Not Running	364	496
5	Boiler (50 TPH 2 Nos) (New Boilers) VV2,VV3	NOx	300 mg/Nm ³	272	296	227	Not Running	245	286
		Mercury	0.03 mg/Nm ³	ND	ND	ND			
	Hot Oil Unit	PM	150 mg/Nm ³	50.9	47.1	47.6	41.3	39.1	33.2
6	(Resorcinol Plant)	SO ₂	100 ppm	6	8.9	7.8	6.1	9.4	6.8
	(Nesorcinor larty)	NOx	50 ppm	33.4	39.3	29.4	24.2	29.6	26.2
		PM	150 mg/Nm ³	40.9	51.7	60.3	33.6	45.6	51.2
7	Hot Oil Plant shed-B	SO ₂	100 ppm	4.9	5.4	8.4	7.1	7.93	12.4
		NOx	50 ppm	26.2	31.8	30.2	29.6	25.8	23.6
	Oil burner Shed B	PM	150 mg/Nm ³						
8	(Stand By)	SO ₂	100 ppm	Not Running					
	(Stand By)	NOx	50 ppm						
	Thermic fluid heater of DCO/DAP Plant	PM	150 mg/Nm ³	51.7	45.7	44.4	39.1	46.8	37.6
9	The management of Books, it is taken	SO ₂	100 ppm	6.5	10.6	7.1	6.2	5.8	5.1
		NOx	50 ppm	29.9	23.3	24.2	19.1	22.4	18.6
	DG set 1500 KVA (Stand By) (Sampling	PM	150 mg/Nm ³	58.1	46.3	39.6	30.2	42.5	62.4
10	done during trial run)	SO ₂	100 ppm	8.4	6.94	7.8	6.1	5.1	7.9
	,	NOx	50 ppm	29.6	36.3	33.2	31.4	26.4	36.2
	DG set 1010 KVA (Standby)(Sampling done	PM	150 mg/Nm ³	52.6	49.5	47.8	36.1	47.6	57.6
11	during trial run)	SO ₂	100 ppm	7.9	6.8	7.4	5.4	5.8	7.2
	, ,	NOx	50 ppm	27.4	32.4	30.5	36.8	30.2	32.9

Annexure 4: Details of Solvent Storage

Sr	Name of	Quantity		Place of	State &	Type of	Control Measures
No.	Hazardous Substance	Max. qty. can be stored	Qty. stored	its Storage	Operating Pressure & Temp.	Hazard	Provided
1	Methanol (Group 5 - 2)	470 MT	350 MT	Methanol Storage Tank Farm	Liquid at RT atmos. pressure	Fire	Flame arrester, earthing dyke wall to over ground Tank fire water
2	Benzene	180 MT	100 MT	Resorcinol	Liquid at RT atmos. pressure	Fire	Isolated storage, FLP, Flam arrester, Breather valve, Ll, Fire hydrant, sand etc.
3	Xylene	60	30	MPSL- NICO Plant	Atmospheric Normal Temp.	Fire	Dyke wall, Fire hydrant line, FLP, Spark arrester, Prohibited for vehicle movement &unauthorized person.
4	Methanol	650 m ³	50 m ³	Methanol Tank farm north site.	Liquid at RT, atmos. Pressure	Fire & Toxic spill	Isolated storage, FLP, Flam arrester, Breather valve, Ll, Fire hydrant, sand etc.
5	Toluene	40 m ³	30 m ³	Phin & PO plant	Liquid at RT, atmos. Pressure	Fire	Isolated storage, FLP, Flam arrester, Breather valve, Ll, Fire hydrant, sand etc.
6	Toluene	120 KL	100 KL	Shed C	Atmo. Press and temp.	Fire &Chemi cal spillage	Underground tank, prohibited are, FLP, foam trolley etc.
7	Ethanol /Methanol	51 KL	40 KL	Shed N & A	Atmo. Press and temp.	Gas leakage, Spill	Respirators, Dry Sand, Dyke wall, spare tank
8	МСВ	105 MT	100 KI	Shed C	Atmo. Press and temp.	Fire &Chemi cal spillage	Underground tank, prohibited are, FLP, foam trolley etc.

Annexure 5: All Hazardous materials other than solvent are stored with details along with control measure

Sr No.	Name of RM	МОС	Tank type	Nos of tank	Capacity	Control Measures Provided
1	65% Oleum	MS, IS- 2825	Above ground	2	65 MT	Dyke wall with valve, do not allow the spill to mix with water, vent with Acid seal, spare storage tank for emergency transfer, Dry sand beds for spill Control, tank level meter
2	Chlorine	CS	Above ground	4	200	Two standby tank, DCS controlling, Hypo scrubbing, SCBA, Emergency chlorine kit & hood blower etc.
3	Epichloro- hydrin	MS	Above ground	6	55 M ³	Flame arrester earthing, dyke wall with valve which do not allow liquid spill to go to normal drain.
4	Sulphur Trioxide (Group 2)	MS	Above ground	2	13 MT	Dyke wall with valve, with valve do not allow the spill to mix with water, vent with Acid seal, spare storage tank for emergency transfer
5	Ammonia Anhydrous	MS	Above ground	1	10	High Alarm switch Water sprinkler, Fog Nozzles, Dyke wall
6	65% Oleum	MS	Above ground	2	72	Respirators, Dry Sand, Dyke wall, Spare tank, High alarm switch
7	Caustic	MS	Above ground	4	530 MT	Dyke wall, LI & LT, DCS controlling etc.
8	Hydrogen	MS	Above ground	1	100 nm ³	Prohibited for men & vehicle movement, Isolated storage, FLP, Flam arrester, PG & PT, Fire hydrant, 7 Fire extinguisher etc.
9	Chloro Sulphonic Acid	SS 316	Above ground	4	30	Respirators, Dry Sand, Dyke wall, spare tank
10	Sulfuric acid	MS	Above ground	4	800	Emergency tank, Dyke wall, LT, DCS controlling, Level alarm etc.
11	Liq. SO₃	MS	Above ground	3	40 MT	Emergency tank, LT & LI, DCS controlling, Level alarm etc.
12	HCI	PP FRP	Above ground	3	200 KL	Dyke wall, LI & LT, DCS controlling etc.

Mitigation Measures taken as per risk assessment report:-

• Secondary Containment to all storage areas of Hazardous materials with leakage collection system is provided.

- Spill kits are made available at all locations of hazardous materials.
- Fire hydrant system is provided at Hazardous materials storage area.

Annexure 6: CER| CSR Activities

Sr.No.	Name of project	Expenditure (Rs in lacs)
Progra	m: Education	
01	Enhancement of educational practices in Kalyani Shala	67.00
02	Improvement of teaching methodology for primary school children - Adhyapika project	118.47
03	Support to tribal children in Atul Vidyamandir	15.75
04	Support to develop a school in a tribal area	1.75
05	Provision of scholarships to needy and meritorious students	5.40
06	Provision of education kits to children	10.00
07	Conservation of manuscripts	25.00
08	Promotion of learning and life skills among children through art therapy	1.00
09	Contribution to publish books on Indian culture Ecology Philosophy	3.00
10	Enhancement of educational practices in Valsad college - Nootan Kelvani Mandal	20.90
11	Support to small education initiatives	5.25
12	Promote science through a Mobile Science Lab – Atul Adhigam project	14.20
13	Provide sports and music kits to 100 schools	10.65
14	Promotion of culture and arts through Kashmiri folk music	2.45
	Total education expenditure (a)	300.82
Progra	m: Empowerment	
15	Skills training to youth as apprentices	75.79
16	Empowerment of women youth through various vocational training courses	39.00
17	Development of micro-entrepreneurs to provide sustainable livelihood	6.45
18	Creation of livelihood opportunities for tribal families by providing cows - Godaan project	54.30
19	Empowerment women through self-help groups - Atul Uttara project	27.50
20	Facilitate government schemes to villagers - Adhikaar project	11.30
	Total empowerment expenditure (b)	214.34
Progra	m: Health	
21	Enhancement of rural health through health camps	57.00
22	Support Atul Foundation Health Centre	78.80

23	Promotion of health and well-being of adolescents girls and women – Sampoorna project	36.47
24	Nourish first 1000 days of child through training pregnant-lactating mothers and stakeholders	10.73
25	Upgradation of sports infrastructure and equipment	44.80
26	Support to Valsad Raktadaan Kendra	4.70
27	Support to Kasturba hospital	10.00
_	Total health expenditure (c)	242.51
	am: Relief	
28	Provision of medical treatment to needy patients	14.30
29	Provide assistance to children with special needs	2.00
	Total relief expenditure (d)	16.30
Progra	am: Infrastructure	
30	Development of community infrastructure in Atul	256.60
31	Development of community infrastructure in Atul village – post office and police station	78.53
32	Development of infrastructure in Atul and surrounding villages	80.82
	Total infrastructure expenditure (e)	415.95
Progro	m: Conservation	
33	Promotion of solid waste management in Atul village- Ujjwal Atul project	37.75
34	Initiate waste management project in 46 village and 6 collages	21.00
35	Setting up of plastic waste management unit Ragpickers livelihood project	9.00
36	Implementation of natural resource management project to conserve soil and water	51.20
37	Conservation of energy through solar system	30.90
38	Setting up of nature-based wastewater recycling systems	55.82
39	Conservation of water through various interventions	13.80
40	Enhancement of green cover- Tree plantation project	37.55
41	Protection of animals	10.00
	Total conservation expenditure (f)	267.02
Total (CSR expenditure (a+b+c+d+e+f)	1456.97



Atul Ltd

Project: Expansion of dyes, Chlor-Alkali, Pesticide, Bulk Drug & Pharmaceutical, Resins, Flavors & Fragrances, Other Chemicals & Co-Products Manufacturing Unit

EC No. F.NO. J-11011|108|2015-IA-II(I) dated August 03, 2021 Report period – October 2023 – March 2024

Sr.	Condition									
No		'								
A. Spec	cific conditions:	•								
(i)	The effluent quantity to be discharged shall be within the prescribed limit as per the existing CRZ clearance and any increase in the effluent load or changes in pipeline attracts the	Complied. However, since we have received amendment / split of this EC vide Environmental clearance dated June 16, 2023, we request to consider latest figures given in same. According to specific condition of EC F No. J 11011/108/2015-IA-II-(I) dated June 16, 2023, Industrial waste water discharge shall not exceed 20,514 m³/d. This is in line with existing CRZ clearance. The average wastewater generation for the report period is 10227 m³/day m³/day only which is well within the discharge limit. Detail break up is given in below table:								
	provisions of the CRZ clearance.	Wastewater generation m ³	October 2023	Novembe r 2023	Decem 2023	ber January 2024	Februar 2024	y March 2024		
		Month wise	351071	310465	30372	8 313444	298518	294145		
		Per day	11325	10349	9798	10111	10294	9489		
		The maximum the wasteward given below: Wastewate generation	ration wen	stipulated Values for the period value for October 2023 – March 2024						
		generation		disch				Avg.		
		Wastewate generation		2051		9489	11325	10227		
(ii)	No banned pesticides/chemicals shall be manufactured by the project proponent. No banned raw material shall be used in the unit. The project proponent shall adhere to the notifications/guidelin es of the Government in this regard.	Complied. No banned p material use		/chemicals	is man	ufactured no	or is any b	anned raw		

(iii) The company shall comply with all the environmental protection measures safeguards and proposed the in documents submitted to the Ministry. the ΑII recommendations made in the EIA/EMP in Respect environmental management, and mitigation risk measures relating to the project shall be implemented.

Complied.

All the environmental protection measures and safeguards proposed are implemented.

Sr No.	Potential impact	Action to be followed	for	Frequency of monitoring	Status of Compliance
1	Air Emission	Adequate stack height APCM-Multi Cyclone & Scrubber is provided as APCM. AAQ within the project premises and nearby habitations to be monitored. All vehicles to be PUC certificate	SPM, RSPM, SO2 and NOx, Vehicle logs to be maintained.	Monthly through NABL accredite d and MoEF approved agency	Adequate stack height APCM-Multi Cyclone & Scrubber is provided as APCM. Quality of gaseous emission and AAQ within the project premises and nearby habitations is regularly monitored. Results of Stack, AAQ monitoring for reporting period (Oct-23 – Mar 24) is given Table 2, and 3 respectively.
2	Noise	Noise generating from operation of boiler, cooling towers &plant & M/c area to be monitored.	Spot noise level Recording	Monthly through NABL accredite d and MoEF approved agency	Carried out at the periphery of whole plant premises and Noise monitoring for reporting period (Oct-23 – Mar 24) is given Table 4.
3	Waste Water	Compliance to the	pH, TSS, TDS, COD,	Monthly through	Discharge effluent is

	Discharge	wastewater discharge standards complete effluent treatment Plant- Primary + Secondary & MEE, ZLD is achieved	BOD, Oil & Grease	NABL accredite d and MoEF approved agency	analyzed on daily basis apart from third party monitoring.
4	Solid/ Hazardou s Waste	Check compliance of HWM rules	Quantity and quality monitoring	Periodicall y	Quality for Haz. waste is monitored periodically. Hazardous waste is disposed as per the valid authorizatio n issued by SPCB and quantity is monitored for every trip.
5	Non routine events and accidenta I release	Plant drawn, considering likely emergencie s and steps required to prevent/limi t consequences.	Mock drills and records of the same.	Periodic during process activities	Every year 4nos. mock drills carried out in the premise on rotational basis covering all plants.
6	Green Belts	Vegetation, green belt developme nt	More than 50,000 Trees /Year	Once a year	Green belt area is about 36% land area. Total area: 1067118.27 sq. m. Green belt area: 388848 sq. m.

(i∨) The treated effluent of 20514 KLD proposed to discharge to the estuary of Par river through pipeline, shall conform to the standards prescribed under the Environment (protection) Act, 1986. The project proponent shall explore possibilities recycling for and reusing of treated water in the unit to reduce the fresh water demand and waste disposal.

Complied.

The treated effluent is meeting with standards stipulated by state pollution control board's discharge norms and values of various parameters of treated effluent is given in **Table 1**.

The maximum values during the compliance period confirms that at no time the emission went beyond the stipulated standards. Summary is given below:

No. Norms October 2023 – March 2024 Min. Max. Avg. 1 pH 5.5 to 9.0 6.7 7.3 7.0 2 Temperature °C 40 °C 29.4 31.4 30.1 3 Colour in (pt. co. scale) units 35.0 50.0 41.7 4 Suspended solids mg/l 100 39.0 58.0 48.3 5 Oil and Grease mg/l 10 3.8 6.2 4.9 6 Phenolic Compounds mg/l 5 0.7 10.0 2.3 7 Cyanides mg/l 0.2 ND ND ND 8 Fluorides mg/l 2 0.7 1.1 0.9 9 Sulphides mg/l 2 0.4 0.9 0.7 10 Ammonical Nitrogen mg/l 2 0.4 0.9 0.7 10 Ammonical Nitrogen mg/l 2 0.5 0.8 0.7 11 Arsenic mg/l 0.2 ND ND	Sr	Parameter	GPCB		or the perio	
1 pH 5.5 to 9.0 6.7 7.3 7.0 2 Temperature °C 40 °C 29.4 31.4 30.1 3 Colour in (pt. co. scale) units 35.0 50.0 41.7 4 Suspended solids mg/l 100 39.0 58.0 48.3 5 Oil and Grease mg/l 10 3.8 6.2 4.9 6 Phenolic Compounds mg/l 5 0.7 10.0 2.3 7 Cyanides mg/l 0.2 ND ND ND 8 Fluorides mg/l 2 0.7 1.1 0.9 9 Sulphides mg/l 2 0.4 0.9 0.7 10 Ammonical Nitrogen mg/l 2 0.4 0.9 0.7 10 Ammonical Nitrogen mg/l 2 0.5 0.8 0.7 11 Arsenic mg/l 0.2 ND ND ND 12 Total Chromium mg/l 2 0.5 0.8 0.7	No.		Norms			1
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3	1	рп	9.0	0.7		
units unit		Temperature °C	40 °C	1	31.4	30.1
5 Oil and Grease mg/l 10 3.8 6.2 4.9 6 Phenolic Compounds mg/l 5 0.7 10.0 2.3 7 Cyanides mg/l 0.2 ND ND ND 8 Fluorides mg/l 2 0.7 1.1 0.9 9 Sulphides mg/l 2 0.4 0.9 0.7 10 Ammonical Nitrogen mg/l 2 0.4 0.9 0.7 10 Ammonical Nitrogen mg/l 5 5.2 9.6 8.2 11 Arsenic mg/l 0.2 ND ND ND 12 Total Chromium mg/l 2 0.5 0.8 0.7 13 Hexavelent Chromium mg/l 1 ND ND ND 14 Copper mg/l 3 0.3 0.6 0.5 15 Lead mg/l 2 ND ND ND 16 Mercury mg/l 0.01 ND ND ND 17	3			35.0	50.0	41.7
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7 Cyanides mg/l 0.2 ND ND ND 8 Fluorides mg/l 2 0.7 1.1 0.9 9 Sulphides mg/l 2 0.4 0.9 0.7 10 Ammonical Nitrogen mg/l 50 5.2 9.6 8.2 11 Arsenic mg/l 0.2 ND ND ND 12 Total Chromium mg/l 2 0.5 0.8 0.7 13 Hexavelent Chromium mg/l 1 ND ND ND 14 Copper mg/l 3 0.3 0.6 0.5 15 Lead mg/l 2 ND ND ND 16 Mercury mg/l 0.01 ND ND ND 17 Nickel mg/l 5 0.2 0.4 0.3 18 Zinc mg/l 15 0.7 1.3 1.0 19 Cadmium mg/l 2 ND ND ND 20 Phosphate mg/l	5	Oil and Grease mg/l	10	3.8	6.2	4.9
Sulphides mg/l 2	6	Phenolic Compounds mg/l	5	0.7	10.0	2.3
9 Sulphides mg/l 2 0.4 0.9 0.7 10 Ammonical Nitrogen mg/l 50 5.2 9.6 8.2 11 Arsenic mg/l 0.2 ND ND ND 12 Total Chromium mg/l 2 0.5 0.8 0.7 13 Hexavelent Chromium mg/l 1 ND ND ND 14 Copper mg/l 3 0.3 0.6 0.5 15 Lead mg/l 2 ND ND ND 16 Mercury mg/l 0.01 ND ND ND 17 Nickel mg/l 5 0.2 0.4 0.3 18 Zinc mg/l 15 0.7 1.3 1.0 19 Cadmium mg/l 2 ND ND ND 20 Phosphate mg/l 2 ND ND ND 21 BOD (5 days at 20°C) mg/l 100 38.6 56.0 50.9 22 COD mg/l	7	Cyanides mg/l	0.2	ND	ND	ND
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12 Total Chromium mg/l 2 0.5 0.8 0.7 13 Hexavelent Chromium 1 ND ND ND ND MD MD MD MD	10		50	5.2	9.6	8.2
13	11	Arsenic mg/l	0.2	ND	ND	ND
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17 Nickel mg/l 5 0.2 0.4 0.3 18 Zinc mg/l 15 0.7 1.3 1.0 19 Cadmium mg/l 2 ND ND ND 20 Phosphate mg/l 5 1.9 3.0 2.5 21 BOD (5 days at 20°C) mg/l 100 38.6 56.0 50.9 22 COD mg/l 250 213.0 232.0 226.2 23 Insecticide/Pesticide Absent ND ND ND 24 Sodium Absorption Ratio 26 4.8 18.0 9.8 25 Manganese mg/l 2 0.1 0.3 0.2 26 Tin mg/l 0.1 ND ND ND 27 Bio Assay Test 90% 100% survival survival survival survival of fish after after 96 of fish after 96 hrs. in 100% of fish of fish in 100% in 100% in 100%	15	Lead mg/l	2	ND	ND	ND
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					efflue %	nt		
(V)	Continuous online (24x7) monitoring system for stack emission shall be installed for the measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB servers For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises.	install conce CPCB in ETF	nuous online (2 ed for the meas ntration as per (website. Web c	suremei CPCB g amera illed.	monitoring nt of flue go juidelines ar with night v	is discharge nd also conne ision capabili	and the polected to GP0 ty and flow	lutants CB and meters
(vi)	The storage of toxic/hazardous raw material shall be bare	Complied. The storage of toxic/hazardous raw material is bare minimum with respect to their quantity and inventory.						
	minimum with respect to their quantity and	Sr No.	Name of RM	Nos of tank	Capacity	Control Med	isures Provi	ded
	inventory. Quantity and day of storage shall be submitted to the Regional Office of Ministry and SPCB along with the compliance report.	1	65% Oleum	2	65 MT	Dyke wall allow the sp vent with storage ta transfer, Dry Control, tan	oill to mix wi Acid sea nk for en y sand beds	th water, l, spare nergency s for spill
		2	Chlorine	4	200		dby tank Hypo sci gency chlor	, DCS rubbing,
		3	Epichloro- hydrin	6	55 M ³	Flame arrest wall with wallow liquid drain.	alve which	do not
		4	Sulphur Trioxide (Group 2)	2	13 MT	Dyke wall valve do no mix with wo	ot allow the	spill to

						seal, spare storage tank for emergency transfer
		5	Ammonia Anhydrous	1	10	High Alarm switch Water sprinkler, Fog Nozzles, Dyke wall
		06	65% Oleum	2	72	Respirators, Dry Sand, Dyke wall, Spare tank, High alarm
		7	Caustic	4	530 MT	Dyke wall, LI & LT, DCS controlling etc.
		8	Hydrogen	1	100 nm ³	Prohibited for men & vehicle movement, Isolated storage, FLP, Flam arrester, PG & PT, Fire hydrant, 7 Fire extinguisher etc.
		9	Chloro Sulphonic Acid	4	30	Respirators, Dry Sand, Dyke wall, spare tank
		10	Sulfuric acid	4	800	Emergency tank, Dyke wall, LT, DCS controlling, Level alarm etc.
		11	Liq. SO ₃	3	40 MT	Emergency tank, LT & LI, DCS controlling, Level alarm etc.
		12	HCI	3	200 KL	Dyke wall, LI & LT, DCS controlling etc.
(vii	Occupational health center for surveillance of the workers health shall be set up. The health data shall be used in deploying the duties	Being done on regular basis as per the Factories Act & rules. Occupational health surveillance of the workers is carried out on basis as per section-41 C of the factories act and ruke-68T or Factories Rules and records are maintained. Regular medical che all employees are done by in-house doctors. Various types of tests being performed are as below; 1. Pre-employment check-up: 1. Vision 2. Colour blindness				
	of the workers. All workers & employees shall be provided with required safety kits/mask for personal protection.					

- 9. Habit
- 10. Personal History
- 11. Family History
- 12. Identification k
- 2. Annual Check-up:
- 1. Physical check-up
- 2. Vision
- 3. Blood
- 4. Urine
- 5. PFT
- 6. ECG

Our occupational health centre & Pathology Lab is equipped with necessary facilities under supervision of factory medical officer with trained three EHS persons.

Medical Facilities:

- ☐ First Aid boxes in all plants
- □ Central Ambulance Room in the middle of the factory
- ☐ Two Ambulance Vans. Out of which one is equipped with ICU facilities.
- Medical Center
- □ Three full time AFIH certified doctors.
- Equipped with 3Beds
- □ Full equipped Pathological lab with advanced diagnostic equipment
- ECG Equipment
- Cardiac monitor
- Defibrillator
- □ Finger pulse Oxy meter
- Pulmonary Function Test Apparatus
- 02Administration
- Antidotes with routine Important and Vital lifesaving Drugs

Tie-up with Kasturba Hospital, Valsad, and Pardi Hospital, Pardi, respectively 7 kms and 3 kms away from Atul





We also have tie up with external two hospitals (Pardi Hospital and Kasturba Hospital). We have medical check-up schedule once in quarter for Insecticide plant's employees Other necessary items including First-aid medicines, antidotes and equipment as prescribed in the schedule the under Rule-68 U (b) of the Gujarat factories rules are also been provided.

(viii Training shall be imparted to all employees on safety and health aspects of chemical handling. Safety and visual reality training shall also be provided to employees.

Complied.

Company is providing training which cover all relevant workplace policies, procedures and practices to ensure that staff have the appropriate skills and knowledge to perform their work safety and according to the legislative requirements and the departments and work place procedures.

All employees and others have a duty to comply with instructions given for workplace health and safety.

Employee training which generally include:

- First aid training
- Firefighting training Use of Fire Hydrant/Extinguisher
- Handling of Compressed Gas Cylinder
- Work Permit System, Use of Spill Kit
- Handling of Solvents
- Operation of ETP &MEE
- Handling of Hazardous waste
- Handling of Biomedical waste
- Scrap yard management
- 111 A training as per factory Act
- General instruction training; e.g. workplace communication processes, incident reporting, lock down, evacuation and medical emergency procedures, mock drill.
- Job-specific training e.g. safe work procedures for the use of equipment, SOP of manufacturing process & safety and health aspect of chemical handling.
- Conducted OSHAS & EMS Programme.
- Hygiene, Stress management & skill development.

We have regularly arrange safety and health training programme for our employees in every month

Photograph of safety training





(ix) The unit shall make arrangement for the prevention and protection of possible fire hazards during

Complied.

manufacturing process in material handling Firefighting system shall be as per the norms. Action plan proposed shall be implemented in letter and spirit. Solvent management (x) Complied. shall be carried out Condensers with chilling systems are provided at point of Solvent recovery as follows: to minimized vapour loss as shown below:-(a) Reactor shall be connected to chilled brine condenser system. Condenser at Solvent recovery (b) Reactor and Complied. handling We have provided seals at all Reactors and pump's in order to prevent solvent shall have pump leakage as shown below:mechanical seals to prevent leakages. Seal at Stirrer Pump Seal (c) Solvents shall be Complied. We have made separate provision for solvent storage & is installed as per stored in a separate space specified with PESO regulation wherever applicable with all details of Storage area, all safety measures operating temperature and pressure, types of possible hazards and control measures. Tank Farm (d) Proper earthing Complied. Earthing pit is provided in all electrical equipment wherever solvent shall be provide in all handling is done as below:the electrical

	equipment wherever solvent handling is done (e) Entire plant shall be flame proof. The solvent storage tanks shall be provide with breather valve to prevent losses.	Earthig Pit Complied. Entire plant is flame proof installations, storage tanks are provided breather valve for all prevention of losses. Separate provision is mad solvent storage & is installed as per PESO regulation wherever applic with all details of Storage area, operating temperature and pressure, to of possible hazards					n is made for ver applicable	
	(f) All the solvent storage tanks shall be connected with vent condensers with chilled brine circulation.	All the solvent storage tanks are being connected with condensers & chilled water circulation, Spent solvents are recovered as far as possible and all venting equipment are provided with condenser system & scrubber.					ssible and all	
(xi)	The action plan submitted for controlling the particulates emissions in the factory shall be satisfactorily implemented.	Complied. The action plan submitted for controlling the particulates emissions in the factory is satisfactorily implemented. Details of flue stack results, ambient air monitoring measured in fugitive emission is given in Table 2 and 3 respectively. The maximum values during the compliance period confirms that at no time the emission level went beyond the stipulated standards. Parameter wise summary is given below:						
			-	Stack results:	Unit	Malina	£ 4	-il
		Sr No.	Parameter	Standard values as	Offic		for the pei r 2023 – M	March 2024
				per CCA		Min.	Max.	Avg.
		1	PM	100	mg/Nm³	44.6	57.1	51.68
		2	PM (New Boile 50 TPH)	50 r	mg/Nm ³	36.2	43.7	40.16
		3	SO2	600	mg/Nm³	296	566	363.4
		4	NOx	600	mg/Nm³	294	472	337
		5	NOx (New Boile	300 r)	mg/Nm ³	227	296	263.5
		Sumr	nary of Amb	ient Air Qualit	ty results:			
		Stat	ion	Parameter			for the pe er 2023 – N	riod March 2024

		Limit micro - gm/NM³	Min.	Max.	Avg.
66 KV	PM2.5	60	25.0	31.0	27.5
	PM10	100	52.0	58.0	54.8
	SO ₂	80	10.2	12.2	11.5
	NO ₂	80	23.4	27.5	24.8
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
Opposite	PM2.5	60	24.6	33.3	28.4
Shed D	PM10	100	45.6	56.2	51.0
	SO ₂	80	11.2	17.3	13.6
	NO ₂	80	21.6	26.8	24.3
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
West site ETP	PM2.5	60	28.0	34.0	30.5
	PM10	100	49.0	54.0	51.3
	SO ₂	80	9.4	14.3	11.7
	NO ₂	80	15.5	26.8	22.8
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
North site ETP	PM2.5	60	24.0	30.0	26.7
	PM10	100	47.0	52.0	49.7
	SO ₂	80	10.9	14.3	12.8
	NO ₂	80	20.7	26.5	23.5
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
TSDF	PM2.5	60	25.0	32.0	27.8
	PM10	100	50.0	55.0	52.5
	SO ₂	80	9.2	12.8	11.2
	NO ₂	80	21.5	28.3	24.7
	Ammonia	400	ND	ND	ND
	HCI	200	ND	ND	ND
Main Guest	PM2.5	60	23.1	31.2	26.5
House	PM10	100	45.8	54.4	49.3
	SO ₂	80	13.5	19.7	16.0
	NO ₂	80	22.4	28.7	24.7
	Ammonia	400	22.4 ND	28.7 ND	24.7 ND
\	HCI	200	ND 25.0	ND	ND
Wyeth Colony	PM2.5	60	25.0	32.0	28.3
	PM10	100	50.0	59.0	54.7
	SO ₂	80	12.7	16.2	14.3
	NO ₂	80	14.9	26.3	22.9
	Ammonia	400	ND	ND	ND

			HCI	200	ND	ND	ND
		Gram	PM2.5	60	24.1	28.3	26.3
		panchayat	PM10	100	45.9	56.3	51.0
		hall	SO ₂	80	11.0	14.9	13.3
			NO ₂	80	20.3	26.8	22.7
			Ammonia	400	ND	ND	ND
			HCI	200	ND	ND	ND
		Main office,	PM2.5	60	21.9	28.6	26.9
		North site	PM10	100	48.3	59.2	52.9
			SO ₂	80	12.1	15.5	
			NO ₂	80	+		14.1
			Ammonia	400	23.5 ND	27.9 ND	25.4 ND
		Haria water	HCI PM2.5	200 60	ND 20.4	ND	ND 20.4
		tank	PM10	100	26.4	36.3	29.4
			SO ₂	80	45.5	55.4	50.5
			NO ₂	80	11.6	15.5	13.7
			Ammonia	400	22.3 ND	26.3 ND	24.5 ND
			HCl	200	ND	ND	ND
			TITCI	200	I ND	ND	ND
	emission shall be controlled up to 99.99% with effective chillers/modern	in secondary condenser for condensation of VOCs.					
	crimers/rrioderri						
(×ii i)	technology. Total fresh water requirement, proposed to be met from Par River shall not exceed 18050 cum/day. Prior permission in this regard shall be obtained from the	Complied. However, since Environmental latest figures gi According to sp June 16, 2023, water is 16101 Detail of fresh vis well within the Sr. Month	clearance dat ven in same. ecific condition total water re .5 m³/day. water consump	ed June 16, n of EC F No. equirement is	, 2023, we J 11011/108 s 40042.5 n up is given in	request to 3/2015-IA-I n³/day, am	consider II-(I) dated ong fresh ole, which
	technology. Total fresh water requirement, proposed to be met from Par River shall not exceed 18050 cum/day. Prior permission in this regard shall be	However, since Environmental latest figures gi According to sp June 16, 2023, water is 16101 Detail of fresh vis well within the Sr Month No.	clearance dat ven in same. ecific condition total water re .5 m³/day. water consump e limit:	ed June 16, n of EC F No. equirement is ption break u	, 2023, we J 11011/108 s 40042.5 n up is given in uantity L/Month)	request to 8/2015-IA-I n³/day, am n below tal Avg. Qua (KL/Day)	consider II-(I) dated ong fresh ole, which
	technology. Total fresh water requirement, proposed to be met from Par River shall not exceed 18050 cum/day. Prior permission in this regard shall be obtained from the concerned regulatory	However, since Environmental latest figures gi According to sp June 16, 2023, water is 16101 Detail of fresh vis well within the Sr Month No.	clearance dat ven in same. ecific condition total water re .5 m³/day. water consump	ed June 16, n of EC F No. equirement is option break to (KI)	, 2023, we J 11011/108 s 40042.5 n up is given in	request to 3/2015-IA-I m³/day, am n below tal	consider II-(I) dated ong fresh ole, which
	technology. Total fresh water requirement, proposed to be met from Par River shall not exceed 18050 cum/day. Prior permission in this regard shall be obtained from the concerned regulatory	However, since Environmental latest figures gi According to sp June 16, 2023, water is 16101 Detail of fresh vis well within the Sr Month No. 1 October Novem	clearance dat ven in same. ecific condition total water re .5 m³/day. water consump e limit:	ed June 16, nof EC F No. equirement is otion break un (KI)	J 11011/108 s 40042.5 n up is given in uantity L/Month)	Avg. Qua (KL/Day)	consider II-(I) dated ong fresh ole, which

		4	January 2024	340700	10990		
		5	February 2024	324476	10467		
		6	March 2024	319723	10314		
(xiv)	Storm water from the roof top shall be channelized through pipes to the storage tank constructed for harvesting of rain water in the premise and harvested waster shall be used for various industrial processes in the unit. No recharge shall be permitted within the premises. Process effluent/ Any waste water shall not be allowed to mix with storm water.	Complied. Company has expanded its harvesting pond capacity to 14000 KL capacity pond to harvest rain water We are creating facility/ capacity to cater our consumption with rain harvested water with zero river drawls of water during the rainy days. Besides this, there are three check dams and pumping facility to harvest rain water. We also construct temporary sand bag dam on top of dam towards the end of monsoon to store additional free flowing rain water in river Par. In addition to above, surface runoff water and roof top water is used to recharge bore wells. No Process effluent/ Any waste water mix with storm water. Total No. of Pond: 2 Nos. Capacity of Pond: (1 Nos. x 12000 KL) & (1 Nos. x 2000 KL)					
(xv)	The company shall undertake waste minimization measures as below (a) Metering and control of quantities of active ingredients to minimize waste (b) Reuse of byproducts from the process as raw material or as raw material substitutes in other processes. (c) Use of automated filling to minimize spillage. (d) Use of Close Feed system into batch reactors. (e) Venting equipment through vapor recovery	Company has harvest 3.26 Lakh KL rain water during 2023. Complied. All the liquid ingredients are being charged through measure vessels and/or flow meters to control on quantity as per the stoichiometry. All the solid ingredients are charged after proper weighment only. All these meters and weighing machines are calibrated and records are maintained. Sodium sulfate, sodium hypochlorite, copper hydroxide, spent acid, etc. are few by - products from the process which are being sold for using the same either as raw material or as substitute to raw materials. Also, fly ash and gypsum are being used as raw material for brick manufacturing. Sodium hypochlorite, sodium hydro sulfide, etc. are being used as raw material in other processes. Automated filling system for our agro products, polymers, resorcinol, and dyes for small and bulk packing is provided to minimize spillage. Chemicals and solvents are handled in close handling system through pipe lines only. All the reactors are equipped with vents/stacks, which are connected to either vapor recovery system consisting of condensers, ejector/vacuum pumps and/or scrubbers.					

		,
	system (f) Use of high- pressure hoses for equipment clearing to reduce waste water generation.	are being cleaned with high pressure sprayer / jet to reduce waste water generation.
(xvi)	The greenbelt of at least 5-10 m width shall be developed/strengthe ned over nearly 33% of the total project area, mainly along the plant periphery/adjacent areas. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department Records of tree canopy shall be monitored through remote sensing. Tress have to be planted with spacing of 2m x 2m and number of trees has to be increases accordingly. The Plant species can be selected that will give better carbon sequestration. The action plan proposed in this regard shall be implemented.	Complex Total Industrial Plot area: 1067118.27 sq.m Green belt area: 388848 sq.m (approx. 36% of total plot area) We planted approximately 40193 trees of difference species in report period at different location and photograph attached below.
(xvii	As proposed the project proponent shall undertake plantation activities (10,000 plant) in the Parnera hill and other areas with the support of State Forest Department Village Administration.	Complied.

,	T	
(xviii)	As committed, at least Rs 5 lakhs shall be allocated for conservation of Schedule species. The implementation report shall be	Our conservation plan is under approval and we will implement the same as per the final approval.
	submitted to the IRO,	
(.)	MoEFCC,	Committeed
(xix)	The activities and the action plan proposed by the project proponent to address the socioeconomic/public concern and issues raised during public hearing in the study area shall be completed as per the schedule presented before the Committee and as described in the EMP report in letter and spirit.	Complied. All the issued raised during public hearing were replied satisfactorily. The action plan proposed has been followed in true spirit
(xx)	A separate Environmental Management Cell (having qualified persons with Environmental science/Environment al Engineering/specializ ation in the project area) equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring Functions.	Complied. Company is having separate Environmental Management Cell equipped with full - fledged laboratory facility to carry out the environment management and monitoring functions. Apart from this, one Environment Research Lab is also established for research work for the study of various aspects related to environment and its remedial measures. Company has developed a separate laboratory equipped with equipment such as pH meter, TDS meter, COD meter, Glass ware, gas chromatography system, and oven, muffle furnace, etc. to carry out testing of routine parameters. However sampling and testing is carried out by GPCB approved and company appointed consultant also. Currently the parameters measured in - house are pH, COD, TDS, MLVSS and MLSS.
	eral conditions: The grant o	f environmental clearance is further subject to compliance of other general
	on as under :	
(i)	No further expansion or modification in the plant, other than	Noted. We ensure that there is no further expansion or modifications related to EC in the plant. For any deviations or alteration in the plant we will opt
	mentioned in the EIA	prior permission from MoEF.

Notification, 2006 and its amendments. shall be carried out without prior approval of the Ministry of Environment. Forest and Climate Change/SEIAA as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry clearance, a fresh reference shall be made to the Ministry/ SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any. (ii) The Project Complied. proponent shall We are complying with all the requirement of MSIHC rule 1989 as amended strictly comply with in October, 1994 and January, 2000 and having proper storage and the rules and handling system, Onsite emergency plan, Licenses, reporting, etc. quidelines issued under the Conditions Compliance Manufacture. 4. Responsibilities of the occupier for management of hazardous and other Storage and Import wastes. Hazardous Complied. (1) For the Chemicals (MSIHC) management of 1989. Rules. as hazardous and other We are using advanced technology and amended time to processes to minimization of waste generation wastes, an occupier time, the chemical shall follow for prevention, reuse, recycling and safe disposal the accidents to the authorized actual user TSDF following steps, (Emergency Planing, /CHWIF facility. namely:-Preparedness and Prevention: Response) Rules. Minimization: 1996. and Reuse, Hazardous and Recycling; Other Wastes Recovery, and (Management utilization Trans-Boundary including CO-Movement) Rules. processing; 2016 and other rules

notified	under	Safe disposal.	
various Acts.		2) The occupier shall	Complied.
		be responsible for	
		safe and	We are ensuring for safe and environmentally
		environmentally	sound management of hazardous and other
		sound	wastes.
		management of	
		hazardous and	
		other wastes.	
		(3) The hazardous	Complied.
		and other wastes	Complica.
		generated in the	The hazardous waste is disposed as per the
		establishment of an	valid authorization issued by SPCB.
		occupier shall be sent	valid dathorization issued by Si CD.
		or sold to an	
		authorized actual user	
		or shall be disposed of	
		in an authorized	
		disposal facility.	
		(4) The hazardous	Noted & Complied.
		and other wastes shall	Noted & Compiled.
		be transported from	
		an occupier's	
		establishment to an	
		authorized actual user	
		or to an authorized	
		disposal facility in	
		accordance with the	
		provisions of these	
		rules.	
		(5) The occupier who	Complied.
		intends to get its	Complica.
		hazardous and other	We are having separate hazardous waste
		wastes treated and	storage facility with all safety measures to avoid
		disposed of by the	accident. Also we are adopting safe disposal
		operator of a	and storage practices.
		treatment, storage	and storage practices.
		and disposal facility	
		shall give to the	
		operator of that	
		facility, such specific	
		information as may be	
		needed for safe	
		storage and disposal.	
		(6) The occupier shall	Complied
		take all the steps while	Complied
		managing hazardous	
		and other waste to-	
		• contain	
		contaminants and	

	17
prevent accidents and	
limit their	
consequences on	
· · · · · · · · · · · · · · · · · · ·	
human beings and the	
environment; and	
Provide persons	
working in the site with	
appropriate training,	
· ·	
information necessary	
to ensure their safety.	
(6) Grant of	Complied.
authorization for	·
managing hazardous	We are strictly agreeing, complying & will
5 5	continue to comply with all the stipulations
and other wastes.	made by GPCB as per latest CC&A Amendment
	· ·
	no. AH 121400 valid till September 30, 2025.
(7) Power to suspend	Not Applicable.
or cancel an	
authorization.	
(8) Storage of	Complied.
hazardous and other	
wastes.	
(9) Utilization of	Complied.
hazardous and other	
	Recovered spent solvent are being reused. Used
wastes.	oil & discarded drums are being sent to authorize
	recycler.
(10) Ct our dour-l	,
(10)Standard	Noted.
Operating Procedure	
or guidelines for actual	
users.	
(11) Import and export	Not Applicable.
(transboundary	
1 · ·	
movement) of	
hazardous and other	
wastes.	
(12) Strategy for	Not Applicable.
Import and export of	
hazardous and other	
wastes.	
(13) Procedure for	Not Applicable.
import of hazardous	
and other wastes.	
(14) Procedure for	Not Applicable.
Export of hazardous	I. I
and other wastes from	
	Not Applicable.

(16) Treatment, storage and disposal facility for hazardous and other wastes.	Complied. We have our own captive TSDF and Incinerator. We also send waste to authorized facility as per
(17) Packaging and labelling – Form 8.	the valid authorization. Complied. All hazardous waste transportation is being done through appropriate packing and labelling
(18) Transportation of hazardous and other	as per Form-8. Complied. Waste is being transported through TREM Card
wastes.	as per Hazardous waste rules.
(19) Manifest system (Movement Document) for hazardous and other waste to be used within the country only.	Complied. We are sending waste through online manifest system of GPCB XGN.
(20) Records and returns.	Complied. We are maintaining & submitting all records like Form-4 & environment statement Form-V periodically to GPCB.
(21) Responsibility of authorities The authority specified in column (2) of Schedule VII shall perform the duties as specified in column (3)	Noted
of the said Schedule subject to the provisions of these rules.	
(22) Accident reporting. Where an accident occurs at the facility of the occupier handling hazardous or other	Noted. No accidents were reported during report period during handling and transportation of hazardous or other wastes.
wastes and operator of the disposal facility or during transportation, the	
occupier or the operator or the transporter shall	

immediately intimate the State Pollution Control Board through telephone, e-mail about the accident and subsequently send a report in Form 1.	
(23) Liability of occupier facility.	, importer or exporter and operator of a disposal
(a) The occupier, importer or exporter and operator of the disposal facility shall be liable for all damages caused to the environment or third party due to improper handling and management of the hazardous and other waste.	Noted.
(b) The occupier and the operator of the disposal facility shall be liable to pay financial penalties as levied for any violation of the provisions under these rules by the State Pollution Control Board with the prior approval of the Central Pollution Control Board. (24) Appeal	Noted.
(a) Any person aggrieved by an order of suspension or cancellation or refusal of authorization or its renewal passed by the State Pollution Control Board may, within a period of	Noted & Complied

		thirty days from the	
		date on which the	
		order is	
		communicated to	
		him, prefer an appeal	
		in Form 12 to the	
		Appellate Authority,	
		namely, the	
		Environment	
		Secretary of	
		the State.	
		(b) The Appellate	
		Authority may	
		entertain the appeal	
		after expiry of the said	
		period of thirty days, if	
		it is satisfied that the	
		appellant was	
		prevented by	
		sufficient cause from	
		filing the appeal in	
		time.	
		(c) Every appeal filed	
		under this rule shall	
		be disposed of within	
		a period of sixty days	
		from the date of its	
		filing.	
(iii)	The energy source for	Complied.	
	lighting purpose shall	We are using LED lights.	
	be preferably LED		
	based, or advanced		
	having preference in energy conservation		
	and environment		
	betterment.		
	Detterment.		

The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. On all sources of noise The generation. ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).

(i∨)

Complied.

In built acoustic enclosure, silencer and insulation are provided on all source of noise generation to keep over all noise level within the stipulated standards like turbine, DG set, etc.

The ambient noise level confirm to the standard prescribed under EPA. The same is being regularly monitored and its details are given in **Table 4 and 5**.

The maximum values during the compliance period confirms that at no time the noise emission level went beyond the stipulated standards. Summary is given below:

Noise level monitoring data (Day Time):

Sr No.	Location	Permissible Limits, dBA	Values for the period October 2023 – March 2024			
		75	Min.	Max.	Avg.	
1	66KVA substation	75	70.0	73.6	71.9	
2	Opposite shed D	75	62.3	65.5	63.9	
3	ETP West site	75	59.3	66.1	62.2	
4	ETP North site	75	58.3	69.4	64.9	
5	Near TSDF	75	65.5	68.2	66.8	
6	Near Main Office North site	75	69.2	71.2	70.5	

Noise level monitoring data (Night Time):

Sr No.	Location	Permissible Limits, dBA	Values for the period October 2023 – March 2024		
		70	Min.	Max.	Avg.
1	66KVA substation	70	53.2	55.4	54.3
2	Opposite shed D	70	52.4	55.3	53.9
3	ETP West site	70	53.4	60.3	57.0
4	ETP North site	70	53.4	59.1	57.5
5	Near TSDF	70	54.3	56.2	55.4
6	Near Main Office North site	70	61.2	64.8	62.9

(v) The company shall undertake all relevant measures for improving the socioeconomic conditions of the surrounding area. The activities shall be

Complied.

Company is doing CSR activities for up gradation of surrounding area and well fare of nearby localities. List of CSR activities is given in **Table 6.**

undertaken by local involving villages and administration. The company shall undertake Ecodevelopmental measures including community welfare the measures in project area for the overall improvement of the environment (∨i) The company shall Complied. sufficient earmark funds towards Recurring cost: A separate budget is being allocated every year to comply capital cost and with all the legal requirement stipulated by SPCB, CPCB & MoEF apart from recurring cost per upkeep of pollution control systems and facilities. Total expenditure for the annum to implement report period is given in below table. the conditions stipulated by the Sr No. Parameter Recurring Cost (Rs. In lacs) Ministry of For the report period Environment, Forest October 2023 – March 2024 and Climate Change 1 Air Pollution Control as well as the State 2076 Government 2 Liquid Pollution Control along with the 3 Environmental implementation Monitoring and 21 schedule for all the Management conditions stipulated 4 Solid waste Disposal 10 herein. The funds so 5 Occupational health 15 earmarked 6 Green belt 15 environment Total 2137 management pollution control measures shall not

be diverted for any

other purpose.

(vii)	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	Complied. The clearance letter has been circulated to village Panchayat, Zilla Parishad, District Industries Centre and the acknowledgement of the same was submitted to IRO vide our EC compliance of April 2023 to September 2023 period.
(viii)	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.	Complied.
(ix)	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules,	Complied. The Environmental statement (Form-V) for each financial year ending 31st March is being submitted to State Pollution Control Board (GPCB) every year time to time on XGN portal as well as hard copy submission. Latest Form V for year 2022-23 was submitted vide our EC compliance of April 2023 to September 2023 period.

1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of	
MoEF&CC by e-mail. (x) The project proponent shall inform the public the project has been accorded environmental clearance by the ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspaper that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	Complied. We have been accorded environmental clearance vide F. No. J-11011 108 2015-IA-II(I) dated, August 03, 2021 and accordingly we have published the advertisement of receiving EC in leading newspapers of region; 2 nos. in vernacular language (newspaper Gujarat Samachar dated August 07, 2021, Newspaper Sandesh dated August 07, 2021) and one in English (Times of India dated August 07, 2021). Thus we have published advertisement within stipulated time. The same has been communicated to your good office vide our letter dated August 20, 2021
(xi) The project authorities shall	Noted.
inform the Regional Office as well as the Ministry, the date of	

	financial closure and final approval of the project by the concerned authorities and the date of start of the project.	
(xii)	This Environmental Clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.	Noted.

Table1: Quality of treated effluent

Sr	Parameter	Results						GPCB
No.		October 2023	November 2023		January 2024	February 2024	March 2024	Limits
1	рН	7.0	6.9	7.1	6.7	7.3	7.0	5.5 to 9.0
2	Temperature °C	31.4	29.7	29.6	29.4	29.9	30.4	40 °C
3	Colour (pt. co. scale)in units	45	35	40	40	50	40	
4	Suspended solids mg/l	43	42	57	51	39	58	100
5	Oil and Grease mg/l	3.8	5.2	4.8	4.6	6.2	4.8	10
6	Phenolic Compounds mg/l	0.7	0.81	0.95	0.69	0.93	10	5
7	Cyanides mg/l	ND	ND	ND	ND	ND	ND	0.2
8	Fluorides mg/l	0.87	0.91	1.08	0.72	0.82	0.93	2
9	Sulphides mg/l	0.8	0.76	0.89	0.4	0.58	0.82	2
10	Ammonical Nitrogen mg/l	9.63	5.23	8.24	8.31	9.14	8.71	50
11	Arsenic mg/l	ND	ND	ND	ND	ND	ND	0.2
12	Total Chromium mg/l	0.79	0.53	0.8	0.66	0.52	0.68	2
13	Hexavelent Chromium mg/l	ND	ND	ND	ND	ND	ND	1
14	Copper mg/l	0.45	0.31	0.52	0.56	0.49	0.53	3
15	Lead mg/l	ND	ND	ND	ND	ND	ND	2
16	Mercury mg/l	ND	ND	ND	ND	ND	ND	0.01
17	Nickel mg/l	0.24	0.18	0.21	0.32	0.28	0.37	5
18	Zinc mg/l	0.8	0.74	0.86	0.99	1.06	1.31	15
19	Cadmium mg/l	ND	ND	ND	ND	ND	ND	2
20	Phosphate mg/l	2.21	2.86	3.04	1.89	2.13	2.68	5
21	BOD (5 days at 20°C) mg/l	48	54	54.9	38.6	56	54	100
22	COD mg/l	230	213	228	232	226	228	250
23	Insecticide/Pesticide	Absent	Absent	Absent	Absent	Absent	Absent	Absent
24	Sodium Absorption Ratio	9.2	14.9	18.04	4.76	5.04	6.62	26
25	Manganese mg/l	0.079	0.11	0.31	0.29	0.23	0.2	2
26	Tin mg/l	ND	ND	ND	ND	ND	ND	0.1

27	Bio Assay Test	100%	100%	100%	100%	100%	100%	90%
	2.6 / 165 dy 1 65 t	survival of fish after 96 hrs. in 100% effluent	survival of fish after 96 hrs. in 100% effluent	survival of fish after 96 hrs. in 100% effluent	surviva I of fish after 96 hrs. in 100%	survival of fish after	survival of fish after 96 hrs. in 100% effluent	survival of fish after
			is Not Dete		effluen t	effluent		

Table 2: Details of flue gas stack report

		1		0 . 00					
				Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
Details of Flue stack									
Sr. No.	Stack Details	Parameter	Permissible	Obtained	Obtained	Obtained	Obtained	Obtained	Obtained
			Limits	Value	Value	Value	Value	Value	Value
		PM	100 mg/Nm ³	4					
1	FBC boiler E1	SO ₂	600 mg/Nm ³	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
		NOx	600 mg/Nm ³						
		PM	100 mg/Nm ³	56.1	50.9	47.2			
2	FBC boiler E2	SO ₂	600 mg/Nm ³	304	332	326	Not Running	Not Running	Not Running
		NOx	600 mg/Nm ³	325	298	316			
		PM	100 mg/Nm ³	50.4	56.3	53.1	44.6		49.4
3	FBC boiler E3	SO ₂	600 mg/Nm ³	303	325	308	296	Not Running	486
		NOx	600 mg/Nm ³	294	390	311	304		472
		PM	100 mg/Nm ³			51.7		57.1	
4	FBC boiler W1	SO ₂	600 mg/Nm ³	Not Running Not Run	Not Running 344	344	Not Running	372	Not Running
		NOx	600 mg/Nm ³			312		348	
		PM	50 mg/Nm ³	36.2	43.7	42.6	Not Running 40.2 364 245 	40.2	38.1
5	Boiler (50 TPH 2 Nos) (New boilers) W2,W3	SO ₂	600 mg/Nm ³	566	298	331		364	496
5		NOx	300 mg/Nm ³	272	296	227		245	286
		Mercury	0.03 mg/Nm ³	ND	ND	ND			
	Hot Oil Unit	PM	150 mg/Nm ³	50.9	47.1	47.6	41.3	39.1	33.2
6	(Resorcinol Plant)	SO ₂	100 ppm	6	8.9	7.8	6.1	9.4	6.8
	(Nesorcinor Fiarry)	NOx	50 ppm	33.4	39.3	29.4	24.2	29.6	26.2
		PM	150 mg/Nm ³	40.9	51.7	60.3	33.6	45.6	51.2
7	Hot Oil Plant shed-B	SO ₂	100 ppm	4.9	5.4	8.4	7.1	7.93	12.4
		NOx	50 ppm	26.2	31.8	30.2	29.6	25.8	23.6
	Oil burner Shed B	PM	150 mg/Nm ³						
8	(Stand By)	SO ₂	100 ppm	Not Running	Not Running	Not Running	Not Running	Not Running	Not Running
	(Stand By)	NOx	50 ppm						
	Thermic fluid heater of DCO/DAP Plant	PM	150 mg/Nm ³	51.7	45.7	44.4	39.1	46.8	37.6
9	Thermic haid fledter of DCO/DAF Fidht	SO ₂	100 ppm	6.5	10.6	7.1	6.2	5.8	5.1
		NOx	50 ppm	29.9	23.3	24.2	19.1	22.4	18.6
	DG set 1500 KVA (Stand By) (Sampling	PM	150 mg/Nm ³	58.1	46.3	39.6	30.2	42.5	62.4
10	done during trial run)	SO ₂	100 ppm	8.4	6.94	7.8	6.1	5.1	7.9
	aone during thurrary	NOx	50 ppm	29.6	36.3	33.2	31.4	26.4	36.2
	DG set 1010 KVA (Standby)(Sampling done	PM	150 mg/Nm ³	52.6	49.5	47.8	36.1	47.6	57.6
11	during trial run)	SO ₂	100 ppm	7.9	6.8	7.4	5.4	5.8	7.2
	auring trial run)	NOx	50 ppm	27.4	32.4	30.5	36.8	30.2	32.9

Table 3: Ambient Air Monitoring details

Station	Parameter	Limit micro gm/NM³	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024
66 KV	PM 2.5	60	31	29	28	25	27	25
	PM10	100	58	55	52	54	53	57
	SO ₂	80	12.2	11.8	10.2	11.5	11.6	11.8
	NO ₂	80	24.4	27.5	25.8	23.6	23.9	23.4
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Opposite	PM 2.5	60	33.3	24.6	28.4	26.4	28.2	29.7
Shed D	PM10	100	53.5	45.6	50.3	49.1	51.1	56.2
	SO ₂	80	14.3	11.2	13.1	12.1	13.3	17.3
	NO_2	80	25.3	24.1	23.6	21.6	24.6	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
West site ETP	PM 2.5	60	34	32	30	28	29	30
	PM10	100	54	51	49	51	52	51
	SO ₂	80	14.3	12.6	11.6	12.5	9.9	9.4
	NO ₂	80	25.5	23.9	21.1	15.5	24.1	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
North ETP	PM 2.5	60	30	28	26	24	25	27
	PM10	100	52	49	47	49	51	50
	SO ₂	80	14.3	13.5	12.1	13.1	12.8	10.9
	NO ₂	80	26.5	25.6	22.6	24.1	21.5	20.7
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
TSDF	PM 2.5	60	32	30	28	26	25	26
	PM10	100	55	52	50	52	51	55
	SO ₂	80	11.8	10.6	9.2	10.2	12.8	12.7
	NO_2	80	28.3	26.8	24.5	22.4	21.5	24.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Main Guest House	PM 2.5	60	31.2	23.1	27.6	24.6	26.5	25.9
	PM10	100	54.4	46.1	47.5	45.8	50.3	51.6
	SO ₂	80	17.5	13.5	13.5	15.3	16.3	19.7
	NO ₂	80	25.6	23.4	22.4	23.6	24.3	28.7
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Wyeth Colony	PM 2.5	60	28	26	25	29	32	30
	PM10	100	56	53	50	56	59	54
	SO ₂	80	13.54	14.9	13.2	16.2	15.2	12.7
	NO ₂	80	26.3	14.9	22.4	25.8	23.5	24.7
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND

Gram panchayat	PM 2.5	60	26.5	24.1	24.5	26.3	27.8	28.3
hall	PM10	100	56.3	45.9	51.3	49.5	52.1	50.8
	SO_2	80	14.3	11	13.1	12.3	14.1	14.9
	NO_2	80	24.5	20.3	21.5	20.3	22.6	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Main office, North	PM 2.5	60	28.3	21.9	26.7	27.1	28.6	28.6
site	PM10	100	52.5	50.3	48.3	59.2	51.6	55.6
	SO_2	80	15.5	12.9	12.1	14.5	14.5	14.9
	NO_2	80	25.5	25.5	23.5	24.3	25.6	27.9
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Haria water tank	PM 2.5	60	36.3	29.6	26.4	26.8	28.5	28.7
	PM10	100	55.4	45.5	50.1	49.2	50.9	51.9
	SO_2	80	15.5	11.6	14.2	13.1	13.8	13.8
	NO_2	80	26.3	24.4	23.6	22.3	24.5	25.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND

Table 4: Noise level monitoring data (Day Time)

Sr	Location	Noise Level, dBA						Permissible
No.			November 2023			February 2024	March 2024	Limits, dBA
1	66KVA substation	71.4	72.1	71.9	70	72.1	73.6	75
2	Opposite shed D	62.3	63.3	64.2	63.3	64.5	65.5	75
3	West site ETP	65.1	66.1	60.3	59.3	60.3	61.8	75
4	North site ETP	58.3	59.9	67.3	66.2	68.2	69.4	75
5	Near TSDF	65.5	66.3	67.5	66.3	67.1	68.2	75
6	Near main office North site	69.2	70.1	71.2	70.2	71.1	70.9	75

Table 5: Noise level monitoring data (Night Time)

Sr No.							Permissible Limits, dBA	
NO.		October 2023	November 2023		January 2024	February 2024	March 2024	LIIIIIIS, UDA
1	66KVA substation	54.4	55.4	54.3	53.2	54.9	53.4	70
2	Opposite shed D	52.4	53.3	54.2	53.6	54.6	55.3	70
3	West site ETP	56.3	57.1	60.3	59.3	55.4	53.4	70
4	North site ETP	58.3	59.1	58.3	57.4	58.4	53.4	70
5	Near TSDF	54.3	55.1	56.2	55.1	56.1	55.3	70
6	Near main office North site	61.2	62.1	63.3	62.3	63.5	64.8	70

Table 6: CSR Activities during 2023-24

Sr.No.	Name of project	Expenditure (Rs in lacs)
Progra	m: Education	
01	Enhancement of educational practices in Kalyani Shala	67.00
02	Improvement of teaching methodology for primary school children - Adhyapika project	118.47
03	Support to tribal children in Atul Vidyamandir	15.75
04	Support to develop a school in a tribal area	1.75
05	Provision of scholarships to needy and meritorious students	5.40
06	Provision of education kits to children	10.00
07	Conservation of manuscripts	25.00
08	Promotion of learning and life skills among children through art therapy	1.00
09	Contribution to publish books on Indian culture Ecology Philosophy	3.00
10	Enhancement of educational practices in Valsad college - Nootan Kelvani Mandal	20.90
11	Support to small education initiatives	5.25
12	Promote science through a Mobile Science Lab – Atul Adhigam project	14.20
13	Provide sports and music kits to 100 schools	10.65
14	Promotion of culture and arts through Kashmiri folk music	2.45
	Total education expenditure (a)	300.82
Progra	m: Empowerment	
15	Skills training to youth as apprentices	75.79
16	Empowerment of women youth through various vocational training courses	39.00
17	Development of micro-entrepreneurs to provide sustainable livelihood	6.45
18	Creation of livelihood opportunities for tribal families by providing cows - Godaan project	54.30
19	Empowerment women through self-help groups - Atul Uttara project	27.50
20	Facilitate government schemes to villagers - Adhikaar project	11.30
	Total empowerment expenditure (b)	214.34
Progra	m: Health	
21	Enhancement of rural health through health camps	57.00
22	Support Atul Foundation Health Centre	78.80
23	Promotion of health and well-being of adolescents girls and women – Sampoorna project	36.47

24	Nourish first 1000 days of child through training pregnant-	10.73
25	lactating mothers and stakeholders Upgradation of sports infrastructure and equipment	44.80
26	Support to Valsad Raktadaan Kendra	4.70
27	Support to Valsaa Naktadaan Kenara Support to Kasturba hospital	10.00
	Total health expenditure (c)	242.51
Progra	am: Relief	
28	Provision of medical treatment to needy patients	14.30
29	Provide assistance to children with special needs	2.00
	Total relief expenditure (d)	16.30
Progra	am: Infrastructure	
30	Development of community infrastructure in Atul	256.60
31	Development of community infrastructure in Atul village – post office and police station	78.53
32	Development of infrastructure in Atul and surrounding villages	80.82
	Total infrastructure expenditure (e)	415.95
Progra	am: Conservation	
33	Promotion of solid waste management in Atul village- Ujjwal Atul project	37.75
34	Initiate waste management project in 46 village and 6 collages	21.00
35	Setting up of plastic waste management unit Ragpickers livelihood project	9.00
36	Implementation of natural resource management project to conserve soil and water	51.20
37	Conservation of energy through solar system	30.90
38	Setting up of nature-based wastewater recycling systems	55.82
39	Conservation of water through various interventions	13.80
40	Enhancement of green cover- Tree plantation project	37.55
41	Protection of animals	10.00
	Total conservation expenditure (f)	267.02
Total	CSR expenditure (a+b+c+d+e+f)	1456.97
TO LUI	contexpenditure (arbiterateri)	1450.57



Atul Ltd

Project: Expansion of Dyes, Chlor-Alkali, Pesticides, Bulk Drug and Pharmaceuticals, Resins, Other Chemicals, Flavors & Fragrances & Co Products Manufacturing Unit at Atul and Haria village, Taluka & Dist.: Valsad, Gujarat by M/s. Atul Ltd. – Amendment/Split of Environmental Clearance

F. No. J-11011/108/2015-IA-II(I) dated June 16, 2023

Report period – October 2023 – March 2024

Sr. no.	Conditions	Compliance	
i.	The PP should submit the revised/final figures of project cost, CER budget, Environmental Management aspects etc., if any, after the split to the Ministry and its IRO. Accordingly, and if required, the PP shall apply for an amendment in the EC.		t cost, CER budget, Environmental ne same is as per the EC split application nent in EC required.
ii.	All necessary precautions shall be taken to avoid accidents and action plan shall be implemented for avoiding accidents. The PP shall implement the onsite/offsite emergency plan/mock drill etc. and mitigation measures as	incidents. Compliance und Hazardous Chemicals (MSIII and the Chemical Accident Response) Rules, 1996 is en Conditions	HS practices to prevent accidents/abnormal ler Manufacture, Storage and Import of HC) Rules, 1989, as amended time to time, is (Emergency Planning, Preparedness and sured. Compliance Eccupier for management of hazardous and
	prescribed under the rules and guidelines issued in the Manufacture, Storage and Import of Hazardous Chemicals (MSIHC) Rules, 1989, as amended time to time, and the Chemical Accidents (Emergency Planning, Preparedness and Response) Rules, 1996.	other wastes. (1) For the management of hazardous and other wastes, an occupier shall follow the following steps, namely:- • Prevention; • Minimization; • Recycling; • Recovery, utilization including coprocessing; • Safe disposal.	

2) The occupier shall	Complied.
be responsible for	
safe and	We are ensuring for safe and
environmentally	environmentally sound management of
sound management	hazardous and other wastes.
of hazardous and	
other wastes.	
(3) The hazardous and	Complied.
other wastes generated	
in the establishment of	The hazardous waste is disposed as per
an occupier shall be sent	the valid authorization issued by SPCB.
or sold to an authorized	
actual user or shall be	
disposed of in an	
authorized disposal	
facility.	
(4) The hazardous and	Noted & Complied.
other wastes shall be	·
transported from an	
occupier's establishment	
to an authorized actual	
user or to an authorized	
disposal facility in	
accordance with the	
provisions of these rules.	
(5) The occupier who	Complied.
intends to get its	
hazardous and other	We are having separate hazardous
wastes treated and	waste storage facility with all safety
disposed of by the	measures to avoid accident. Also we are
operator of a treatment,	
storage and disposal	practices.
facility shall give to the	['
operator of that facility,	
such specific information	
as may be needed for	
safe storage and	
disposal.	
(6) The occupier shall	Complied
take all the steps while	
managing hazardous	
and other waste to-	
• contain	
contaminants	
prevent accidents and	
limit their consequences	
on human beings and the	
environment; and Provide	
persons working in the	
site with appropriate	

	1
training, equipment and	
the information necessary to ensure their safety.	
(6) Grant of authorization	Complied.
for managing hazardous	Complied.
and other wastes.	We are strictly agreeing, complying &
	will continue to comply with all the
	stipulations made by GPCB as per latest
	CC&A Amendment no. AH 121400
	valid till September 30, 2025.
(7) Power to suspend or	Not Applicable.
cancel an authorization.	Тчос другийний.
(8) Storage of hazardous	Complied.
and other wastes.	
(9) Utilization of	Complied.
hazardous and other	
wastes.	Recovered spent solvent are being reused. Used oil & discarded drums are
	being sent to authorize recycler.
(10)Standard Operating	Noted.
Procedure or guidelines	Noted.
for actual users.	
(11) Import and export	Not Applicable.
(transboundary	
movement) of hazardous	
and other wastes.	
(12) Strategy for Import	Not Applicable.
and export of hazardous and other wastes.	
(13) Procedure for import	Not Applicable.
of hazardous and other	Not Applicable.
wastes.	
(14) Procedure for Export	Not Applicable.
of hazardous and other	
wastes from India.	
(15) Illegal traffic.	Not Applicable.
(16) Treatment, storage	Complied.
and disposal facility for	
hazardous and other	'
wastes.	Incinerator. We also send waste to
	authorized facility as per the valid authorization.
(17) Packaging and	Complied.
labelling – Form 8.	All hazardous waste transportation is
	being done through appropriate packing
	and labelling as per Form-8.
	and labelling as per i offir-o.

(18) Transportation of hazardous and other wastes.	· · · · · · · · · · · · · · · · · · ·
(19) Manifest system (Movement Document) for hazardous and other waste to be used within the country only.	Complied. We are sending waste through online manifest system of GPCB XGN.
(20) Records and returns.	Complied. We are maintaining & submitting all records like Form-4 & environment statement Form-V periodically to GPCB.
(21) Responsibility of authorities The authority specified in column (2) of Schedule VII shall perform the duties as specified in column (3) of the said Schedule subject to the provisions of these rules.	Noted
(22) Accident	Noted.
reporting. Where an accident occurs at the facility of the occupier handling hazardous or other wastes and operator of the disposal facility or during transportation, the occupier or the operator or the transporter shall immediately intimate the State Pollution Control Board through telephone, e-mail about the accident and subsequently send a report in Form 1.	No accidents were reported during report period during handling and transportation of hazardous or other wastes.
(23) Liability of occupier, disposal facility.	importer or exporter and operator of a

(b) The occupier and the operator of the disposal facility shall be liable to pay financial penalties as levied for any violation of the provisions under these rules by the State Pollution Control Board with the prior approval of the Central Pollution Control Board. (24) Appeal (a) Any person aggrieved by an order of suspension or cancellation or refusal of authorization or its renewal passed by the State Pollution Control Board may, within a period of thirty days from the date on which the order is communicated to him, prefer an appeal in Form 12 to the Appellate Authority, namely, the Environment Secretary of the State.	(a) The occupier, importer or exporter and operator of the disposal facility shall be liable for all damages caused to the environment or third party due to improper handling and management of the hazardous and other waste.	Noted.
aggrieved by an order of suspension or cancellation or refusal of authorization or its renewal passed by the State Pollution Control Board may, within a period of thirty days from the date on which the order is communicated to him, prefer an appeal in Form 12 to the Appellate Authority, namely, the Environment Secretary of	operator of the disposal facility shall be liable to pay financial penalties as levied for any violation of the provisions under these rules by the State Pollution Control Board with the prior approval of the Central Pollution Control Board.	Noted.
(b) The Appellate	aggrieved by an order of suspension or cancellation or refusal of authorization or its renewal passed by the State Pollution Control Board may, within a period of thirty days from the date on which the order is communicated to him, prefer an appeal in Form 12 to the Appellate Authority, namely, the Environment Secretary of the State.	Noted & Complied

of the said period of thirty days, if it is satisfied that the appellant was prevented by sufficient cause from filing the appeal in time. (c) Every appeal filed under this rule shall be disposed of within a period of sixty days from the date of its filing. PP Noted and Compliance ensured. iii. The shall utilize modern technologies for Biodiversity study by renowned Gujarat Institute of Desert Ecology capturing of carbon (GUIDE) is in progress and report will be submitted. emitted and shall also develop carbon sink/carbon sequestration capable resources capturing more than emitted. The implementation report shall be submitted to the IRO, MoEF&CC in this

regard.

The effluent quantity to be discharged shall be within the prescribed limit as per CRZ the existing clearance and anv increase in the effluent load or changes in pipeline attracts the provisions of the CRZ Notification, 2019 & its amendments and the project proponent shall obtain fresh CRZ clearance.

Complied. The effluent quantity discharged is within the prescribed limit as per the existing CRZ clearance.

The average wastewater generation for the report period is 10227 m³/day only which is well within the discharge limit. Detail break up is given in below table:

Wastewater generation m ³			December 2023	r -	February 2024	March 2024
Month wise	351071	310465	303728	313444	298518	294145
Per day	11325	10349	9798	10111	10294	9489

The maximum values during the compliance period confirms that at no time the wastewater generation went beyond the stipulated value. Summary is given below:

Wastewater generation	Stipulated value for	Values for the period October 2023 – March 2024		
	discharge	Min.	Max.	Avg.
Wastewater	20514	9489	11325	10227
generation m³/d				

٧. No banned pesticides/chemicals shall be manufactured by the proponent. project banned raw materials shall be used in the unit. The project proponent shall adhere to notifications/quidelines of the Government in this regard.

Noted and complied.

No banned pesticides/chemicals is manufactured nor is any banned raw material used.

vi. The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.

Noted and complied.

All the environmental protection measures and safeguards proposed in the documents as well as the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project have been implemented.

Sr	Potential	Action to be	Parameters	Frequency	Status of
No.	impact	followed	for	of	Complian
			monitoring	monitoring	ce

 1.4			0014 50514		A 1
	Air Emission	Adequate stack height APCM-Multi Cyclone & Scrubber is provided as APCM. AAQ within the project premises and nearby habitations to be monitored. All vehicles to be PUC certificate	NOx, Vehicle logs to be	Monthly through NABL accredite d and MoEF approved agency	Adequat e stack height APCM- Multi Cyclone & Scrubber is provided as APCM. Quality of gaseous emission and AAQ within the project premises and nearby habitatio ns is regularly monitore d. Results of Stack, AAQ monitorin g for reporting period (Oct-23 - Mar 24) is given Table 2, and 3 respectiv ely.
2	Noise	Noise generating from operation of boiler, cooling towers &plant & M/c area to be monitored.	Spot noise level Recording	Monthly through NABL accredite d and MoEF approved agency	Carried out at the periphery of whole plant premises and Noise monitorin g for reporting period (Oct-23 –

					Mar 24) is given Table 4.
3	Waste Water Discharge	Compliance to the wastewater discharge standards complete effluent treatment Plant- Primary + Secondary & MEE is achieved	pH, TSS, TDS, COD, BOD, Oil & Grease	Monthly through NABL accredite d and MoEF approved agency	Discharg e effluent is analyzed on daily basis apart from third party monitorin g.
4	Solid/ Hazardou s Waste	Check compliance of HWM rules	Quantity and quality monitoring	Periodicall y	Quality for Haz. waste is monitore d periodical ly. Hazardo us waste is disposed as per the valid authoriza tion issued by SPCB and quantity is monitore d for every trip.
5	Non routine events and accidenta	Plant drawn, considering likely emergencie s and steps	Mock drills and records of the same.	Periodic during process activities	Every year 4nos. mock drills carried

			release	required to prevent/limi t consequenc es.			out in the premise on rotational basis covering all plants.
		6	Green Belts	Vegetation, green belt developme nt	More than 50,000 Trees /Year	Once a year	Green belt area is about 36% land area. Total area: 1067118. 27 sq. m. Green belt area: 388848 sq. m.
::	The treated offluent of	Came	مانمط				

vii. The treated effluent of 20514 KLD proposed to discharge to the estuary of Par river through pipeline, shall conform to the standards prescribed under the Environment (Protection) Act, 1986. The project proponent shall explore possibilities for recycling and reusing of treated water in the unit to reduce the fresh water demand and waste disposal.

Complied.

The treated effluent is meeting with standards stipulated by state pollution control board's discharge norms and values of various parameters of treated effluent is given in **Table 1**.

The maximum values during the compliance period confirms that at no time the emission went beyond the stipulated standards. Summary is given below:

Sr No.	Parameter	Parameter GPCB Norms		Values for the period October 2023 – March 2024			
			Min.	Max.	Avg.		
1	рН	5.5 to 9.0	6.7	7.3	7.0		
2	Temperature °C	40 °C	29.4	31.4	30.1		
3	Colour in (pt. co. scale) units		35.0	50.0	41.7		
4	Suspended solids mg/l	100	39.0	58.0	48.3		
5	Oil and Grease mg/l	10	3.8	6.2	4.9		
6	Phenolic Compounds mg/l	5	0.7	10.0	2.3		
7	Cyanides mg/l	0.2	ND	ND	ND		
8	Fluorides mg/l	2	0.7	1.1	0.9		
9	Sulphides mg/l	2	0.4	0.9	0.7		
10	Ammonical Nitrogen mg/l	50	5.2	9.6	8.2		
11	Arsenic mg/l	0.2	ND	ND	ND		
12	Total Chromium mg/l	2	0.5	0.8	0.7		

	13	Hexavelent Chromium	1	ND	ND	ND
		mg/l				
	14	Copper mg/l	3	0.3	0.6	0.5
	15	Lead mg/l	2	ND	ND	ND
	16	Mercury mg/l	0.01	ND	ND	ND
	17	Nickel mg/l	5	0.2	0.4	0.3
	18	Zinc mg/l	15	0.7	1.3	1.0
	19	Cadmium mg/l	2	ND	ND	ND
	20	Phosphate mg/l	5	1.9	3.0	2.5
	21	BOD (5 days at 20°C) mg/l	100	38.6	56.0	50.9
	22	COD mg/l	250	213.0	232.0	226.2
	23	Insecticide/Pesticide	Absent	ND	ND	ND
	24	Sodium Absorption Ratio	26	4.8	18.0	9.8
	25	Manganese mg/l	2	0.1	0.3	0.2
	26	Tin mg/l	0.1	ND	ND	ND
	27	Bio Assay Test	90%	100%	100%	100%
			survival	survival	surviv	surviv
			of fish	of fish	al of	al of
			after	after	fish	fish
			96 hrs.	96 hrs.	after	after
			in	in	96	96
			100%	100%	hrs. in	hrs. in
			effluent	effluent	100%	100%
			%		efflue	efflue
wiii Continuovo onlino					nt	nt

viii. | Continuous online (24x7) | monitoring system for stack emissions shall be installed for the measurement of flue gas discharge and pollutants concentration, and the data to be transmitted to the CPCB and SPCB servers. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters the channel/drain in carrying effluent within the premises.

Complied.

Continuous online (24x7) monitoring system for stack emission is installed for the measurement of flue gas discharge and the pollutants concentration as per CPCB guidelines and also connected to GPCB and CPCB website. Web camera with night vision capability and flow meters in ETP is already installed.



ix. The storage of toxic/hazardous raw material shall be bare minimum with respect to their quantity inventory. Quantity and days of storage shall be submitted to the Regional Office of Ministry and SPCB along with the compliance report.

Complied.

The storage of toxic/hazardous raw material is bare minimum with respect to their quantity and inventory.

Sr No.	Name of RM	Nos of tank	Capacity	Control Measures Provided
1	65% Oleum	2	65 MT	Dyke wall with valve, do not allow the spill to mix with water, vent with Acid seal, spare storage tank for emergency transfer, Dry sand beds for spill Control, tank level meter
2	Chlorine	4	200	Two standby tank, DCS controlling, Hypo scrubbing, SCBA, Emergency chlorine kit & hood blower etc.

	1	_	T	_	T	1
		3	Epichloro- hydrin	6	55 M ³	Flame arrester earthing, dyke wall with valve which do not allow liquid spill to go to normal drain.
		4	Sulphur Trioxide (Group 2)	2	13 MT	Dyke wall with valve, with valve do not allow the spill to mix with water, vent with Acid seal, spare storage tank for emergency transfer
		5	Ammonia Anhydrous	1	10	High Alarm switch Water sprinkler, Fog Nozzles, Dyke wall
		06	65% Oleum	2	72	Respirators, Dry Sand, Dyke wall, Spare tank, High alarm switch
		7	Caustic	4	530 MT	Dyke wall, LI & LT, DCS controlling etc.
		8	Hydrogen	1	100 nm ³	Prohibited for men & vehicle movement, Isolated storage, FLP, Flam arrester, PG & PT, Fire hydrant, 7 Fire extinguisher etc.
		9	Chloro Sulphonic Acid	4	30	Respirators, Dry Sand, Dyke wall, spare tank
		10	Sulfuric acid	4	800	Emergency tank, Dyke wall, LT, DCS controlling, Level alarm etc.
		11	Liq. SO₃	3	40 MT	Emergency tank, LT & LI, DCS controlling, Level alarm etc.
		12	HCI	3	200 KL	Dyke wall, LI & LT, DCS controlling etc.
X.	Occupational health	Comp	olied.			

c. Occupational health centre for surveillance of the workers' health shall be set up. The health data shall be used in deploying the duties of the workers.

All workers & employees shall be provided with

Being done on regular basis as per the Factories Act & rules.

Occupational health surveillance of the workers is carried out on a regular basis as per section-41 C of the factories act and ruke-68T of Gujarat Factories Rules and records are maintained. Regular medical check-up of all employees are done by in-house doctors.

required safety kits/mask for personal protection.

Various types of tests being performed are as below;

- 1. Pre-employment check-up:
- 1. Vision
- 2. Colour blindness
- 3. CBC
- 4. Urine
- 5. Height
- 6. Weight
- 7. B/P
- 8. Pulse
- 9. Habit
- 10. Personal History
- 11. Family History
- 12. Identification k
- 2. Annual Check-up:
- 1. Physical check-up
- 2. Vision
- 3. Blood
- 4. Urine
- 5. PFT
- 6. ECG

Our occupational health centre & Pathology Lab is equipped with necessary facilities under supervision of factory medical officer with trained three EHS persons.

Medical Facilities:

- ☐ First Aid boxes in all plants
- Central Ambulance Room in the middle of the factory
- □ Two Ambulance Vans. Out of which one is equipped with ICU facilities.
- Medical Center
- □ Three full time AFIH certified doctors.
- □ Equipped with 3Beds
- □ Full equipped Pathological lab with advanced diagnostic equipment
- ECG Equipment
- Cardiac monitor
- Defibrillator
- □ Finger pulse Oxy meter
- Pulmonary Function Test Apparatus
- 02Administration
- Antidotes with routine Important and Vital lifesaving Drugs

Tie-up with Kasturba Hospital, Valsad, and Pardi Hospital, Pardi, respectively 7 kms and 3 kms away from Atul





We also have tie up with external two hospitals (Pardi Hospital and Kasturba Hospital). We have medical check-up schedule once in quarter for Insecticide plant's employees Other necessary items including First-aid medicines, antidotes and equipment as prescribed in the schedule the under Rule-68 U (b) of the Gujarat factories rules are also been provided.

xi. Training shall be imparted to all employees on safety and health aspects of chemicals handling. Safety and visual reality training shall also be provided to employees.

Complied.

Company is providing training which cover all relevant workplace policies, procedures and practices to ensure that staff have the appropriate skills and knowledge to perform their work safety and according to the legislative requirements and the departments and work place procedures.

All employees and others have a duty to comply with instructions given for workplace health and safety.

Employee training which generally include:

- First aid training
- Firefighting training Use of Fire Hydrant /Extinguisher
- Handling of Compressed Gas Cylinder
- Work Permit System, Use of Spill Kit
- Handling of Solvents
- Operation of ETP &MEE
- Handling of Hazardous waste
- Handling of Biomedical waste
- Scrap yard management
- 111 A training as per factory Act
- General instruction training; e.g. workplace communication processes, incident reporting, lock down, evacuation and medical emergency procedures, mock drill.
- Job-specific training e.g. safe work procedures for the use of equipment, SOP of manufacturing process & safety and health aspect of chemical handling.
- Conducted OSHAS & EMS Programme.
- Hygiene, Stress management & skill development.

We have regularly arrange safety and health training programme for our employees in every month

Photograph of training





xii. The unit shall make arrangement for the prevention and protection of possible fire hazards manufacturing during material process in Fire-fighting handling. system shall be as per the norms. Action plan proposed shall be implemented in letter and spirit.

Complied.

CO2 flooding system is installed as an active fire protection system in in MCC | PCC panels.

A well designed Fire hydrant system is adequate and as per standards.

Fire hydrant Network details:

- Four full fledged fire hydrant system in the company Water Storage Capacity - 50 million Liters OK
- Total length of hydrant line 15 km 26 KM
- Fire Fighting Equipment
 - o DCP 1350 o CO_2 776 Foam : 05Trolly ABC 1732, CO2 1096, FOAM TROLLEY 20
- Fire Tenders
 - o One fire tender having 1800 Lit water capacity
 - Second multipurpose fire tenders having 5000 Lit water &500Foam
 - Third Multipurpose tender having facility of DCP -500 Kq, Foam - 500 lit and Water - 4500 Lit.
 - ➤ Forth Multipurpose fire tender having Water capacity 6000 ltr and Foam 4000 ltr capacity
- SCBA sets 35nos, 95 nos.
- Emergency alarm system 532 nos. points spread across the company. 624 nos.
- Fire station manned round the clock with Siren and Annunciation System.
- Regular Testing on every Monday.
- Smoke detectors in the office and labs.
- Auto water deluging system at critical reactors.

• Auto water sprinkler system at tank farms.











xiii. Solvent management shall be carried out as follows: (a) Reactor shall be connected to chilled brine condenser system.

Complied.

Condensers with chilling systems are provided at point of Solvent recovery to minimized vapour loss as shown below:-





Condenser at Solvent recovery

(b) Reactor and solvent handling pump shall have mechanical seals to prevent leakages.

Complied.

We have provided seals at all Reactors and pump's in order to prevent leakage as shown below:-





Seal at Stirrer

Pump Seal

(c) Solvents shall be stored in a separate space specified with all safety measures.

Complied.

We have made separate provision for solvent storage & is installed as per PESO regulation wherever applicable with all details of Storage area, operating temperature and pressure, types of possible hazards and control measures.





Tank Farm

(d) Proper earthing shall be provided in all the electrical equipment wherever solvent handling is done.

Complied.

Earthing pit is provided in all electrical equipment wherever solvent handling is done as below:-



Earthig Pit

(e) Entire plant shall be flame proof. The solvent storage tanks shall be provided with breather valve to prevent losses.

Complied.

Entire plant is flame proof installations, storage tanks are provided with breather valve for all prevention of losses. Separate provision is made for solvent storage & is installed as per PESO regulation wherever applicable with all details of Storage area, operating temperature and pressure, types of possible hazards

(f) All the solvent storage tanks shall be connected with vent condensers with chilled brine circulation. All the solvent storage tanks are being connected with condensers & chilled water circulation, Spent solvents are recovered as far as possible and all venting equipment are provided with condenser system & scrubber.

xiv. The Action plan submitted for controlling the particulate emissions in the factory shall be satisfactorily mplemented.

Complied.

Complied.

The action plan submitted for controlling the particulates emissions in the factory is satisfactorily implemented.

Details of flue stack results, ambient air monitoring measured in fugitive emission is given in **Table 2 and 3** respectively.

The maximum values during the compliance period confirms that at no time the emission level went beyond the stipulated standards.

Parameter wise summary is given below:

Summary of Flue Stack results:

Sr No.	Parameter	Standard values as per CCA	Unit	Values for the period October 2023 – March 2024		
				Min.	Max.	Avg.
1	PM	100	mg/Nm³	44.6	57.1	51.68
2	PM (New Boiler 50 TPH)	50	mg/Nm ³	36.2	43.7	40.16
3	SO2	600	mg/Nm³	296	566	363.4
4	NOx	600	mg/Nm³	294	472	337
5	NOx (New Boiler)	300	mg/Nm ³	227	296	263.5

Summary of Ambient Air Quality results:

Station	Parameter	Limit micro - gm/NM ³	Values for the period October 2023 – March 2024			
			Min.	Max.	Avg.	
66 KV	PM2.5	60	25.0	31.0	27.5	
	PM10	100	52.0	58.0	54.8	
	SO ₂	80	10.2	12.2	11.5	
	NO ₂	80	23.4	27.5	24.8	
	Ammonia	400	ND	ND	ND	
	HCI	200	ND	ND	ND	
Opposite	PM2.5	60	24.6	33.3	28.4	
Shed D	PM10	100	45.6	56.2	51.0	
	SO ₂	80	11.2	17.3	13.6	
	NO ₂	80	21.6	26.8	24.3	
	Ammonia	400	ND	ND	ND	
	HCI	200	ND	ND	ND	
West site ETP	PM2.5	60	28.0	34.0	30.5	
	PM10	100	49.0	54.0	51.3	
	SO ₂	80	9.4	14.3	11.7	

l l	П	1,10		Ι .		
		NO ₂	80	15.5	26.8	22.8
		Ammonia	400	ND	ND	ND
		HCI	200	ND	ND	ND
	North site ETP	PM2.5	60	24.0	30.0	26.7
		PM10	100	47.0	52.0	49.7
		SO ₂	80	10.9	14.3	12.8
		NO ₂	80	20.7	26.5	23.5
		Ammonia	400	ND	ND	ND
		HCI	200	ND	ND	ND
	TSDF	PM2.5	60	25.0	32.0	27.8
		PM10	100	50.0	55.0	52.5
		SO ₂	80	9.2	12.8	11.2
		NO ₂	80	21.5	28.3	24.7
		Ammonia	400	ND	ND	ND
		HCI	200	ND	ND	ND
	Main Guest	PM2.5	60	23.1	31.2	26.5
	House	PM10	100	45.8	54.4	49.3
		SO ₂	80	13.5	19.7	16.0
		NO ₂	80	22.4	28.7	24.7
		Ammonia	400	ND	ND	ND
		HCI	200	ND	ND	ND
	Wyeth Colony	PM2.5	60	25.0	32.0	28.3
		PM10	100	50.0	59.0	54.7
		SO ₂	80	12.7	16.2	14.3
		NO ₂	80	14.9	26.3	22.9
		Ammonia	400	ND	ND	ND
		HCI	200	ND	ND	ND
	Gram	PM2.5	60	24.1	28.3	26.3
	panchayat	PM10	100	45.9	56.3	51.0
	hall	SO ₂	80	11.0	14.9	13.3
		NO ₂	80	20.3	26.8	22.7
		Ammonia	400	ND	ND	ND
		HCI	200	ND	ND	ND
	Main office,	PM2.5	60	21.9	28.6	26.9
	North site	PM10	100	48.3	59.2	52.9
		SO ₂	80	12.1	15.5	14.1
		NO ₂	80	23.5	27.9	25.4
		Ammonia	400	23.3 ND	27.9 ND	ND
		HCI	200	ND	ND	ND
	Haria water	PM2.5	60	26.4		
	tank	PM10	100	45.5	36.3	29.4
		SO ₂	80		55.4 15.5	50.5
		NO ₂	80	11.6 22.3	15.5	13.7
		Ammonia	400	22.3 ND	26.3 ND	24.5 ND
		Ammonia	400	ND	טאו	טאו

				Luci	1200	L	L ND	LND
				HCI	200	ND	ND	ND
XV.	Volatile organic compounds	Comp		uaitive emiss	sion are attac	ched with ch	nilled brine	solution
	(VOCs)/Fugitive emissions			•	condensation		illica billic	301411011
	shall be controlled up to		•					
	99.99% with effective							
	chillers/modern technology.							
xvi.	Total fresh water	Comp		ator concum	nption break u	ın ic aiyan in	holowtahl	o which
	requirement, proposed to be met from Par River		l within th		iption break t	ip is giveri iii	below table	e, willer
	shall not exceed 16101.5	Sr	Month			antity	Avg. Qua	ntity
	cum/day. Prior permission	No.			•	_/Month)	(KL/Day)	
	in this regard shall be obtained from the	1	October	2023	38	1599	12310	
	concerned regulatory	2	Novemb	er 203	33	7462	10886	
	authority.	3	Decemb	er 2023	33	0139	10650	
		4	January	2024	34	0700	10990	
		5	February	/ 2024	32	4476	10467	
		6	March 2	024	31	9723	10314	
xvii.	Storm water from the roof	Comp	lied.		<u>'</u>			
	top shall be channelized through pipes to the	Comp	anv has	expanded it	s harvesting	pond cana	acity to 14	.000 KI
	storage tank constructed		-	o harvest rai	_	, ₁₋ 34pt	,	
	for harvesting of rain	\//e ~	re creatin	a facility/ co	apacity to ca	ter our cons	sumption v	/ith rain
	water in the premises and harvested water shall be			•	river drawls o		•	
	used for various industrial			ere are three	check dams	and pumpin	g facility to	harvest
	processes in the unit. No	rain w	rater.					
	recharge shall be permitted within the				ry sand bag d ditional free fl	•		

Process premises. In addition to above, surface runoff water and roof top water is used to effluent/ any wastewater recharge bore wells. No Process effluent/ Any waste water mix with storm water. shall not be allowed to mix Total No. of Pond: 2 Nos. with storm water. Capacity of Pond: (1 Nos. x 12000 KL) & (1 Nos. x 2000 KL) Company has harvest 3.26 Lakh KL rain water during 2023. xviii. The company shall Complied. All the liquid ingredients are being charged through measure vessels undertake waste and/or flow meters to control on quantity as per the stoichiometry. All the minimization measures as solid ingredients are charged after proper weighment only. Closed below (a) Metering and Powder Transfer System (PTS) is provided for critical hazardous raw control of quantities of material charging. All the meters and weighing machines are calibrated active ingredients to and records are maintained. minimize waste; (b) Reuse of by-products from the Sodium sulfate, sodium hypochlorite, copper hydroxide, spent acid, etc. process as raw materials are few by - products from the process which are being sold for using as raw material the same either as raw material or as substitute to raw materials. Also, substitutes in other fly ash and gypsum are being used as raw material for brick processes. (c) Use of manufacturing. Sodium hypochlorite, sodium hydro sulfide, etc. are being automated filling to used as raw material in other processes. minimize spillage. (d) Use of Close Feed system into Automated filling system for our agro products, polymers, resorcinol, and dyes for small and bulk packing is provided to minimize spillage. batch reactors. (e) Venting equipment through Chemicals and solvents are handled in close handling system through vapour recovery system. pipe lines only. (f) Use of high-pressure hoses for equipment All the reactors are equipped with vents/stacks, which are connected to clearing to reduce either vapor recovery system consisting of condensers, ejector/vacuum wastewater generation. pumps and/or scrubbers.. Many equipment like reactors, spray dryers, condenser wherever necessary are being cleaned with high pressure sparger / jet to reduce waste water generation. The green belt of at least Complied. xix. Company has already developed more than 36 % of greenbelt in Atul 5-10 m width shall be developed/strengthened complex over nearly 33% of the Total Industrial Plot area: 1067118.27 sq.m Green belt area: 388848 sq.m (approx. 36% of total plot area) total project area, mainly We planted approximately 40193 trees of difference species in report along the plant period at different location and photograph attached below. periphery/adjacent areas. Selection of plant species

shall be as per the CPCB guidelines in consultation with the State Forest Department. Records of

shall

canopy

tree

	monitored through remote sensing. Trees have to be planted with spacing of 2m x 2m and number of trees has to be increased accordingly. The plant species can be selected that will give better carbon sequestration. The action plan proposed in this regard shall be implemented.	
xx.	As proposed, the project proponent shall undertake plantation activities (7,000 plant) in the Parnera hill and other areas with the support of State Forest Department/Village Administration.	Complied.
xxi.	As committed, at least Rs. 4 lakhs shall be allocated for conservation of Schedule I species. The implementation report shall be submitted to the IRO, MoEFCC.	Our conservation plan is under approval and we will implement the same as per the final approval.
xxii.	The activities and the action plan proposed by the project proponent to address the socioeconomic/ public concern and issues raised during public hearing in the study area shall be completed as per the schedule presented before the Committee and as described in the EMP report in letter and spirit.	Not applicable. There was no public hearing as this was partially transferred case. However, The activities and the action plan proposed to address the socioeconomic/ public concern and issues raised during public hearing of mother EC is already complied and reported in its EC compliance report.
xxiii.	A separate Environmental Management Cell (having qualified persons with	Complied. Company is having separate Environmental Management Cell equipped with full - fledged laboratory facility to carry out the environment

Environmental
Science/Environmental
Engineering/specialization
in the project area)
equipped with fullfledged
laboratory facilities shall
be set up to carry out the
Environmental
Management and
Monitoring functions.

management and monitoring functions. Apart from this, one Environment Research Lab is also established for research work for the study of various aspects related to environment and its remedial measures.

Company has developed a separate laboratory equipped with equipment such as pH meter, TD33S meter, COD meter, Glass ware, gas chromatography system, and oven, muffle furnace, etc. to carry out testing of routine parameters. However sampling and testing is carried out by GPCB approved and company appointed consultant also. Currently the parameters measured in - house are pH, COD, TDS, MLVSS and MLSS.

B GENERAL CONDITIONS:

No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.

Noted.

We ensure that there is no further expansion or modifications related to EC in the plant. For any deviations or alteration in the plant we will opt prior permission from MoEF.

ii. The Project proponent shall strictly comply with the rules and guidelines issued under the Manufacture, Storage and Import of Hazardous Chemicals (MSIHC) Rules, 1989, as amended time to

Complied.

We are complying with all the requirement of MSIHC rule 1989 as amended in October, 1994 and January, 2000 and having proper storage and handling system, Onsite emergency plan, Licenses, reporting, etc. Details given in condition ii as above.

Chemical time, the Accidents (Emergency Planning, **Preparedness** Response) Rules, 1996. and Hazardous and Other Wastes (Management and Trans-Boundary Movement) Rules, 2016 and other notified rules under various Acts.

Complied.

We are using LED lights.

iii. The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.

iv. The overall noise levels in and around the plant area

shall be kept well within standards the providing noise control including measures acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform the standards prescribed under the

Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70

dBA (night time).

Complied.

In built acoustic enclosure, silencer and insulation are provided on all source of noise generation to keep over all noise level within the stipulated standards like turbine, DG set, etc.

The ambient noise level confirm to the standard prescribed under EPA. The same is being regularly monitored and its details are given in **Table 4 and 5**.

The maximum values during the compliance period confirms that at no time the noise emission level went beyond the stipulated standards. Summary is given below:

Noise level monitoring data (Day Time):

Sr No.	Location	Permissible Limits, dBA	Values for the period October 2023 – March 2024		
		75	Min.	Max.	Avg.
1	66KVA substation	75	70.0	73.6	71.9
2	Opposite shed D	75	62.3	65.5	63.9
3	ETP West site	75	59.3	66.1	62.2
4	ETP North site	75	58.3	69.4	64.9
5	Near TSDF	75	65.5	68.2	66.8
6	Near Main Office North site	75	69.2	71.2	70.5

Noise level monitoring data (Night Time):

		Sr No.	Location	Permissible Limits, dBA		or the perio 2023 – Mai	
				70	Min.	Max.	Avg.
		1	66KVA substation	70	53.2	55.4	54.3
		2	Opposite shed D	70	52.4	55.3	53.9
		3	ETP West site	70	53.4	60.3	57.0
		4	ETP North site	70	53.4	59.1	57.5
		5	Near TSDF	70	54.3	56.2	55.4
		6	Near Main Office North site	70	61.2	64.8	62.9
	undertake all relevant measures for improving the socio-economic conditions of the surrounding area. The activities shall be undertaken by involving local villages and administration. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.		pany is doing CSR ac well fare of nearby loo		•		_
vi.	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government	Recu com apar expe	urring cost: A separa ply with all the legal rest from upkeep of poenditure for the report	equirement st ollution contr period is give Re Fo	ipulated by S ol systems	SPCB, CPC and facilit able. ot (Rs. In lac period	B & MoEFies. Total
	along with the implementation schedule for all the conditions	1 2 3	Air Pollution Co Liquid Pollution Environmental	Control 20)76		
	stipulated herein. The funds so earmarked for		Monitoring and Management	21			

Solid waste Disposal

Occupational health

4

5

pollution

environment

management/

10

15

	control measures shall not	6	Green belt	15
	be diverted for any other	Total		2137
	purpose.			
vii.	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	June 22, 2023 To. Outsict Development of Volacid file Penintral (Volacid file Volacid file Vo	Trance letter has been cir. Distrct Industries Centre Lister Industries Centre Lister Industries Centre August Ltd Lister Industries Industries Lister Lister Industries I	Cullated to village Panchayat, Zilla Atul Lid United and Services Unit services the control of the sound o
viii.	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance	Complied		

	conditions including	
	results of monitored data	
	to the respective Regional	
	Office of MoEF&CC, the	
	respective Zonal Office of	
	CPCB and SPCB. A copy of Environmental	
	Clearance and six monthly	
	compliance status report	
	shall be posted on the	
	website of the company.	
ix.	The environmental	Complied.
	statement for each	The Environmental statement (Form-V) for each financial year ending
	financial year ending 31st	31st March is being submitted to State Pollution Control Board (GPCB)
	March in Form-V as is	every year time to time on XGN portal as well as hard copy submission.
	mandated shall be	Latest Form V for year 2022-23 was submitted vide our EC compliance
	submitted to the	of April 2023 to September 2023 period vide our e mail dated December
	concerned State Pollution	12, 2023
	Control Board as	
	prescribed under the	
	Environment (Protection)	
	Rules, 1986, as amended	
	subsequently, shall also	
	be put on the website of	
	the company along with	
	the status of compliance	
	of environmental	
	clearance conditions and	
	shall also be sent to the	
	respective Regional	
	Offices of MoEF&CC by e-	
	mail.	
Χ.	The project proponent	Noted and complied.
	shall inform the public that	
	the project has been	
	accorded environmental	
	clearance by the Ministry	
	and copies of the	
	clearance letter are	
	available with the	
	SPCB/Committee and	
	may also be seen at	
	Website of the Ministry	
	and at	
	https://parivesh.nic.in/.	

	This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	
xi.	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	Noted.
xii.	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.	Noted.

Table1: Quality of treated effluent

Sr	Parameter	Results						GPCB Limits	
No.		October 2023	November 2023	December 2023	January 2024	February 2024	March 2024	Limits	
1	рН	7.0	6.9	7.1	6.7	7.3	7.0	5.5 to 9.0	
2	Temperature °C	31.4	29.7	29.6	29.4	29.9	30.4	40 °C	
3	Colour (pt. co. scale)in units	45	35	40	40	50	40		
4	Suspended solids mg/l	43	42	57	51	39	58	100	
5	Oil and Grease mg/l	3.8	5.2	4.8	4.6	6.2	4.8	10	
6	Phenolic Compounds mg/l	0.7	0.81	0.95	0.69	0.93	10	5	
7	Cyanides mg/l	ND	ND	ND	ND	ND	ND	0.2	
8	Fluorides mg/l	0.87	0.91	1.08	0.72	0.82	0.93	2	
9	Sulphides mg/l	0.8	0.76	0.89	0.4	0.58	0.82	2	
10	Ammonical Nitrogen mg/l	9.63	5.23	8.24	8.31	9.14	8.71	50	
11	Arsenic mg/l	ND	ND	ND	ND	ND	ND	0.2	
12	Total Chromium mg/l	0.79	0.53	0.8	0.66	0.52	0.68	2	
13	Hexavelent Chromium mg/l	ND	ND	ND	ND	ND	ND	1	
14	Copper mg/l	0.45	0.31	0.52	0.56	0.49	0.53	3	
15	Lead mg/l	ND	ND	ND	ND	ND	ND	2	
16	Mercury mg/l	ND	ND	ND	ND	ND	ND	0.01	
17	Nickel mg/l	0.24	0.18	0.21	0.32	0.28	0.37	5	
18	Zinc mg/l	0.8	0.74	0.86	0.99	1.06	1.31	15	
19	Cadmium mg/l	ND	ND	ND	ND	ND	ND	2	
20	Phosphate mg/l	2.21	2.86	3.04	1.89	2.13	2.68	5	
21	BOD (5 days at 20°C) mg/l	48	54	54.9	38.6	56	54	100	
22	COD mg/l	230	213	228	232	226	228	250	
23	Insecticide/Pesticide	Absent	Absent	Absent	Absent	Absent	Absent	Absent	
24	Sodium Absorption Ratio	9.2	14.9	18.04	4.76	5.04	6.62	26	
25	Manganese mg/l	0.079	0.11	0.31	0.29	0.23	0.2	2	
26	Tin mg/l	ND	ND	ND	ND	ND	ND	0.1	

27	Bio Assay Test	100%	100%	100%	100%	100%	100%	90%
		survival	survival	survival	survival	survival	survival of	survival of
		of fish	fish after 96	fish after				
		after 96	after 96	after 96	after	after	hrs. in 100%	96 hrs. in
		hrs. in	hrs. in	hrs. in	96 hrs.	96 hrs.	effluent	100%
		100%	100%	100%	in	in		effluent
		effluent	effluent	effluent	100%	100%		Cilideit
					effluent	effluent		
	Note: ND is Not Detected.							

Table 2: Details of flue gas stack report

				Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
	Details of Flue stac	:k							
Sr. No.	Stack Details	Parameter	Permissible Limits	Obtained Value	Obtained Value	Obtained Value	Obtained Value	Obtained Value	Obtained Value
	FBC boiler E1	РМ	100 mg/Nm ³						
1		SO ₂	600 mg/Nm ³	Not Running					
		NOx	600 mg/Nm ³						
		PM	100 mg/Nm ³	56.1	50.9	47.2			
2	FBC boiler E2	SO ₂	600 mg/Nm ³	304	332	326	Not Running	Not Running	Not Running
		NOx	600 mg/Nm ³	325	298	316			
		PM	100 mg/Nm ³	50.4	56.3	53.1	44.6		49.4
3	FBC boiler E3	SO ₂	600 mg/Nm ³	303	325	308	296	Not Running	486
		NOx	600 mg/Nm ³	294	390	311	304		472
		PM	100 mg/Nm ³			51.7	57.1	57.1	
4	FBC boiler W1	SO ₂	600 mg/Nm ³	Not Running	Not Running	344	Not Running	372	Not Running
		NOx	600 mg/Nm ³			312		348	
		РМ	50 mg/Nm ³	36.2	43.7	42.6		40.2	38.1
5	Boiler (50 TPH 2 Nos) (New boilers) W2,W3	SO ₂	600 mg/Nm ³	566	298	331	Not Running	364	496
5	Boiler (50 TPH 2 Nos) (New Boilers) W2,W3	NOx	300 mg/Nm ³	272	296	227	Not Nullling	245	286
		Mercury	0.03 mg/Nm ³	ND	ND	ND			
	Hot Oil Unit	PM	150 mg/Nm ³	50.9	47.1	47.6	41.3	39.1	33.2
6	(Resorcinol Plant)	SO ₂	100 ppm	6	8.9	7.8	6.1	9.4	6.8
	(Nesoremon larty)	NOx	50 ppm	33.4	39.3	29.4	24.2	29.6	26.2
		PM	150 mg/Nm ³	40.9	51.7	60.3	33.6	45.6	51.2
7	Hot Oil Plant shed-B	SO ₂	100 ppm	4.9	5.4	8.4	7.1	7.93	12.4
		NOx	50 ppm	26.2	31.8	30.2	29.6	25.8	23.6
	Oil burner Shed B	РМ	150 mg/Nm ³						
8	(Stand By)	SO ₂	100 ppm	Not Running					
	(NOx	50 ppm						
	Thermic fluid heater of DCO/DAP Plant	PM	150 mg/Nm ³	51.7	45.7	44.4	39.1	46.8	37.6
9	The management of Beerley at Theme	SO ₂	100 ppm	6.5	10.6	7.1	6.2	5.8	5.1
		NOx	50 ppm	29.9	23.3	24.2	19.1	22.4	18.6
	DG set 1500 KVA (Stand By) (Sampling	РМ	150 mg/Nm ³	58.1	46.3	39.6	30.2	42.5	62.4
10	done during trial run)	SO ₂	100 ppm	8.4	6.94	7.8	6.1	5.1	7.9
	, , ,	NOx	50 ppm	29.6	36.3	33.2	31.4	26.4	36.2
l	DG set 1010 KVA (Standby)(Sampling done	РМ	150 mg/Nm ³	52.6	49.5	47.8	36.1	47.6	57.6
11	during trial run)	SO ₂	100 ppm	7.9	6.8	7.4	5.4	5.8	7.2
	adiling that full)	NOx	50 ppm	27.4	32.4	30.5	36.8	30.2	32.9

Table 3: Ambient Air Monitoring details

Station	Parameter	Limit micro gm/NM³	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024
66 KV	PM 2.5	60	31	29	28	25	27	25
	PM10	100	58	55	52	54	53	57
	SO ₂	80	12.2	11.8	10.2	11.5	11.6	11.8
	NO ₂	80	24.4	27.5	25.8	23.6	23.9	23.4
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Opposite	PM 2.5	60	33.3	24.6	28.4	26.4	28.2	29.7
Shed D	PM10	100	53.5	45.6	50.3	49.1	51.1	56.2
	SO ₂	80	14.3	11.2	13.1	12.1	13.3	17.3
	NO ₂	80	25.3	24.1	23.6	21.6	24.6	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
West site ETP	PM 2.5	60	34	32	30	28	29	30
	PM10	100	54	51	49	51	52	51
	SO ₂	80	14.3	12.6	11.6	12.5	9.9	9.4
	NO ₂	80	25.5	23.9	21.1	15.5	24.1	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
North ETP	PM 2.5	60	30	28	26	24	25	27
	PM10	100	52	49	47	49	51	50
	SO ₂	80	14.3	13.5	12.1	13.1	12.8	10.9
	NO_2	80	26.5	25.6	22.6	24.1	21.5	20.7
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
TSDF	PM 2.5	60	32	30	28	26	25	26
	PM10	100	55	52	50	52	51	55
	SO ₂	80	11.8	10.6	9.2	10.2	12.8	12.7
	NO_2	80	28.3	26.8	24.5	22.4	21.5	24.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Main Guest House	PM 2.5	60	31.2	23.1	27.6	24.6	26.5	25.9
	PM10	100	54.4	46.1	47.5	45.8	50.3	51.6
	SO ₂	80	17.5	13.5	13.5	15.3	16.3	19.7
	NO_2	80	25.6	23.4	22.4	23.6	24.3	28.7
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Wyeth Colony	PM 2.5	60	28	26	25	29	32	30
, 	PM10	100	56	53	50	56	59	54
	SO ₂	80	13.54	14.9	13.2	16.2	15.2	12.7
	NO ₂	80	26.3	14.9	22.4	25.8	23.5	24.7
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Gram panchayat	PM 2.5	60	26.5	24.1	24.5	26.3	27.8	28.3
hall	PM10	100	56.3	45.9	51.3	49.5	52.1	50.8

	SO ₂	80	14.3	11	13.1	12.3	14.1	14.9
	NO_2	80	24.5	20.3	21.5	20.3	22.6	26.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Main office, North	PM 2.5	60	28.3	21.9	26.7	27.1	28.6	28.6
site	PM10	100	52.5	50.3	48.3	59.2	51.6	55.6
	SO_2	80	15.5	12.9	12.1	14.5	14.5	14.9
	NO_2	80	25.5	25.5	23.5	24.3	25.6	27.9
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND
Haria water tank	PM 2.5	60	36.3	29.6	26.4	26.8	28.5	28.7
	PM10	100	55.4	45.5	50.1	49.2	50.9	51.9
	SO_2	80	15.5	11.6	14.2	13.1	13.8	13.8
	NO_2	80	26.3	24.4	23.6	22.3	24.5	25.8
	Ammonia	400	ND	ND	ND	ND	ND	ND
	HCI	200	ND	ND	ND	ND	ND	ND

Table 4: Noise level monitoring data (Day Time)

Sr No.	·							Permissible
INO.			November 2023		January 2024	February 2024	March 2024	Limits, dBA
1	66KVA substation	71.4	72.1	71.9	70	72.1	73.6	75
2	Opposite shed D	62.3	63.3	64.2	63.3	64.5	65.5	75
3	West site ETP	65.1	66.1	60.3	59.3	60.3	61.8	75
4	North site ETP	58.3	59.9	67.3	66.2	68.2	69.4	75
5	Near TSDF	65.5	66.3	67.5	66.3	67.1	68.2	75
6	Near main office North site	69.2	70.1	71.2	70.2	71.1	70.9	75

Table 5: Noise level monitoring data (Night Time)

Sr No.	Location	Noise Le	Permissible Limits, dBA					
NO.		October 2023	November 2023		January 2024	February 2024	March 2024	Limits, aba
1	66KVA substation	54.4	55.4	54.3	53.2	54.9	53.4	70
2	Opposite shed D	52.4	53.3	54.2	53.6	54.6	55.3	70
3	West site ETP	56.3	57.1	60.3	59.3	55.4	53.4	70
4	North site ETP	58.3	59.1	58.3	57.4	58.4	53.4	70
5	Near TSDF	54.3	55.1	56.2	55.1	56.1	55.3	70
6	Near main office North site	61.2	62.1	63.3	62.3	63.5	64.8	70

Table 6: CSR Activities during 2023-24

Sr.No.	Name of project	Expenditure (Rs in lacs)
Progra	m: Education	
01	Enhancement of educational practices in Kalyani Shala	67.00
02	Improvement of teaching methodology for primary school children - Adhyapika project	118.47
03	Support to tribal children in Atul Vidyamandir	15.75
04	Support to develop a school in a tribal area	1.75
05	Provision of scholarships to needy and meritorious students	5.40
06	Provision of education kits to children	10.00
07	Conservation of manuscripts	25.00
08	Promotion of learning and life skills among children through art therapy	1.00
09	Contribution to publish books on Indian culture Ecology Philosophy	3.00
10	Enhancement of educational practices in Valsad college - Nootan Kelvani Mandal	20.90
11	Support to small education initiatives	5.25
12	Promote science through a Mobile Science Lab – Atul Adhigam project	14.20
13	Provide sports and music kits to 100 schools	10.65
14	Promotion of culture and arts through Kashmiri folk music	2.45
	Total education expenditure (a)	300.82
Progra	m: Empowerment	
15	Skills training to youth as apprentices	75.79
16	Empowerment of women youth through various vocational training courses	39.00
17	Development of micro-entrepreneurs to provide sustainable livelihood	6.45
18	Creation of livelihood opportunities for tribal families by providing cows - Godaan project	54.30
19	Empowerment women through self-help groups - Atul Uttara project	27.50
20	Facilitate government schemes to villagers - Adhikaar project	11.30
	Total empowerment expenditure (b)	214.34
Progra	m: Health	
21	Enhancement of rural health through health camps	57.00
22	Support Atul Foundation Health Centre	78.80
23	Promotion of health and well-being of adolescents girls and women – Sampoorna project	36.47

24	Nourish first 1000 days of child through training pregnant- lactating mothers and stakeholders	10.73
25	Upgradation of sports infrastructure and equipment	44.80
26	Support to Valsad Raktadaan Kendra	4.70
27	Support to Kasturba hospital	10.00
	Total health expenditure (c)	242.51
Progra	am: Relief	
28	Provision of medical treatment to needy patients	14.30
29	Provide assistance to children with special needs	2.00
	Total relief expenditure (d)	16.30
Progra	am: Infrastructure	
30	Development of community infrastructure in Atul	256.60
31	Development of community infrastructure in Atul village – post	78.53
31	office and police station	/8.53
32	Development of infrastructure in Atul and surrounding villages	80.82
	Total infrastructure expenditure (e)	415.95
Progra	am: Conservation	
33	Promotion of solid waste management in Atul village- Ujjwal Atul project	37.75
34	Initiate waste management project in 46 village and 6 collages	21.00
35	Setting up of plastic waste management unit Ragpickers livelihood project	9.00
36	Implementation of natural resource management project to conserve soil and water	51.20
37	Conservation of energy through solar system	30.90
38	Setting up of nature-based wastewater recycling systems	55.82
39	Conservation of water through various interventions	13.80
40	Enhancement of green cover- Tree plantation project	37.55
41	Protection of animals	10.00
	Total conservation expenditure (f)	267.02
Total	CSR expenditure (a+b+c+d+e+f)	1456.97